

7170

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9067

Name: DaMar Resources, Inc.

Address 234 W. 11th St.

P. O. Box 70

City/State/Zip Hays, KS 67601

Purchaser: NA

Operator Contact Person: Daniel F. Schippers

Phone (913) 625-0020

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Curtis Longpine

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9/10/92 9/15/92 P & A'd 9/16/92
Spud Date Date Reached TD Completion Date

API NO. 15- 051-24804

County Ellis

C - SE/4 - NE/4 - SE/4 Sec. 3 Twp. 11 Rge. 19 X E W

1650 Feet from (S/N) (circle one) Line of Section

330 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name G. Herrman Well # 1

Field Name wildcat

Producing Formation NA

Elevation: Ground 2121 KB 2126

Total Depth 3675 PBTB NA

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to NA w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 7,000 ppm Fluid volume est_800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name NA

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 12/10/92

Subscribed and sworn to before me this 10th day of December

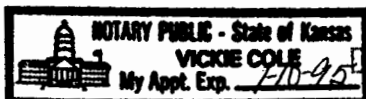
19 92
Notary Public [Signature]

Date Commission Expires 1-10-95

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K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Form ACD-1 (7-91)



DEC 11 1992

CONSERVATION DIVISION
WICHITA, KS

Operator Name DaMar Resources, Inc. Lease Name G. Herrman Well # 1

Sec. 3 Twp. 11 Rge. 19 East West County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run: RAG by Wire-Tech

Name	Top	Datum
Anhydrite	1447	+ 679
B. Anhydrite	1477	+ 649
Topeka	3070	- 944
Heebner	3291	-1165
Toronto	3308	-1182
Lansing	3331	-1205
BKC	3548	-1422
Marmaton	3569	-1443
LTD	3676	-1550

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	263	60/40 poz	145	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. D & A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED _____ COMMISSIONER

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REGISTRATION DIVISION

DaMar Resources, Inc.
G. Herrman #1
Ellis County, KS

Drill Stem Tests

DST #1: 3092-3108 (Topeka). 15-60-60-90
IFP 32-32; FFP 42-42; ISIP 857; FSIP 736
Recovery: 30' mw w/show of oil

DST #2: 3343-3412 (Lansing). 15-45-45-60
IFP 32-42; FFP 60-87; ISIP 791; FSIP 780
Recovery: 140' mud w/oil specks

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WASHDC, DC