

~~WELL FILE~~

**BEREXCO, INC.
ALBERT # 8
NWNESW SECTION 10 T11S-R19W
ELLIS COUNTY, KANSAS**

CONFIDENTIAL

APR 15 2008

KCC

**GEOLOGIST
WILLIAM B. BYNOG**

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
TOPEKA, KS

RESUME

OPERATOR:	BEREXCO, INC.
WELL NAME & NUMBER:	ALBERT # 8
LOCATION:	NWNESESW SECTION 10 T11S-R19W
COUNTY:	ELLIS
STATE:	KANSAS
SPUD DATE: 2-12--2008	COMPLETION DATE: 2-20-2008
ELEVATIONS:	GL: 2012' KB: 2023'
CONTRACTOR:	BEREDCO RIG 10
LOGS: LOG TECH	TYPES: RAG & MEL ENGINEER: TIM MARTIN
WELLSITE ENGINEER:	NONE
MUD COMPANY:	ANDY'S MUD
MUD TYPE & ENGINEER:	FRESH CHEMICAL: KURT WERTH
GEOLOGIST:	WILLIAM B.BYNOG
HOLE SIZE:	7 7/8
MUD LOGGING BY:	NONE
DRILL STEM TEST COMPANY:	TRILOBITE TESTING
DRILL STEM TEST:	DST #1-3420-3513
WELL STATUS:	SET PRODUCTION PIPE

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION

SUMMARY AND CONCLUSION

Albert # 8 was drilled a total depth of 3543 feet testing the Lansing Kansas City Carbonates and Arbuckle Dolomite Formations. Our primary objective was the Arbuckle Dolomite and secondary the Lansing Kansas City Carbonates.

There were minor shows in the upper section including the 35 feet Topeka and Plattsmouth zones. The Lansing B, C, F, G, H, J and K zones all had fair to good sample shows; however none of these were tested due to bad loss circulation at 3265 feet.

The Arbuckle at 3510 feet had good sample shows associated with a good drilling break and was tested on drill stem test # 1. Drill stem test # 1 recovered 624 feet of slightly oil and mud cut water(5% oil) and 540 feet of slightly oil and mud cut water(10% oil).

Logs indicated the Lansing B, F and L Zones to have sufficient porosity development and high enough resistivity to be productive. A thirty foot depth correction was made at total depth, shifting all zones thirty feet down hole. A decision was made to set pipe on the Arbuckle Dolomite drill stem test recovery and good Lansing Kansas City sample shows.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

FORMATION TOPS

FORMATION	DEPTH (LOGS)
STONE CORRAL	1270(+753)
TOPEKA	2974(-951)
35' ZONE	3003(-980)
PLATTSMOUTH	3104(-1080)
HEEBNER	3195(-1172)
TORONTO	3218(-1195)
LANSING A	3237(-1214)
B ZONE	3270(-1247)
C ZONE	3287(-1264)
D ZONE	
E ZONE	3308(-1285)
F ZONE	3316(-1293)
G ZONE	3326(-1303)
H ZONE	3368(-1345)
I ZONE	3388(-1365)
J ZONE	3400(-1377)
K ZONE	3426(-1403)
L ZONE	3444(-1421)
BKC	3454(-1431)
MARMATON	
ARBUCKLE	3494(-1471)

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

BIT RECORD

Bit #	SIZE	MAKE	TYPE	DEPTH OUT	FOOTAGE	HOURS
1	12 ¼	VARREL		269	269	
2	7 7/8	VARREL	CH20MS	3513	3245	79

DEVIATION RECORD

DEPTH	ANGLE
269	1

DAILY CHRONOLOGY

DATE	DEPTH AT 7:00	FOOTAGE	REMARKS
2-12-2008	269	269	Spud Well
2-13-2008	269	0	Set surface, WOC
2-14-2008			Drilling
2-15-2008			Drilling
2-16-2008	2315		Drilling
2-17-2008	2980	665	Drilling
2-18-2008	3265	285	Lost Circulation
2-19-2008	3410	145	Condition Mud
2-20-2008	3510	100	DST# 1, Logging

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

LITHOLOGY

2900-40 Shale gray green, firm

TOPEKA

2940-70 Limestone buff, hard, fossiliferous, dense, chalky

35' ZONE

2970-80 Limestone buff, firm, chalky, fossiliferous, fair vuggy porosity, even brown stain, very good cut & odor, good show free oil

2980-3010 Limestone cream to buff, very hard, dense

3010-40 Limestone buff, firm, finely crystalline, fossiliferous, chalky, fair porosity, no show

3040-55 Shale as above

3055-90 Limestone gray, very hard, dense

3090-3120 Limestone tan, very hard, dense, very chalky

3120-26 Shale black, firm, carbonaceous

PLATTSMOUTH

3126-35 Limestone cream, firm, fossiliferous, chalky, poor-fair porosity, some fair vuggy porosity, spotty to even stain, good cut & odor, show free oil

3135-60 Limestone cream, very hard, dense

HEEBNER

3160-65 Shale black, firm, carbonaceous

3165-70 Limestone cream, firm, chalky, poor porosity, dense

3170-80 Shale red, green, firm, argillaceous

TORONTO

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

3180-90 Limestone buff, hard, microcrystalline, poor porosity

3190-3200 Shale as above

LANSING

3200-20 Limestone off white-cream, hard, dense, chalky, poor porosity, some
Chert white

3220-40 Shale as above

B ZONE

3240-50 Limestone white, firm, fossiliferous, microcrystalline, poor to fair
porosity, spotty stain, good cut

3250-55 Shale red, soft, argillaceous

C ZONE

3255-60 Limestone white, firm, oolitic, fair porosity, spotty stain, good cut

3260-70 Limestone cream, hard, dense

3270-80 Shale as above

F ZONE

3280-85 Limestone white, firm, oolitic, fair porosity, spotty stain, good cut
& odor

3285-95 Shale as above

G ZONE

3295-3305 Limestone cream, hard, slightly oolitic, chalky, poor to fair porosity,
spotty stain, fair cut & odor

3305-3320 Limestone white-cream, very hard, dense

3320-35 Shale gray green, as above, abundant pyrite nodules

H ZONE

3335-40 Limestone cream, hard, crystalline, fossiliferous, poor porosity, spotty
stain, good cut & odor

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

3340-50 Limestone cream, hard, chalky, poor porosity, dense

3350-55 Shale as above

I ZONE

3355-65 Limestone white-pale gray, very hard, dense

3365-70 Shale as above

J ZONE

3370-80 Limestone cream, hard, microcrystalline, poor porosity, spotty brown stain, fair cut

3380-90 Shale as above

K ZONE

3390-3400 Limestone cream, hard, dense, trace poor vuggy porosity, spotty stain, fair cut, show free oil

3400-14 Shale red, green, firm, argillaceous

L ZONE

3414-20 Limestone cream, very hard, microcrystalline, poor porosity, very spotty stain, fair cut

BKC

3420-35 Shale green, red, firm, waxy

MARMATON

3435-50 Limestone white, very hard, chalky, poor porosity, spotty stain, good cut

3450-60 Shale red, very soft, very argillaceous with thin interbedded Limestone as above, abundant Chert yellow, white

3460-70 Limestone white, firm, chalky, poor porosity, spotty black heavy stain, good cut, show free oil

3470-3500 Shale as above with abundant Chert as above, abundant dead asphalt stain

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS

3500-10 Shale blue, yellow, firm, waxy, abundant Chert as above

ARBUCKLE

3510-13 Dolomite cream-buff, firm, microsugrosic, fair intercrystalline
porosity, fair to good vuggy porosity, even stain, good cut
& odor, good show free oil

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2008

CONSERVATION DIVISION
WICHITA, KS