

AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Wild Bill #2

LOCATION: Approx. 450' FSL & 2670' FWL
Section 20-T11S-R19W

COUNTY: Ellis County, Kansas

CONTRACTOR: Shields Drilling – 785-483-3141

GEOLOGIST: Randy Kilian

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SURFACE CASING: 5 jts new 23#
8 5/8" @ 259'

PRODUCTION CASING:
G.L.: 1953 **K.B.:** 1958
SPUD DATE: 06/25/02
COMPLETION DATE:

REFERENCE WELLS:
#1 Wild Bill #1 – 950' FSL, 2240' FEL
Section 20
#2 Wiles #2 – SW NE SW
Section 20

FORMATION:	SAMPLE LOG:		COMPARISON:		ELECTRIC LOG TOPS:	
			#1	#2		
Anhydrite	1295	+663	+1	+10	1300	+658
Topeka	2958	-1000	+1	-19	2957	-999
Heebner	3176	-1218	+2	-16	3176	-1218
Lansing	3218	-1260	+2	-17	3216	-1258
Base/KC	3436	-1478	+4	-15	3438	-1480
Arbuckle	3521	-1563	+5	-19	3519	-1561
RTD	3528	-1570	+7	-17		
TD	3528					

6/26/02 WOC, MIRT Shield Drilling Company 6/25/02, drilled 12 ¼" hole to 262'. Ran 5 jts of new 23# 8 5/8" casing set @ 259'. Allied cemented with 160 sx of 60/40 poz, 3% CaCl and 2% gel. Cement circulated. Plug down at 10:30 pm. 6/25/02.

6/27/02 Drilling at 1550'

6/28/02 Drilling at 2370'

6/29/02 Drilling at 2923'.

6/30/02 Testing at 3330', DST #1: 3227-3300 (Lansing C,D,E,F). Pipe strap 2.5' short to the board. 1st opening: weak blow (1 ½" and building)

7/01/02 Running DST #2: Lansing H – L Zone 3330-3445'. 1st opening - Slow - building to ½" blow. Results DST #1: 3227-3300 - Lansing (C,D,E,F). Times: 30-45-60-90. 1st opening: weak blow and building. Recovered 15' GIP, 230' G & MCO (10% gas, 30% mud, 60% oil). IHP: 1593, FHP: 1562, IFP: 19-58, ISIP: 732, FFP: 65-108, FSIP: 705, Temp: 108 degrees. Results DST #2: Times: 30-45-60-90. Recovered 10' mud. IHP: 1675, FHP: 1655, ISIP: 200, FSIP: 209 IFP: 26-29, FFP: 29-30. Bottom hole temperature: 109 degrees.

7/02/02 Ready to log – TD: 3528. Results DST #3: 3415-3428, Times: 30-45-60-90, Recovered 60' watery muddy oil (60% oil), 120' muddy water, 370' water. BHT: 117 degrees, Chlorides 20,000. IHP: 1777, FHP: 1697, IFP: 33-162, FFP: 174-256, ISIP: 832, FSIP: 821.

7/03/02 Plugging information as follows:
25 sx @ 20' above Arbuckle
25 sx @ 1325'
100 sx @ 625'
40 sx @ 310'
10 sx @ 40' to surface
15 sx in Rathole
10 sx in Mousehole
Total of 225 sx 60/40 poz with 6% gel and ¼# Floseal per sx. Job completed at 7:30 p.m. 7/2/02 by Allied Cementing. State Plugger – Herb Deines of Hays, Kansas