

15-051-25482

Black Diamond Oil Inc

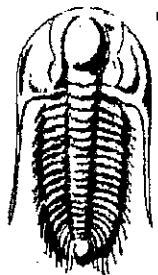
Vine #4

22-11s-19w Ellis

DST # 1

Oread

2006.01.20



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc**
PO Box 641
Hays Ks 67601

ATTN: Ken Vehige

22-11s-19w Ellis

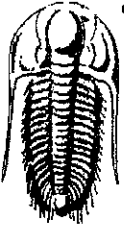
Vine #4

Start Date: 2006.01.20 @ 01:41:20
End Date: 2006.01.20 @ 08:20:19
Job Ticket #: 22686 DST #: 1

15-051-25482-00-00
W2 W2 SE
1270 FSL 2310 FEL

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

**RECEIVED
JUN 01 2006
KCC WICHITA**



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

Job Ticket: 22686

DST#: 1

ATTN: Ken Vehige

Test Start: 2006.01.20 @ 01:41:20

GENERAL INFORMATION:

Formation: Oread

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:44:49

Time Test Ended: 08:20:19

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 28

Interval: 3232.00 ft (KB) To 3266.00 ft (KB) (TVD)

Total Depth: 3266.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2118.00 ft (KB)

2110.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8167

Inside

Press@RunDepth: 30.22 psig @ 3238.01 ft (KB)

Start Date: 2006.01.20

End Date:

2006.01.20

Capacity: 7000.00 psig

Last Calib.: 2006.01.20

Start Time: 01:41:20

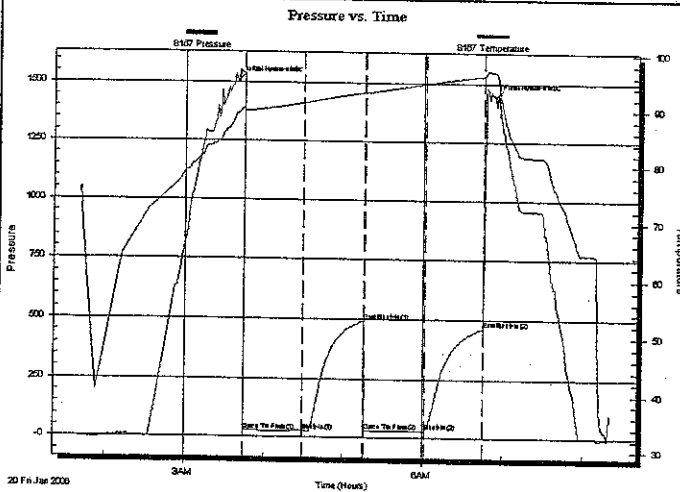
End Time:

08:20:19

Time On Btm: 2006.01.20 @ 03:39:49

Time Off Btm: 2006.01.20 @ 06:53:19

TEST COMMENT: IFF-w k bl thru-out 1"bl
FFP-w k bl thru-out 3/4"bl
Times 45-45-45-45



PRESSURE SUMMARY

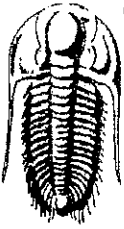
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1509.68	89.44	Initial Hydro-static
5	26.62	89.88	Open To Flow (1)
50	27.90	91.27	Shut-In(1)
96	492.78	93.17	End Shut-In(1)
97	29.91	93.13	Open To Flow (2)
142	30.22	94.77	Shut-In(2)
186	462.56	96.22	End Shut-In(2)
194	1445.82	96.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCM 1%O 99%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

Job Ticket: 22686

DST#: 1

ATTN: Ken Vehige

Test Start: 2006.01.20 @ 01:41:20

Tool Information

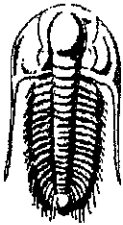
Drill Pipe:	Length: 3187.00 ft	Diameter: 3.80 inches	Volume: 44.71 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 55000.00 lb
			Total Volume: 44.86 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3232.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.02 ft			
Tool Length:	55.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3212.00	
Shut In Tool	5.00			3217.00	
Hydraulic tool	5.00			3222.00	
Packer	5.00			3227.00	21.00 Bottom Of Top Packer
Packer	5.00			3232.00	
Stubb	1.00			3233.00	
Perforations	5.00			3238.00	
Recorder	0.01	8167	Inside	3238.01	
Perforations	25.00			3263.01	
Recorder	0.01	13534	Outside	3263.02	
Bullnose	3.00			3266.02	34.02 Bottom Packers & Anchor

Total Tool Length: 55.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

Job Ticket: 22686 **DST#: 1**

ATTN: Ken Vehige

Test Start: 2006.01.20 @ 01:41:20

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.91 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

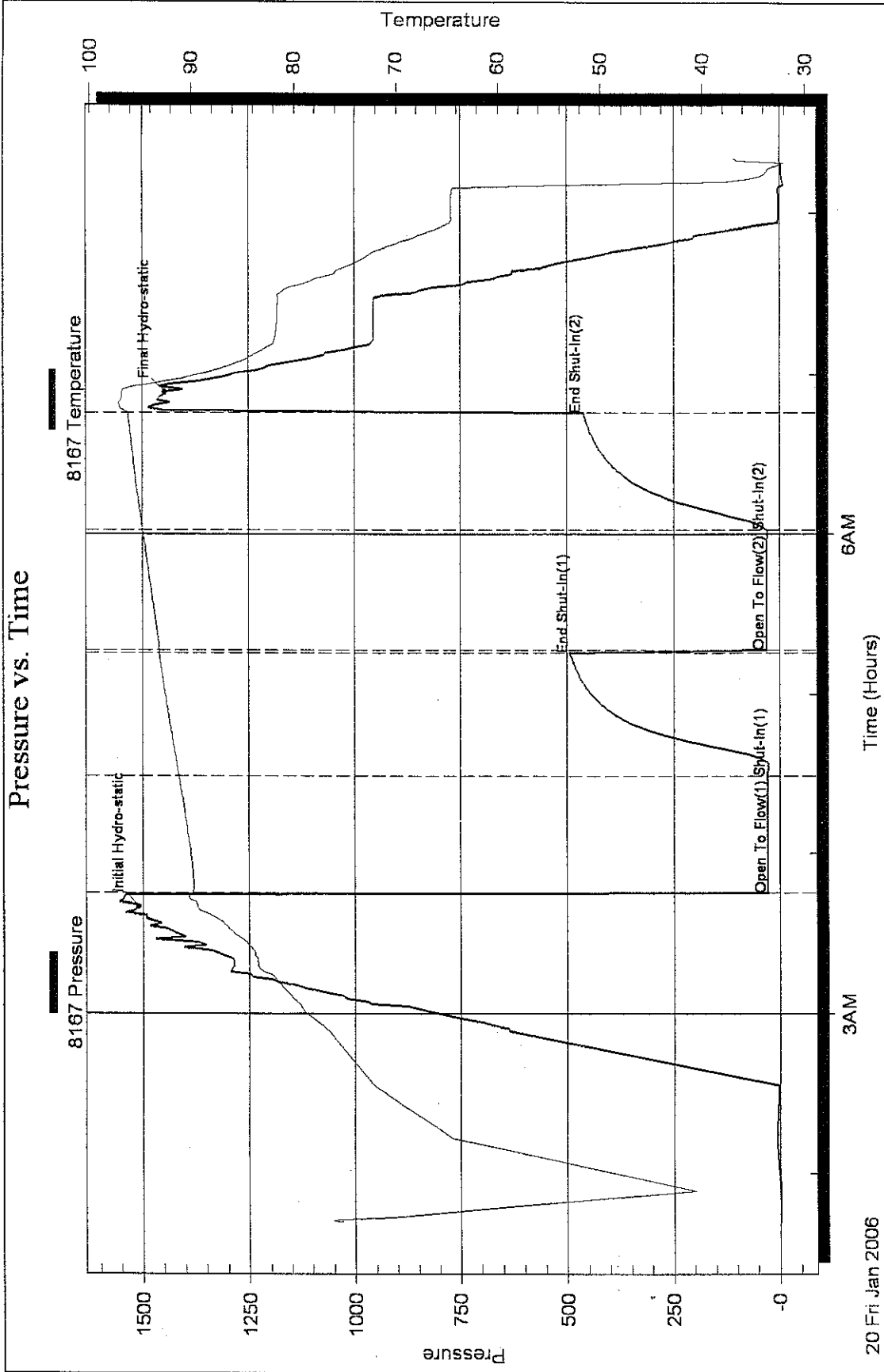
Length ft	Description	Volume bbl
15.00	SOCM 1%O 99%M	0.074

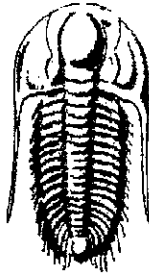
Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 2#LCM





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc**

PO Box 641
Hays Ks 67601

ATTN: Ken Vehige

22-11s-19w Ellis

Vine #4

Start Date: 2006.01.20 @ 19:36:14

End Date: 2006.01.21 @ 01:28:43

Job Ticket #: 22687 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Black Diamond Oil Inc

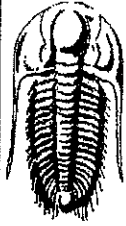
Vine #4

22-11s-19w Ellis

DST # 2

LKC "C"

2006.01.20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

Job Ticket: 22687

DST#: 2

ATTN: Ken Vehige

Test Start: 2006.01.20 @ 19:36:14

GENERAL INFORMATION:

Formation: **LKC "C"**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 21:04:43
 Time Test Ended: 01:28:43

Test Type: **Conventional Bottom Hole**
 Tester: **Ray Schwager**
 Unit No: **28**

Interval: **3358.00 ft (KB) To 3380.00 ft (KB) (TVD)**
 Total Depth: **3380.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2118.00 ft (KB)**
2110.00 ft (CF)
 KB to GRVCF: **8.00 ft**

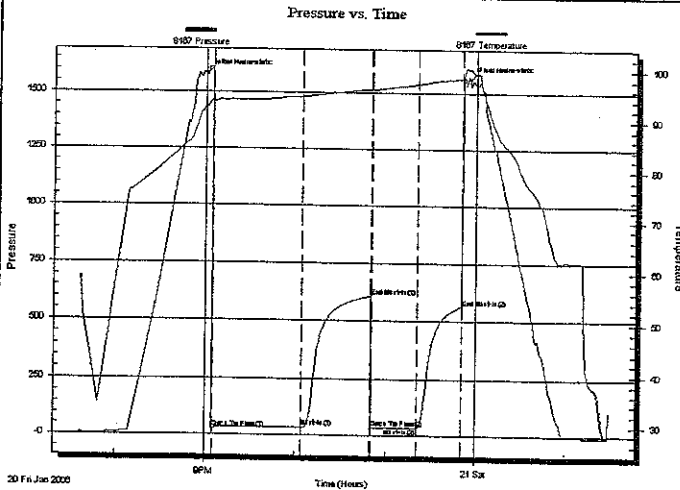
Serial #: 8167

Inside

Press@RunDepth: **34.02 psig @ 3359.01 ft (KB)**
 Start Date: **2006.01.20** End Date: **2006.01.21**
 Start Time: **19:36:14** End Time: **01:28:43**

Capacity: **7000.00 psig**
 Last Calib.: **2006.01.21**
 Time On Btm: **2006.01.20 @ 21:00:43**
 Time Off Btm: **2006.01.20 @ 23:55:43**

TEST COMMENT: IFF-w k bl thru-out 1" to 1 1/2" bl
 FFP-vy w k bl thru-out
 Times 60-45-30-30



PRESSURE SUMMARY

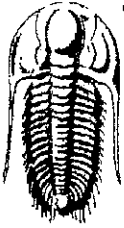
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1577.67	92.77	Initial Hydro-static
4	27.26	93.69	Open To Flow (1)
64	33.62	94.81	Shut-In (1)
109	605.12	96.32	End Shut-In (1)
110	35.18	96.22	Open To Flow (2)
140	34.02	97.37	Shut-In (2)
170	560.39	98.56	End Shut-In (2)
175	1557.45	100.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	Mud w/show of oil	0.29

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

Job Ticket: 22687

DST#: 2

ATTN: Ken Vehige

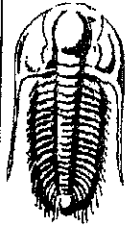
Test Start: 2006.01.20 @ 19:36:14

Tool Information

Drill Pipe:	Length: 3312.00 ft	Diameter: 3.80 inches	Volume: 46.46 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 46.61 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3358.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.02 ft			
Tool Length:	43.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3338.00	
Shut In Tool	5.00			3343.00	
Hydraulic tool	5.00			3348.00	
Packer	5.00			3353.00	21.00 Bottom Of Top Packer
Packer	5.00			3358.00	
Stubb	1.00			3359.00	
Recorder	0.01	8167	Inside	3359.01	
Perforations	18.00			3377.01	
Recorder	0.01	13534	Outside	3377.02	
Bullnose	3.00			3380.02	22.02 Bottom Packers & Anchor
Total Tool Length:	43.02				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

Job Ticket: 22687

DST#: 2

ATTN: Ken Vehige

Test Start: 2006.01.20 @ 19:36:14

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.92 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	Mud w/show of oil	0.288

Total Length: 40.00 ft Total Volume: 0.288 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

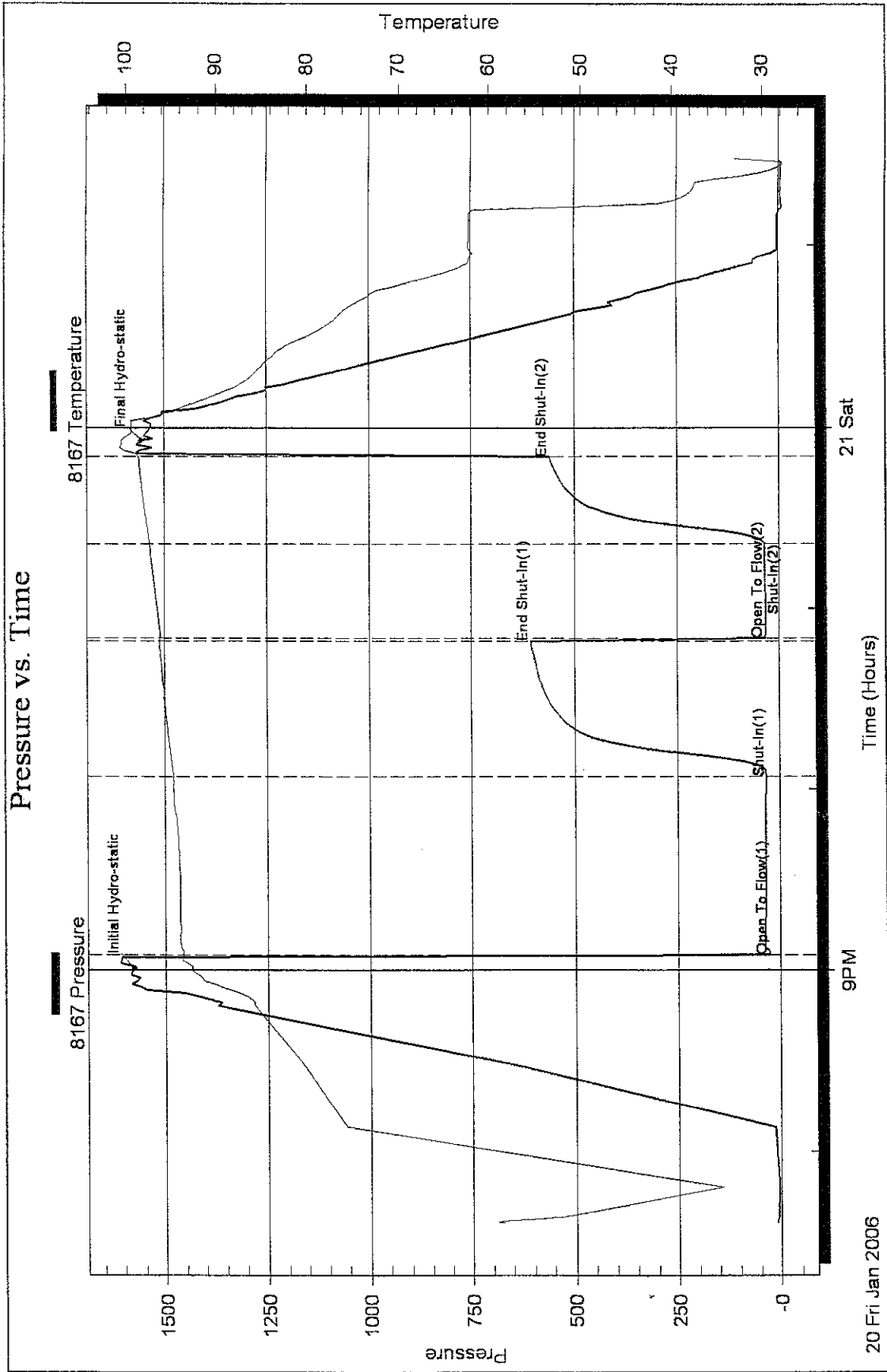
Serial #:

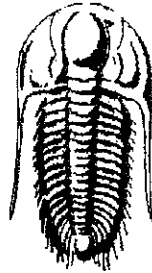
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc**

PO Box 641
Hays Ks 67601

ATTN: Ken Vehige

22-11s-19w Ellis

Vine #4

Start Date: 2006.01.21 @ 19:39:30

End Date: 2006.01.22 @ 01:46:59

Job Ticket #: 22688 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Black Diamond Oil Inc

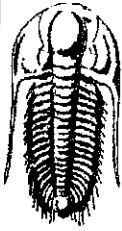
Vine #4

22-11s-19w Ellis

DST # 3

Arbuckle

2006.01.21



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

ATTN: Ken Vehige

Job Ticket: 22688

DST#: 3

Test Start: 2006.01.21 @ 19:39:30

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 21:00:59
 Time Test Ended: 01:46:59

Test Type: **Conventional Bottom Hole**
 Tester: **Ray Schwager**
 Unit No: **28**

Interval: **3622.00 ft (KB) To 3635.00 ft (KB) (TVD)**
 Total Depth: **3635.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **2118.00 ft (KB)**
2110.00 ft (CF)
 KB to GR/CF: **8.00 ft**

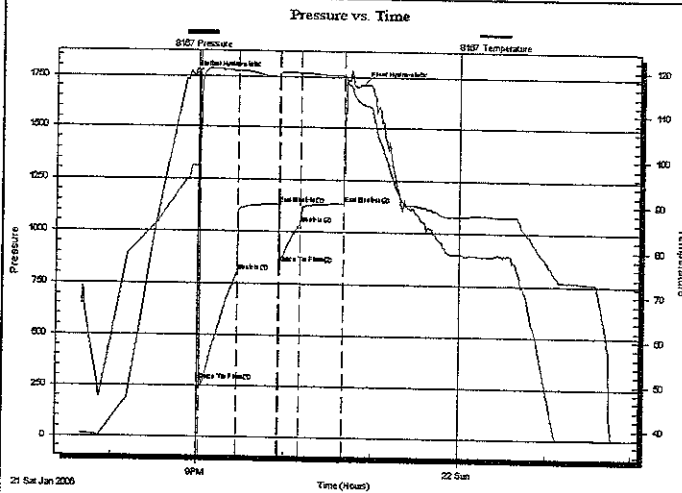
Serial #: 8167

Inside

Press@RunDepth: **1037.60 psig @ 3627.01 ft (KB)**
 Start Date: **2006.01.21** End Date: **2006.01.22**
 Start Time: **19:39:30** End Time: **01:46:59**

Capacity: **7000.00 psig**
 Last Calib.: **2006.01.22**
 Time On Btrn: **2006.01.21 @ 20:57:29**
 Time Off Btrn: **2006.01.21 @ 22:52:59**

TEST COMMENT: IFF-strg bl in 1 min
 FFP-strg bl in 1 min
 Times 25-30-15-30
 no bl on shut-in



PRESSURE SUMMARY

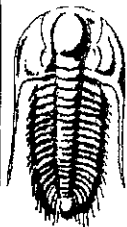
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1752.23	98.48	Initial Hydro-static
4	272.12	99.91	Open To Flow (1)
30	807.72	119.73	Shut-In(1)
58	1132.42	118.47	End Shut-In(1)
59	847.55	118.39	Open To Flow (2)
73	1037.60	119.34	Shut-In(2)
103	1134.11	118.71	End Shut-In(2)
116	1709.74	112.34	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1730.00	Water RW .44@36F	23.99
190.00	OCMV 10%O 20%M 70%W	2.67
240.00	SOCW 3%O 97%W	3.37

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

ATTN: Ken Vehige

Job Ticket: 22688

DST#: 3

Test Start: 2006.01.21 @ 19:39:30

Tool Information

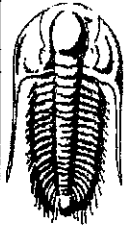
Drill Pipe:	Length: 3593.00 ft	Diameter: 3.80 inches	Volume: 50.40 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 50.55 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3622.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.02 ft			
Tool Length:	34.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3602.00	
Shut In Tool	5.00			3607.00	
Hydraulic tool	5.00			3612.00	
Packer	5.00			3617.00	21.00 Bottom Of Top Packer
Packer	5.00			3622.00	
Stubb	1.00			3623.00	
Perforations	4.00			3627.00	
Recorder	0.01	8167	Inside	3627.01	
Perforations	5.00			3632.01	
Recorder	0.01	13534	Outside	3632.02	
Buttnose	3.00			3635.02	13.02 Bottom Packers & Anchor

Total Tool Length: 34.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

Job Ticket: 22688

DST#: 3

ATTN: Ken Vehige

Test Start: 2006.01.21 @ 19:39:30

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 91.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 10.33 in³

Resistivity: ohm.m

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 28000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1730.00	Water RW .44@36F	23.994
190.00	OCMW 10%O 20%M 70%W	2.665
240.00	SOCW 3%O 97%W	3.367

Total Length: 2160.00 ft

Total Volume: 30.026 bbl

Num Fluid Samples: 0

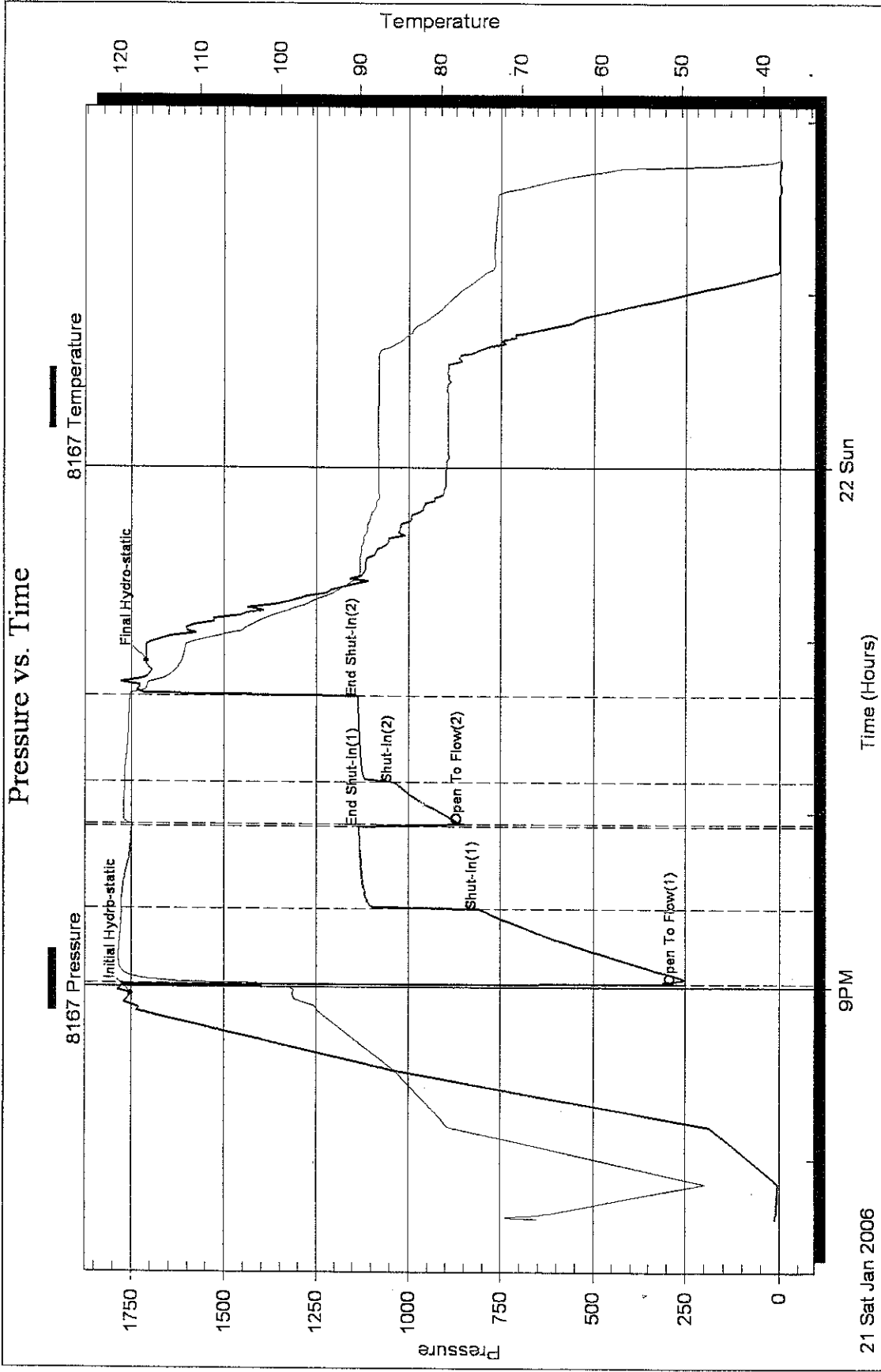
Num Gas Bombs: 0

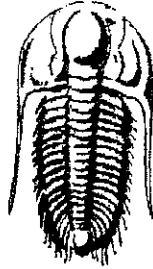
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Black Diamond Oil Inc**

PO Box 641
Hays Ks 67601

ATTN: Ken Vehige

22-11s-19w Ellis

Vine #4

Start Date: 2006.01.22 @ 07:27:44

End Date: 2006.01.22 @ 13:19:13

Job Ticket #: 22689 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Black Diamond Oil Inc

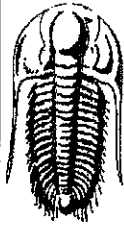
Vine #4

22-11s-19w Ellis

DST # 4

Arbuckle

2006.01.22



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

Job Ticket: 22689

DST#: 4

ATTN: Ken Vehige

Test Start: 2006.01.22 @ 07:27:44

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:01:13

Time Test Ended: 13:19:13

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 28

Interval: **3640.00 ft (KB) To 3655.00 ft (KB) (TVD)**

Reference Elevations: 2118.00 ft (KB)

Total Depth: 3655.00 ft (KB) (TVD)

2110.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: **8167** Inside

Press@RunDepth: 1101.19 psig @ 3647.01 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.01.22

End Date:

2006.01.22

Last Calib.:

2006.01.22

Start Time: 07:27:44

End Time:

13:19:13

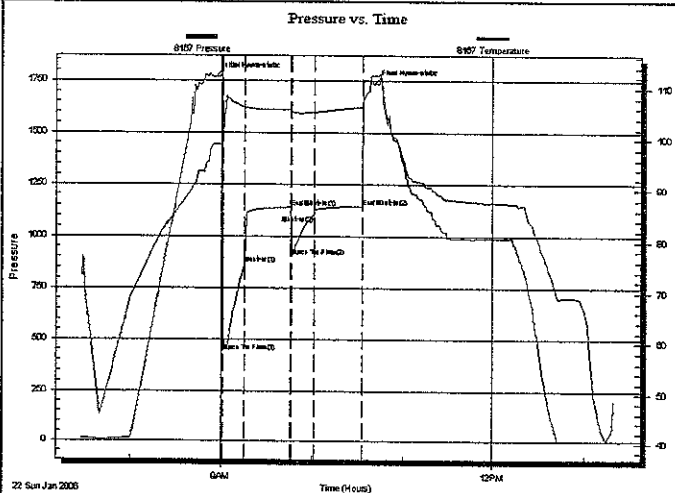
Time On Btm:

2006.01.22 @ 08:56:13

Time Off Btm:

2006.01.22 @ 10:41:13

TEST COMMENT: FFP-strg bl thru-out
FFP-strg bl thru-out
Times 15-30-15-30
ISIP-5" bl bk, FSIP-surface bl bk



PRESSURE SUMMARY

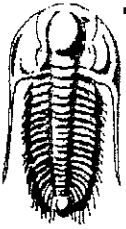
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1766.96	99.14	Initial Hydro-static
5	440.44	99.57	Open To Flow (1)
20	864.62	106.27	Shut-in(1)
50	1139.65	105.86	End Shut-in(1)
50	901.02	105.63	Open To Flow (2)
65	1101.19	105.30	Shut-in(2)
97	1142.75	106.34	End Shut-in(2)
105	1734.11	112.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1810.00	SOCW RW.33 @ 46F	25.12
620.00	Oil	8.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

ATTN: Ken Vehige

Job Ticket: 22689

DST#: 4

Test Start: 2006.01.22 @ 07:27:44

Tool Information

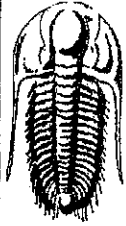
Drill Pipe:	Length: 3621.00 ft	Diameter: 3.80 inches	Volume: 50.79 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 75000.00 lb
			Total Volume: 50.94 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3640.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.02 ft			
Tool Length:	36.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3620.00	
Shut In Tool	5.00			3625.00	
Hydraulic tool	5.00			3630.00	
Packer	5.00			3635.00	21.00 Bottom Of Top Packer
Packer	5.00			3640.00	
Stubb	1.00			3641.00	
Perforations	6.00			3647.00	
Recorder	0.01	8167	Inside	3647.01	
Perforations	5.00			3652.01	
Recorder	0.01	13534	Outside	3652.02	
Bullnose	3.00			3655.02	15.02 Bottom Packers & Anchor

Total Tool Length: 36.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Black Diamond Oil Inc

Vine #4

PO Box 641
Hays Ks 67601

22-11s-19w Ellis

Job Ticket: 22689

DST#: 4

ATTN: Ken Vehige

Test Start: 2006.01.22 @ 07:27:44

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

16 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

30000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.90 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1810.00	SOCW RW .33 @ 46F	25.116
620.00	Oil	8.697

Total Length: 2430.00 ft

Total Volume: 33.813 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

