

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8624
name Genesis Oil & Gas
address 1505 KSB Building
Wichita, KS 67202
City/State/Zip

Operator Contact Person Ray Williams
Phone 316-264-1637

Contractor: license # 5418
name Allen Drilling Company

Wellsite Geologist Dick Roland
Phone

Complete Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
ry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-17-84 11-23-84 11-24-84
Date Date Reached TD Completion Date

3700
Total Depth PBD

Int of Surface Pipe Set and Cemented at 7.77 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 051-24089

County Ellis

SW NW NW Sec 4 Twp 11 Rge 19 East
(location)

4290 Ft North from Southeast Corner of Section
4630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

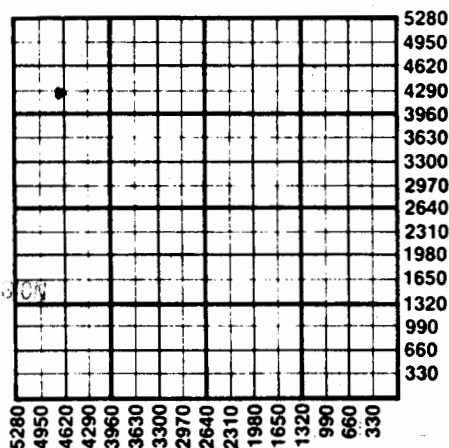
Lease Name McCauley Well# 1

Field Name Session

Producing Formation

Elevation: Ground 2105 KB 2110

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

86903

SIDE TWO

☐ Fast☒ it

Operator Name ..Genesis Oil & Gas..... Lease Name ..McCauley.. Well# 1.. SEC.4.... TWP.11...RGE.19.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Topeka	3100	(- 990)
Heebner	3320	(-1210)
Toronto	3338	(-1228)
Lansing	3358	(-1)
BKC	3578	(-1408)
Cong. Chert	3616	(-1506)
Arbuckle	3688	(-1578)

DST #1 3382'-3410'

30"/30"/30"/30"

1st open: Very weak surface blow.

2nd open: Very weak surface blow, died in 4 min.

Rec.: 4' Mud

DST #2 3414'-3455'

30"/60"/45"/90"

1st open: Weak 1/2" blow throughout.

2nd open: No blow, flushed tool med. 2" blow throughout

Rec.: 55' Mud

DST #3 3382'-3410'

30"/30"/15"/30"

1st open: Weak 1/4" blow, decreasing to surface blow at shut-in.

2nd open: No blow

Rec.: 1' Mud

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12.1/4...	8.5/8...	24#...	777.....	50/50 poz.	250.....	6% gel. 2% CC.
.....					Glass. A....	150.....	2% gel. 2% CC.
.....							
.....							

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

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.....			
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