

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

IND

Form ACO-1
September 1999
Form Must Be Typed

COPY

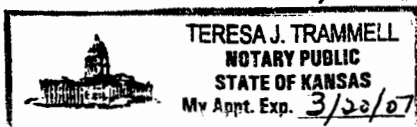
Operator: License # 3194
Name: TRI-UNITED, INC
Address: 950 270TH AVE
City/State/Zip: HAYS KS 67601
Purchaser: Plains
Operator Contact Person: EUGENE LEIKER
Phone: (785) 628-3670
Contractor: Name: Andy Anderson dba: ANDERSON DRILLING
License: 33237
Wellsite Geologist: Eugene Leiker
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
07-310-04 08-07-04 8-27-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25336-00-00
County: ELLIS
SW - NW - SE - NE Sec. 35 Twp. 11 S. R. 19 ☐ East ☒ West
3500 3534 feet from S N (circle one) Line of Section
1000 1077 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VINE Well #: 1
Field Name: ZURICH
Producing Formation: Arbuckle
Elevation: Ground: 2107 Kelly Bushing: 2112
Total Depth: 3666 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211' @ 216' W/ 160 SX Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1408'
feet depth to Surface w/ 200 60/40 poz. 6% gel
and 50 sks common
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 23,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene Leiker
Title: President Date: 11-22-04
Subscribed and sworn to before me this 22 day of Nov.
2004.
Notary Public: Teresa J. Trammell
Date Commission Expires: 3/20/07



KCC Office Use ONLY

____ Letter of Confidentiality Received
____ If Denied, Yes ☐ Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: **TRI-UNITED, INC** Lease Name: **VINE** Well #: **1**
 Sec. **35** Twp. **11** S. R. **19** ☐ East ☒ West County: **ELLIS**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log
 Gamma Ray Correlation Log

☒ Log	Formation (Top), Depth and Datum	☐ Sample
Name	Top	Datum
Anhy	1444'	668
Hebner	3338'	-1226
Lans	3377'	-1265
B/KC	3552	-1450
Arbuckle	3659	-1547
RTD	3666	-1554
LTD	3664	-1552

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		216	60/40 POZ	160	3% CC 2% GEL
Production	7 7/8	4 1/2	9.5	3661	ASC COM	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☒ Protect Casing	1408'-Surf	60/40 poz	250sks	Alt 11 6% gel 1/4lb flo seal
☒ Plug Back TD				
☒ Plug Off Zone	3411-3416	Common	100sks	3%cc com

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	3661-3664	Natural	3664'

RECEIVED
 NOV 29 2004
 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3652'		☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
8-27-04	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	26 bbls		58bbls	20

Disposition of Gas METHOD OF COMPLETION

Production Interval

Arbuckle 3661-3664

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)