

15051-25852

13-11s-19w

DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313
STC 30046.D010

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Company Trans Pacific Oil Corporation Lease & Well No. Allison "A" No. 8-13
Elevation 1967 KB Formation Lansing "A"-"C" Effective Pay -- Ft. Ticket No. T010
Date 3-21-09 Sec. 13 Twp. 11S Range 19W County Ellis State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative Tim Venters
Formation Test No. 1 Interval Tested from 3,194 ft. to 3,255 ft. Total Depth 3,255 ft.
Packer Depth 3,189 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,194 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,195 ft. Recorder Number 30046 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,252 ft. Recorder Number 13386 Cap. 5,750 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Shields Drilling Company, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 51 Weight Pipe Length 393 ft. I.D. 2 7/8 in.
Weight 8.9 Water Loss 7.8 cc. Drill Pipe Length 2,781 ft. I.D. 3 1/2 in.
Chlorides 1,900 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 3 Anchor Length 30' perf. w/31' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, surface blow, building to 7 1/2 ins. Weak, surface blow back during shut-in.
2nd Open: Weak, surface blow, building. Off bottom of bucket in 50 mins. Weak, surface blow back during shut-in.
Recovered 360 ft. of gas in pipe
Recovered 120 ft. of slightly gassy, heavy oil cut mud = .890400 bbls. (Grind out: 10%-gas; 33%-oil; 57%-mud)
Recovered 60 ft. of oil & gas cut mud = .445200 bbls. (Grind out: 19%-oil; 24%-gas; 57%-mud)
Recovered 60 ft. of slightly oily & gassy, heavy water cut mud = .445200 bbls. (Grind out: 8%-oil; 17%-gas; 30%-water; 45%-mud) Chlorides: 112,000 Ppm
Recovered 240 ft. of TOTAL FLUID = 1.780800 bbls.
Remarks Tool Sample Grind Out: 13%-gas; 21%-water; 24%-oil; 42%-mud

Time Set Packer(s) 7:34 A.M. Time Started Off Bottom 11:49 A.M. Maximum Temperature 103°
Initial Hydrostatic Pressure (A) 1550 P.S.I.
Initial Flow Period Minutes 30 (B) 14 P.S.I. to (C) 64 P.S.I.
Initial Closed In Period Minutes 75 (D) 760 P.S.I.
Final Flow Period Minutes 60 (E) 67 P.S.I. to (F) 124 P.S.I.
Final Closed In Period Minutes 90 (G) 749 P.S.I.
Final Hydrostatic Pressure (H) 1540 P.S.I.

Diamond Testing

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General information Report

General Information

Company Name TRANS PACIFIC OIL CORP.

Contact	ALAN BANTA	Job Number	T010
Well Name	ALLISON "A" #8-13	Representative	TIM VENTERS
Unique Well ID	DST #1 LANSING "A, B, C" 3194-3255	Well Operator	TRANS PACIFIC OIL CORP.
Surface Location	13-11S-19W	Report Date	2009/03/21
Well License Number		Prepared By	TIM VENTERS
Field	SOLOMON NE		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST#1 LANSING "A,B,C" 3194-3255		
Well Fluid Type	01 Oil	Start Test Time	05:26:00
		Final Test Time	13:39:00
Start Test Date	2009/03/21		
Final Test Date	2009/03/21		
Gauge Name	30046		
Gauge Serial Number			

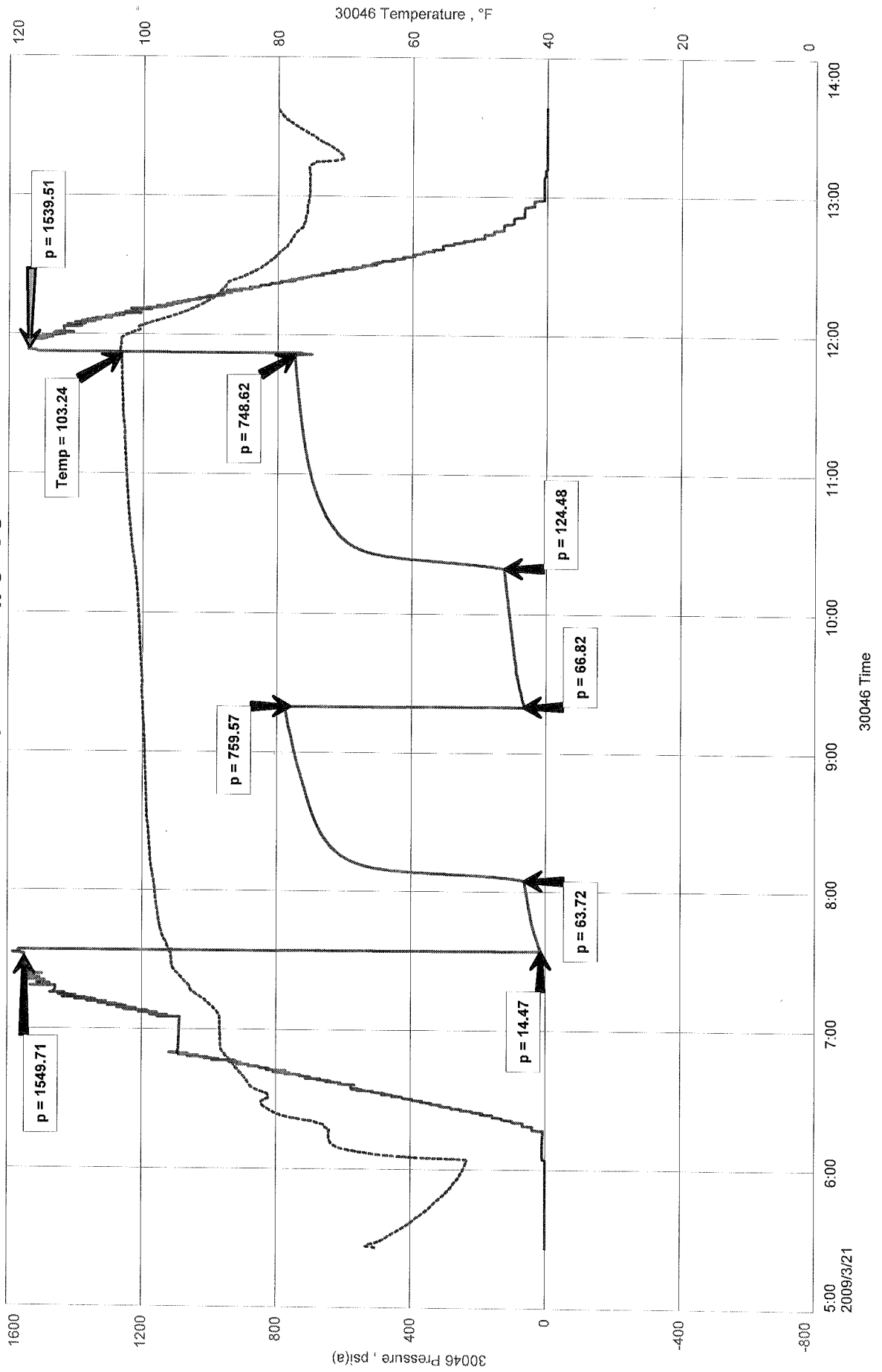
Test Results

RECOVERED: 360' GAS IN PIPE	100% GAS			
120' SLIGHT GAS, HEAVY OIL CUT MUD	10% GAS	33% OIL		57% MUD
60' GAS & OIL CUT MUD	24% GAS	19% OIL		57% MUD
60' GAS, SLIGHT OIL, HEAVY WATER CUT MUD	17% GAS	8% OIL	30 % WATER	54% MUD
TOOL SAMPLE: 13% GAS	24% OIL	21 % WATER	42% MUD	

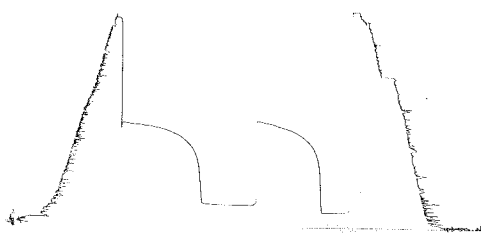
TRANS PACIFIC OIL CORP.
DST #1 LANSING "A, B, C" 3194-3255
Start Test Date: 2009/03/21
Final Test Date: 2009/03/21

ALLISON "A" #8-13
Formation: DST#1 LANSING "A,B,C" 3194-3255
Pool: SOLOMON NE
Job Number: T010

ALLISON "A" #8-13

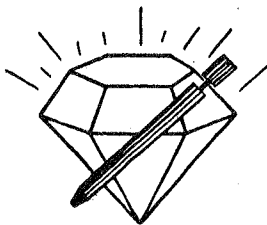


DST #1
3194-3255
Outside
Loc. 3252



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A) Initial Hydrostatic Mud	1550	1550	PSI	
(B) First Initial Flow Pressure.....	14	14	PSI	
(C) First Final Flow Pressure	64	64	PSI	
(D) Initial Closed-in Pressure	760	760	PSI	
(E) Second Initial Flow Pressure.....	67	67	PSI	
(F) Second Final Flow Pressure.....	124	124	PSI	
(G) Final Closed-in Pressure.....	749	749	PSI	
(H) Final Hydrostatic Mud.....	1540	1540	PSI	



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Company Trans Pacific Oil Corporation Lease & Well No. Allison "A" No. 8-13
Elevation 1967 KB Formation Lansing "D" Effective Pay -- Ft. Ticket No. T011
Date 3-21-09 Sec. 13 Twp. 11S Range 19W County Ellis State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative Tim Venters
Formation Test No. 2 Interval Tested from 3,254 ft. to 3,282 ft. Total Depth 3,282 ft.
Packer Depth 3,249 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,254 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,255 ft. Recorder Number 30046 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,279 ft. Recorder Number 13386 Cap. 5,750 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Shields Drilling Company, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 51 Weight Pipe Length 393 ft. I.D. 2 7/8 in.
Weight 8.9 Water Loss 7.8 cc. Drill Pipe Length 2,841 ft. I.D. 3 1/2 in.
Chlorides 1,900 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 3 Anchor Length 28 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Very weak, surface blow, building to 1 1/2 ins. No blow back during shut-in.
2nd Open: Very weak, surface blow, building to 2 1/2 ins. No blow back during shut-in.
Recovered 60 ft. of oil & water cut mud = .445200 bbls. (Grind out: 10%-oil; 22%-water; 68%-mud) Chlorides: 27,000 Ppm
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Recovered -- ft. of --
Remarks Tool Sample Grind Out: 6%-water; 19%-oil; 75%-mud

Time Set Packer(s) 11:37 ~~A.M.~~ P.M. Time Started Off Bottom 3:52 ~~A.M.~~ P.M. Maximum Temperature 103°
Initial Hydrostatic Pressure (A) 1575 P.S.I.
Initial Flow Period Minutes 30 (B) 21 P.S.I. to (C) 25 P.S.I.
Initial Closed In Period Minutes 75 (D) 144 P.S.I.
Final Flow Period Minutes 60 (E) 22 P.S.I. to (F) 43 P.S.I.
Final Closed In Period Minutes 90 (G) 146 P.S.I.
Final Hydrostatic Pressure (H) 1557 P.S.I.

Diamond Testing

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General information Report

General Information

Company Name TRANS PACIFIC OIL CORP.

Contact	ALAN BANTA	Job Number	T011
Well Name	ALLISON "A" #8-13	Representative	TIM VENTERS
Unique Well ID	DST #2 LANSING "D" 3254-3282	Well Operator	TRANS PACIFIC OIL CORP.
Surface Location	13-11S-19W ELLIS COUNTY	Report Date	2009/03/22
Well License Number		Prepared By	TIM VENTERS
Field	SOLOMON NE		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #2 LANSING "D" 3254-3282		
Well Fluid Type	01 Oil	Start Test Time	21:44:00
		Final Test Time	06:04:00
Start Test Date	2009/03/21		
Final Test Date	2009/03/22		
Gauge Name	30046		
Gauge Serial Number			

Test Results

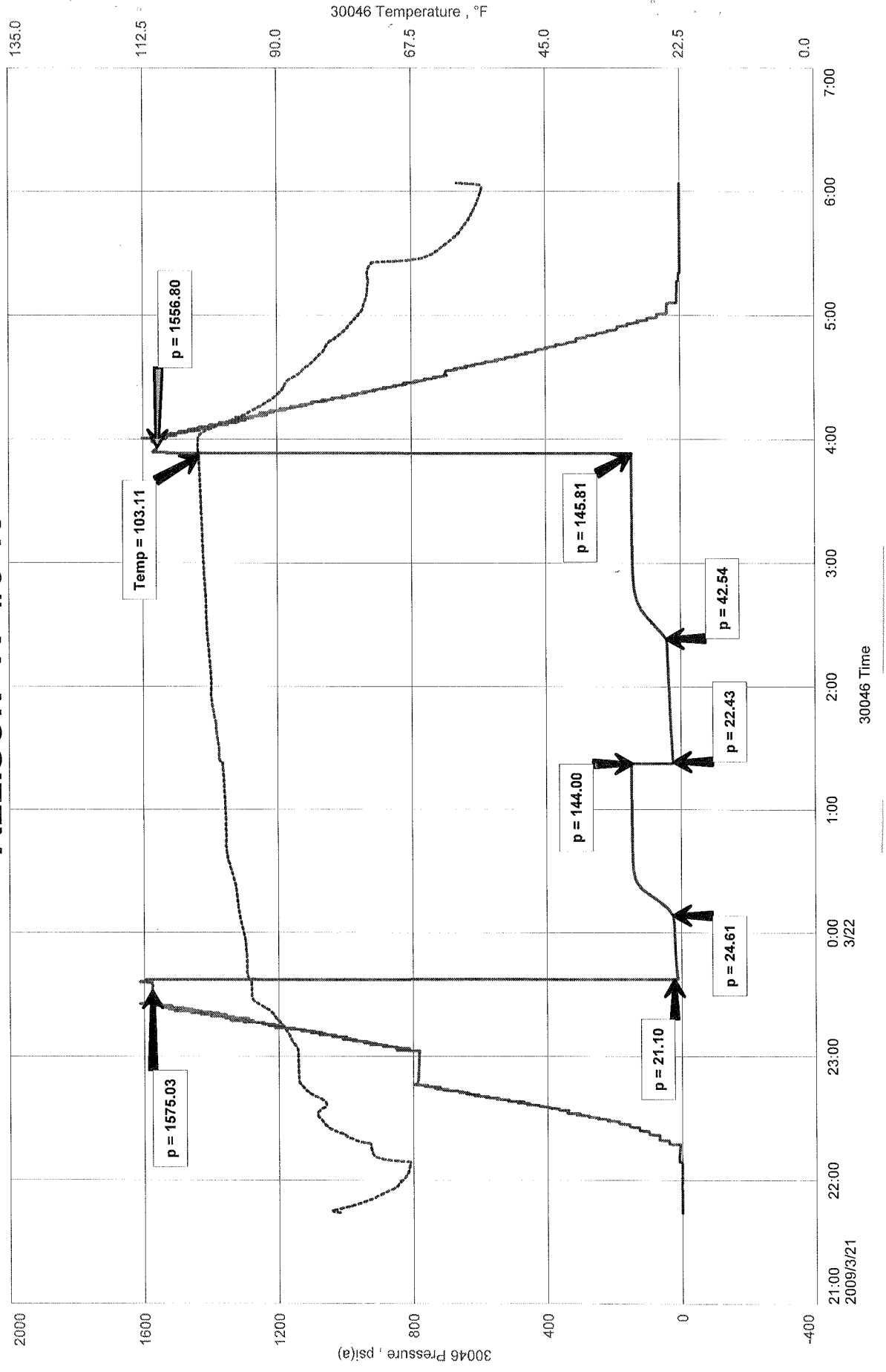
RECOVERED: 60' OIL & WATER CUT MUD 10% OIL 22% WATER
CHLORIDES: 27,000 PPM

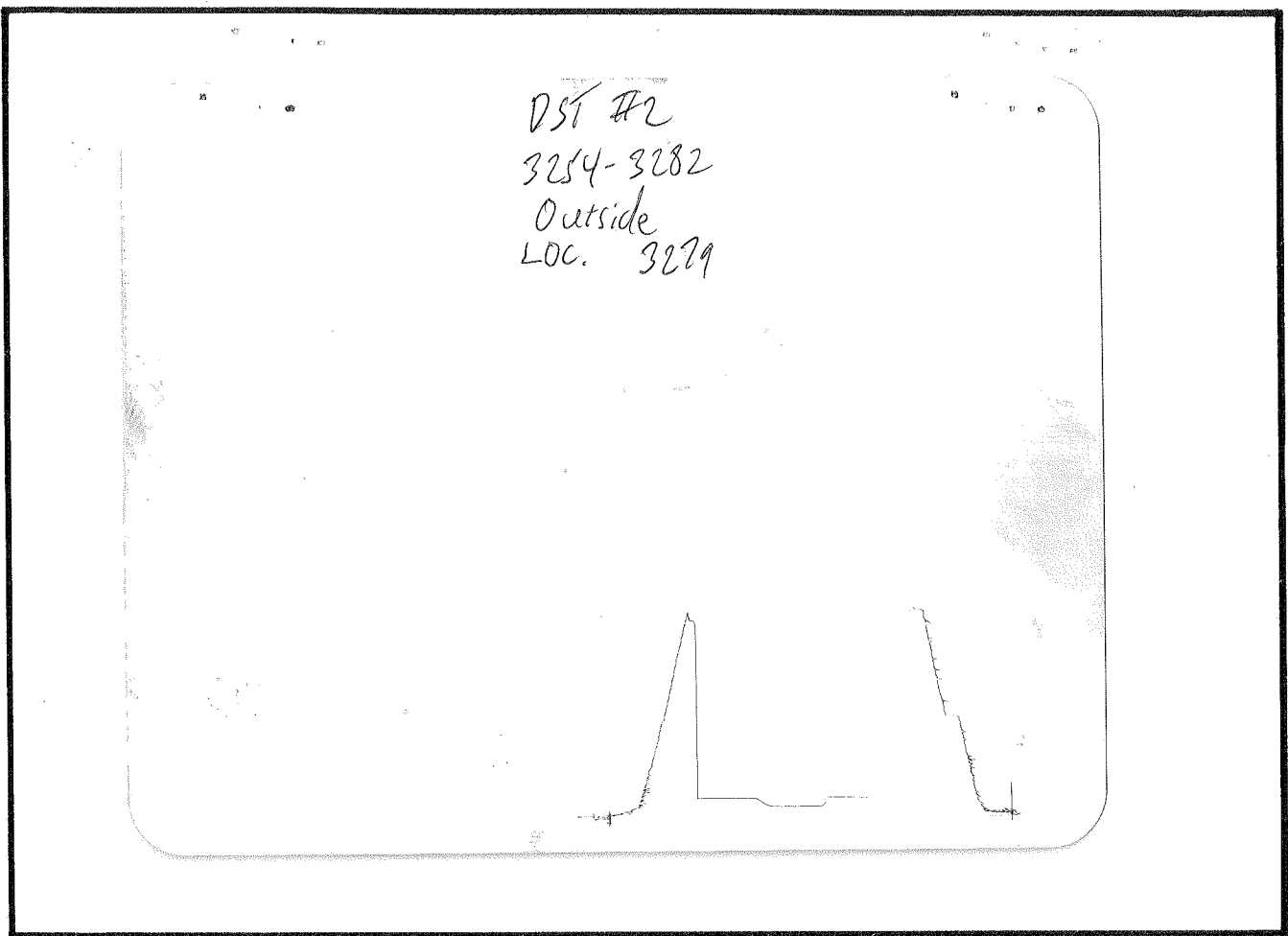
TEST TOOL: 19% OIL 6% WATER 75% MUD

TRANS PACIFIC OIL CORP.
DST #2 LANSING "D" 3254-3282
Start Test Date: 2009/03/21
Final Test Date: 2009/03/22

ALLISON "A" #8-13
Formation: DST #2 LANSING "D" 3254-3282
Pool: SOLOMON NE
Job Number: T011

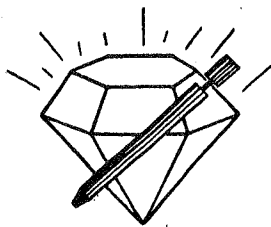
ALLISON "A" #8-13





This is an actual photograph of recorder chart.

POINT	PRESSURE Elec.	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1575	1575
(B) First Initial Flow Pressure.....	21	21
(C) First Final Flow Pressure	25	25
(D) Initial Closed-in Pressure	144	144
(E) Second Initial Flow Pressure.....	22	22
(F) Second Final Flow Pressure.....	43	43
(G) Final Closed-in Pressure.....	146	146
(H) Final Hydrostatic Mud	1557	1557



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Company Trans Pacific Oil Corporation Lease & Well No. Allison "A" No. 8-13
Elevation 1967 KB Formation Lansing "H"- "J" Effective Pay -- Ft. Ticket No. T012
Date 3-22-09 Sec. 13 Twp. 11S Range 19W County Ellis State Kansas
Test Approved By W. Bryce Bidleman Diamond Representative Tim Venters
Formation Test No. 3 Interval Tested from 3,342 ft. to 3,390 ft. Total Depth 3,390 ft.
Packer Depth 3,337 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,342 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set -- ft.
Top Recorder Depth (Inside) 3,343 ft. Recorder Number 30046 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,387 ft. Recorder Number 13386 Cap. 5,750 psi
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi
Drilling Contractor Shields Drilling Company, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 43 Weight Pipe Length 393 ft. I.D. 2 7/8 in.
Weight 8.9 Water Loss 7.8 cc. Drill Pipe Length 2,929 ft. I.D. 3 1/2 in.
Chlorides 2,100 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number 3 Anchor Length 16' perf. w/32' drill pipe Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Weak, surface blow, building to 8 ins. No blow back during shut-in.
2nd Open: Very weak, surface blow, building. Off bottom of bucket in 46 mins. Weak, surface blow back during shut-in.
Recovered 360 ft. of gas in pipe
Recovered 45 ft. of clean oil = .333900 bbls. (Grind out: 100%-oil) Gravity: 33 @ 60°
Recovered 120 ft. of slightly mud & gas cut oil = .890400 bbls. (Grind out: 3%-mud; 10%-gas; 87%-oil)
Recovered 60 ft. of slightly gassy, watery, mud cut oil = .445200 bbls. (Grind out: 7%-gas; 14%-water; 16%-mud; 63%-oil)
Recovered 225 ft. of TOTAL FLUID = 1.669500 bbls.
Remarks Tool Sample Grind Out: 5%-water; 11%-mud; 84%-oil

Time Set Packer(s) 10:37 ~~AM.~~ P.M. Time Started Off Bottom 2:52 ~~PM.~~ A.M. Maximum Temperature 108°
Initial Hydrostatic Pressure (A) 1631 P.S.I.
Initial Flow Period Minutes 30 (B) 13 P.S.I. to (C) 52 P.S.I.
Initial Closed In Period Minutes 75 (D) 862 P.S.I.
Final Flow Period Minutes 60 (E) 57 P.S.I. to (F) 95 P.S.I.
Final Closed In Period Minutes 90 (G) 847 P.S.I.
Final Hydrostatic Pressure (H) 1625 P.S.I.

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General information Report

General Information

Company Name TRANS PACIFIC OIL CORP.

Contact	ALAN BANTA	Job Number	T012
Well Name	ALLISON "A" #8-13	Representative	TIM VENTERS
Unique Well ID	DST #3 LANSING "H,I, J" 3342-3390	Well Operator	TRANS PACIFIC OIL CORP.
Surface Location	13-11S-19W ELLIS COUNTY	Report Date	2009/03/23
Well License Number		Prepared By	TIM VENTERS
Field	SOLOMON NE		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST #3 LANSING "H,I,J" 3342-3390		
Well Fluid Type	01 Oil	Start Test Time	20:28:00
		Final Test Time	05:46:00
Start Test Date	2009/03/22		
Final Test Date	2009/03/23		
Gauge Name	30046		
Gauge Serial Number			

Test Results

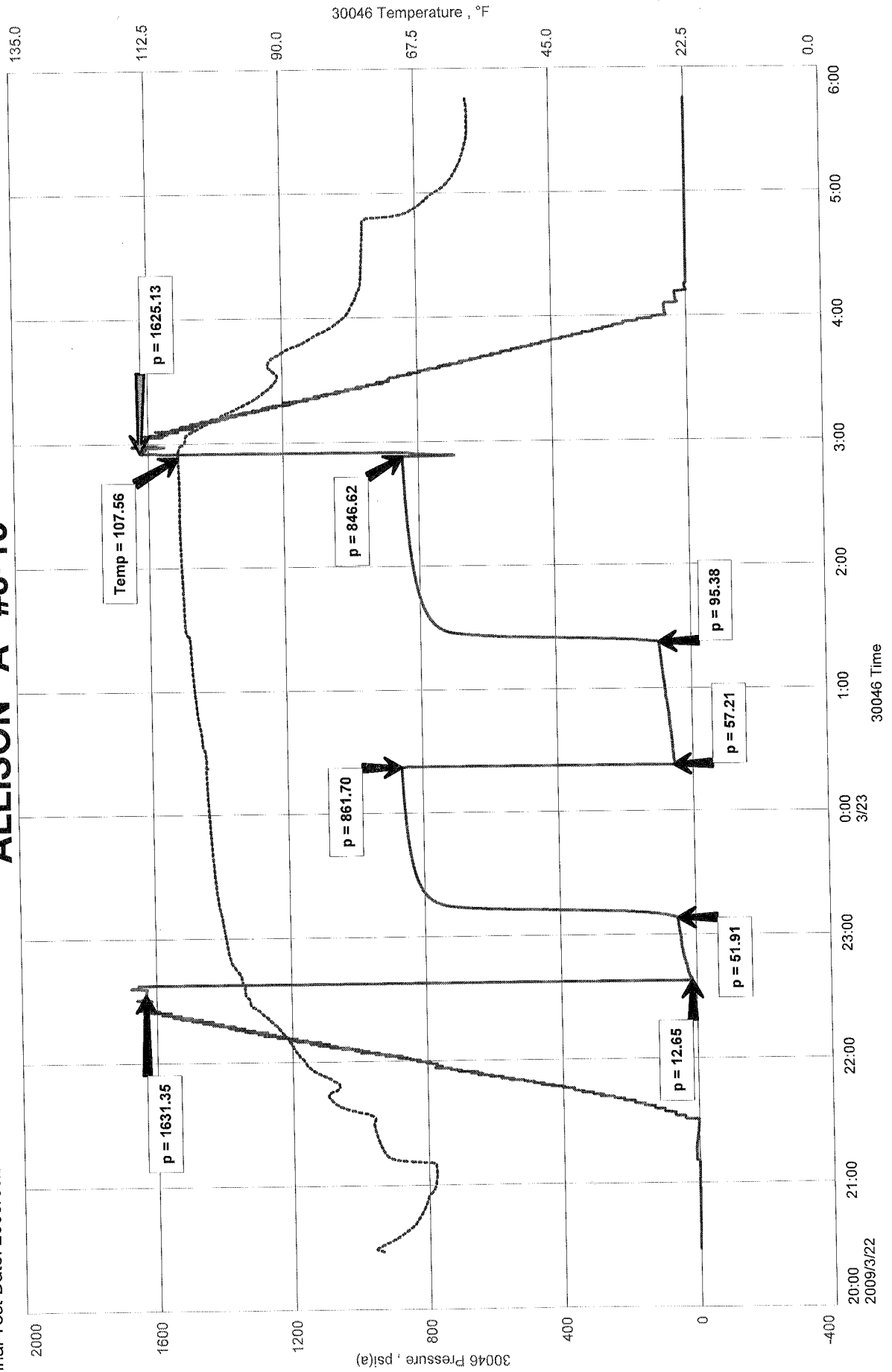
RECOVERED: 360' GAS IN PIPE 100% GAS
45' CLEAN OIL 100% OIL
120' SLIGHT GAS, SLIGHT MUD CUT OIL 10% GAS 87% OIL
60' SLIGHT GAS, SLIGHT WATER, SLIGHT MUD CUT OIL 7% GAS 63% OIL 14% WATER

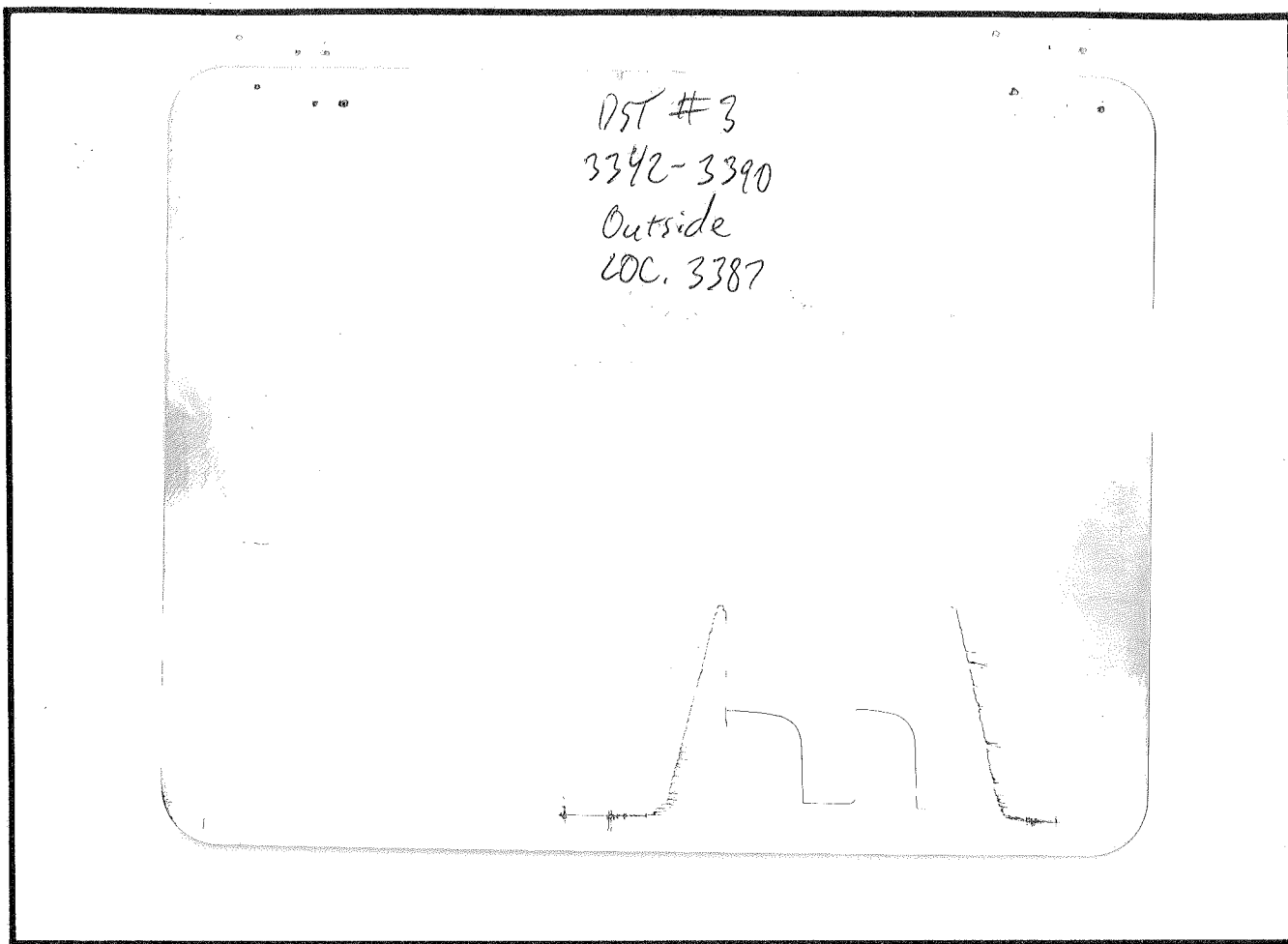
TOOL SAMPLE: 84% OIL 5%WATER 11% MUD

ALLISON "A" #8-13
Formation: DST #3 LANSING "H.I.J" 3342-3390
Pool: SOLOMON NE
Job Number: T012

TRANS PACIFIC OIL CORP.
DST #3 LANSING "H.I, J" 3342-3390
Start Test Date: 2009/03/22
Final Test Date: 2009/03/23

ALLISON "A" #8-13





This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1631	1631
(B) First Initial Flow Pressure.....	13	13
(C) First Final Flow Pressure	52	52
(D) Initial Closed-in Pressure	862	862
(E) Second Initial Flow Pressure.....	57	57
(F) Second Final Flow Pressure.....	95	95
(G) Final Closed-in Pressure.....	847	847
(H) Final Hydrostatic Mud	1625	1625