

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

8929

COPY

API NO. 15- 051-24833

Plugged 6-10-93
4-11-19W

County Ellis

Sec. 4 Twp. 11S Rge. 19

Operator: License # 03321

Name: Hoffman Petroleum, Inc.

Address 1600 Broadway, Suite 1710

City/State/Zip Denver, CO 80202

Purchaser: N/A

Operator Contact Person: Myrle F. Hoffman

Phone (303) 860-9121

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Clifton K. Ottaway

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWB ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info. as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWB

☐ Plug Back ☐ PSTD

☐ Cemented ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWB or Inj?) ☐ Docket No.

6/3/93

6/10/93

Spud Date

Date Reached TD

Completion Date

621' Feet from (S)N (circle one) Line of Section

1201' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McCauley Well # 1

Field Name Sessin North

Producing Formation

Elevation: Ground 2095' KS 3000' 2100'

Total Depth 3700' PSTD (DRL)

Amount of Surface Pipe Set and Cemented at 207' Feet

Multiple Stage Cementing Celler Used? Yes ☒ No ☐

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cmt.

Drilling Fluid Management Plan *DA 7-18-93*
(Data must be collected from the Reserve Pit)

Chloride content 58,000 ppm Fluid volume 350 bbls

Deaerating method used Left to dry

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Myrle F. Hoffman*

Title President Date 6/30/93

Subscribed and sworn to before me this 30th day of June

19 93.

Notary Public *Clifton K. Ottaway*

Date Commission Expires May 17, 1997

RECEIVED
K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received
Distribution
KCC ☒ KGS ☐ SVS/Rep ☐ Plug ☒ Other (Specify)
KANSAS
Form ACO-1 (7-91)

Operator Name Hoffman Petroleum, Inc.Lease Name McCauleyWell # 1Sec. 4 Twp. 11S Rge. 19W☐ East
☒ WestCounty Ellis

86904

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

1 Radiation Guard Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1420	+ 680
Topeka	3069	- 969
Heebner	3286	-1186
Toronto	3310	-1210
Lansing-KC	3328	-1228
Base K.C.	3548	-1448
Marmonton	3590	-1490
Conglomerate	3612	-1512
RTD	3700	-1600
LTD	3699	-155

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	207'	40/60 Pozmix	135	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No		
Date of First, Resumed Production, SWS or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

COPY

DRILLERS WELL LOG

DATE COMMENCED: June 3, 1993
DATE COMPLETED: June 10, 1993

Hoffman Petroleum, Inc.
MC CAULEY #1
SW SE SE
Sec. 4-11S-19W
Ellis County, Kansas

ELEVATION: 2095' G.L.
3000' K.B.

0 - 210' Rock, Clay, Sand
210 - 260' Clay, Shale
260 - 1310' Shale, Sand
1310 - 1426' Red bed, Clay
1426 - 1465' Anhydrite
1465 - 1975' Shale
1975 - 2340' Lime, Shale
2340 - 2910' Lime
2910 - 3365' Shale, Lime
3365 - 3430' Shale
3430 - 3529' Lime, Shale
3529 - 3700' Conglomerate
3700' R.T.D.

FORMATION DATA

Anhydrite	1426'
Base Anhydrite	1465'
Topeka	3067'
Heebner	3286'
L.K.C.	3329'
Base K.C.	3548'
Conglomerate	3610'
Arbuckle	None
R.T.D.	3700'

Surface Pipe: Set 20# used
8 5/8" pipe at 207' with 135
sacks 60/40 poz., 2% gel, 3% cc.

STATE OF KANSAS
COUNTY OR RUSSELL) ss

A F F I D A V I T

- Roy Vonfeldt of lawful age, does swear and state that the facts
and statements herein are true and correct to the best of his knowledge.

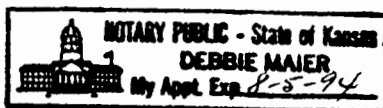
Roy Vonfeldt
Roy Vonfeldt

Subscribed and sworn to before me this 14 day of June, 1993.

My Comm. Expires:

Aug 5, 1994

Debbie Maier
Debbie Maier, Notary Public



RECEIVED
KANSAS CONSERVATION COMMISSION

JUL 19 1993

CONSERVATION DIVISION
Winifred, Kansas