

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32511
Name: Imperial American Oil Corporation
Address: 10004 W 20th St N
City/State/Zip: Wichita KS 67212
Purchaser: None
Operator Contact Person: Hal Porter
Phone: (316) 773-3808
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-25-01</u>	<u>5-01-01</u>	<u>5-01-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,087
County: Ellis
S/2, S/2, SW/4 Sec. 33 Twp. 11 S. R. 19 East West
240 feet from N (circle one) Line of Section
1270 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Irene Unit Well #: 33-1
Field Name: Solomon

Producing Formation: Dry Hole
Elevation: Ground: 2117 Kelly Bushing: 2122
Total Depth: 3709 Plug Back Total Depth: 3709
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 216
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan P+A 7-19-02 All
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 400 bbls
Dewatering method used There were no free fluid to haul.

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RELEASED

MAY 09 2002

FROM CONFIDENTIAL

CONSERVATION DIVISION

MAY 11 2002

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
Title: President Date: 5/9/01

Subscribed and sworn to before me this 9th day of May,
2001.

Notary Public: Susan K. Cook

Date Commission Expires: 11/3/04

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC
MAY 09 2001
CONFIDENTIAL

Operator Name: Imperial American Oil Corporation Lease Name: Irene Unit Well #: 33-1
 Sec. 33 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

C-N Density; Dual Induction; Sonic by ELI

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached sheet for this.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	216	common	150	3%CaCl, 2% gel
	Circulated						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

Imperial American Oil Corporation

Irene Unit No. 33-1, S/2 S/2 SW/4 Sec. 33 11S 19W

Ellis County, Kansas

Log Tops

Formation

Log Top Datum

Anhydrite	1445	Subsea +677
Base	1487	Subsea +635
Topeka	3100	Subsea -978
Heeb. Sh	3326	Subsea -1204
Toronto	3340	Subsea -1218
Lansing	3365	Subsea -1243
Base KC	3592	Subsea -1470
Simpson Dolomite	3634	Subsea -1512
Arbuckle	3648	Subsea -1526
TD	3708	Subsea -1586

ALLIED CEMENTING CO., INC.

6515

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell
5-2-01

15-051-25087-00-00

DATE <u>5-2-01</u>	SEC <u>33</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>10:30pm</u>	JOB START	JOB FINISH <u>3:00Am</u>
LEASE <u>Irene unit</u>	WELL # <u>33-1</u>	LOCATION <u>Yocemento 10 N 2 W</u>			COUNTY <u>Ellis</u>	STATE <u>KN</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR MURFIN DRILG #8

TYPE OF JOB P/UG

HOLE SIZE 7 7/8 T.D. 3709

CASING SIZE _____ DEPTH _____

TUBING SIZE 4 1/2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED

205 lb 60/40 6% Gel

COMMON	<u>123</u>	@	<u>665</u>	<u>817.95</u>
POZMIX	<u>82</u>	@	<u>355</u>	<u>291.10</u>
GEL	<u>10</u>	@	<u>10.00</u>	<u>100.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>215</u>	@	<u>1.05</u>	<u>225.75</u>
MILEAGE	<u>4 1/2 SK</u>	/mile		<u>163.40</u>
TOTAL				<u>1598.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

153 HELPER Moody

BULK TRUCK

160 DRIVER SHANE

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st Plug C 3648 w/ 20 lb
2nd Plug C 1470 w/ 20 lb
3rd Plug C 760 w/ 100 lb
4th Plug C 265 w/ 40 lb
5th Plug C 40 w/ 10 lb
15 lb Rathole

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>630.00</u>
EXTRA FOOTAGE	_____	@	
MILEAGE	<u>19</u>	@	<u>3.00</u> <u>57.00</u>
PLUG	<u>8 5/8 DH</u>	@	<u>2.30</u>
		@	
		@	
TOTAL <u>710.00</u>			

CHARGE TO: Imperial American Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

Louis McKenna
PRINTED NAME