Clifton K. Ottaway
CONSULTING PETROLEUM GEOLOGIST
(913) 628-6900
P. O. BOX 494 HAYS, KANSAS 67601

GEOLOGIC REPORT

HOFFMAN PETROLEUM INC.
MC CAULEY NO. 1
SW-SE-SE Sec. 4-11-19
Ellis. County, Kansas
Commenced: 6-3-93
Completed: 6-9-93

PIPE RECORD
8 5/8" @ 207' W/ 135 SK
D & A Conglomerate
Anhydrite: 1420-1458
Drilled by: Vonfeldt
Drilling Rig 1

ELEVATION 2100 K.B.
2095 G. L. 2098 D. F.

FORMATION DATA
CORRECTED TO RA LOG

FORMATION	MINUS DATA	DEPTH
Topeka	-969	3069
Heebner	-1186	3286
Toronto	-1210	3310
Lansing-Kansas City	-1228	3328
Base Kansas City	-1448	3548
Marmaton	-1490	3590
Conglomerate	-1512	3612
RTD	-1600	3700
LTD	-1599	3699

Cores: None
Drill Stem Tests: Three, see below
Electric Logs: Mercury Wireline R. A. Guard Log

FORMATION DESCRIPTIONS

Topeka: 3096-3285

This section consisted mostly of barren limestones and vari-colored shale stringers.

Toronto: 3310-3320

There were no oil shows in this section.

Lansing-Kansas City: 3328-3548

A-B Bench: 3328-3353 There were no oil shows in this section

86905

C Bench: 3363-3375 There was a trace of free oil and staining in a white to off-white, fine crystalline, limestone with intercrystalline porosity. The log shows this to be tight and the drill stem test results confirm that.

D Bench: 3382-3396 A slight show of free oil and light staining and a faint odor in a white to tan, fine to medium crystalline limestone with intercrystalline and pin point vugular porosity. This was also tight as confirmed by drill stem test number 1.

DRILL STEM TEST NO. 1 3350-3400

Recovery:	30' mud
Times:	30-30-30-30
IF:	25-25
FF:	30-35
ISIP:	960
FSIP:	907

E-F Bench: 3404-3419 A trace if free oil and light to dark saturated staining in a white to off-white, fine, crystalline limestone with intercrystalline porosity. This was included in DST. No. 2.

G Bench 3421-3448 There were no oil shows in this section of white chalky, cherty limestone.

DRILL STEM TEST NO. 2 3395-3430

Recovery:	50" mud
Times:	45-45-30-45
IF:	40-40
FF:	45-45
ISIP:	795
FSIP:	795

H Bench: 3462-3476 There was a trace of light staining in a white, fine to medium crystalline, slightly oolitic limestone.

I-J Bench: 3480-3510 A trace of free oil and staining and faint odor in a white to tan, fine to medium crystalline limestone with intercrystalline and fossiliferous porosity.

K Bench: 3515-3534 A slight show of free oil, light to dark staining, and faint odor in a white fine crystalline, fossiliferous limestone with intercrystalline porosity. This was included in DST. No. 3.

DRILL STEM TEST NO. 3 3476-3529

Recovery:	25' mud
Times:	30-30-30-30
IF:	39-39
FF:	39-39
ISIP:	768
FSIP:	620

L Bench: 3538-3548 A trace of free oil and light staining and faint odor in a white to tan, fine to medium crystalline, slightly oolitic limestone with intercrystalline porosity.

Marmaton: 3590-3605 A trace of free oil and staining, scattered shows of asphaltic and tarry residue in a white to cream, vari-colored slightly oolitic cherty limestone with intercrystalline porosity. This looks wet on the log.

Conglomerate: 3612-TD. There were no oil shows in this section.

RECOMMENDATIONS

Structurally the Lansing-Kansas City top on this well was between some old producers in the area. The lack of good porosity development was the cause of no recovery on the drill stem tests. Based on the log and the negative drill stem test results, it was recommended to plug and abandon this well.

Respectfully submitted,

Clifton K. Ottaway

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

COPY

Test Ticket

No. 5749

Well Name & No. MS CAULEY #1 Test No. 1 Date 6-7-93

Company HOFFMAN DRILLING Zone Tested LKC

Address 1600 BROADWAY STE 1700 DENVER CO 80202 Elevation 2093

Co. Rep./Geo. CLIFF OTTAWAY Cont. VONFELDT RIG 1 Est. Ft. of Pay 2695

Location: Sec. 4 Twp. 11S Rge. 19W Co. ELLIS State KS

No. of Copies ____ Distribution Sheet ____ Yes ____ (No) Turnkey ____ Yes ____ (NO) ____ Evaluation

Interval Tested 3350-3400 Drill Pipe Size 4½ XH

Anchor Length 50 Top Choke — 1" ____ Bottom Choke — ¾" ____

Packer Depth 3345 Hole Size — 7⅞" ____ Rubber Size — 6¾" ____

Bottom Packer Depth 3350 Wt. Pipe I.D. — 2.7 Ft. Run 0

Total Depth 3400 Drill Collar — 2.25 Ft. Run 0

Mud Wt. 9.9 lb / gal. Viscosity 49 Filtrate 10.8

Tool Open @ — Initial Blow HIT BRIDGE 300 FT OFF BTM CAME BACK OUT TO CLEAN HOLE

Final Blow ____

Recovery — Total Feet ____ Feet of Gas in Pipe ____ Flush Tool? —

Rec. ____ Feet Of		%gas	%oil	%water	%mud
Rec. ____ Feet Of		%gas	%oil	%water	%mud
Rec. ____ Feet Of		%gas	%oil	%water	%mud
Rec. ____ Feet Of		%gas	%oil	%water	%mud
Rec. ____ Feet Of		%gas	%oil	%water	%mud

BHT 103 °F Gravity ____ °API @ ____ °F Corrected Gravity ____ °API

P ____ @ ____ °F Chlorides ____ ppm Recovery Chlorides ____ ppm System

(A) Initial Hydrostatic Mud ____ PSI	AK1 Recorder No. ~~KC~~ #2250	Range	3925
(B) First Initial Flow Pressure ____ PSI	@ (depth) 3353	w/Clock No.	31154
(C) First Final Flow Pressure ____ PSI	AK1 Recorder No. ~~KC~~ #1058	Range	4500
Initial Shut-In Pressure ____ PSI	@ (depth) 3397	w/Clock No.	25814
(E) Second Initial Flow Pressure ____ PSI	AK1 Recorder No. —	Range	—
(F) Second Final Flow Pressure ____ PSI	@ (depth) ____	w/Clock No.	____
(G) Final Shut-In Pressure ____ PSI	Initial Opening ____	Test	MISRUN
(H) Final Hydrostatic Mud ____ PSI	Initial Shut-In X	Jars	____
	Final Flow ____	Safety Joint	____
	Final Shut-In ____	Straddle	____
		Circ. Sub	____
		Sampler	____
		Extra Packer	____
		Other	____

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JUL 19 1993
CONSERVATION DIVISION
Wichita, Kansas

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Approved By ____

Our Representative [signature]

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P.O. Box 362 • Hays, Kansas 67601

86905

6/7/93
CK. NO. 2627

Test Ticket

No. 5750

Well Name & No. MCSAULEY #1 Test No. 2 Date 6-7-93

Company HOFFMAN PET INC Zone Tested LKC

Address 1600 BROADWAY STE 1710 DENVER CO. Elevation

Co. Rep./Geo. CLIFF OTTOWAY Cont. VONFELDT RIG 1 Est. Ft. of Pay

Location: Sec. 4 Twp. 11S Rge. 19W Co. ELLIS State KS

No. of Copies Distribution Sheet Yes (No) Turnkey Yes (No) NO Evaluation

Interval Tested 3350 - 3400 Drill Pipe Size 4½ XH

Anchor Length 50 FT Top Choke — 1" Bottom Choke — ¾"

Top Packer Depth 3345 Hole Size — 7⅞" Rubber Size — 6¾"

Bottom Packer Depth 3350 Wt. Pipe I.D. — 2.7 Ft. Run 0

Total Depth 3400 Drill Collar — 2.25 Ft. Run 0

Mud Wt. 9.9 lb / gal. Viscosity 49 Filtrate 10.8

Tool Open @ 2:40 P.M. Initial Blow WEAK BLOW DEAD IN 5 MINUTES

Final Blow NO BLOW - FLUSHED TOOL RECEIVING WEAK BLOW THEN DEAD

Recovery — Total Feet 30 Feet of Gas in Pipe Flush Tool? YES

Rec. 30	Feet Of DRILLING MUD	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud

BHT 103° °F Gravity — °API @ — °F Corrected Gravity — °API

RW — @ — °F Chlorides — ppm Recovery Chlorides — ppm System

(A) Initial Hydrostatic Mud 2143 PSI	AK1 Recorder No. RCI # 22150	Range 3925	
(B) First Initial Flow Pressure 25 PSI	@ (depth) 3353	w/Clock No. 31151	
(C) First Final Flow Pressure 25 PSI	AK1 Recorder No. RCI # 1105 READ	Range 4500	
(D) Initial Shut-In Pressure 960 PSI	@ (depth) 3397	w/Clock No. 25814	
(E) Second Initial Flow Pressure 30 PSI	AK1 Recorder No. —	Range —	
(F) Second Final Flow Pressure 35 PSI	@ (depth) —	w/Clock No.	
(G) Final Shut-In Pressure 907 PSI	Initial Opening 30	Test V	
(H) Final Hydrostatic Mud 2087 PSI	Initial Shut-In 30	Jars	
	Final Flow 30	Safety Joint	
	Final Shut-In 30	Straddle	
		Circ. Sub	
		Sampler	
		Extra Packer	
		Other	
		TOTAL PRICE $	

Approved By

Our Representative John Rudd

Printcraft Printers - Hays, KS

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

6/8/93 pd. 6/8/93 Ck # 2627 pd. 6/8/93 Ck # 2628

COPY

Test Ticket

No. 6001

Well Name & No. MCCAULEY #1 Test No. 2 Date 6-8-93

Company HOFFMAN PET INC Zone Tested LKC "E & F"

Address 1600 BROADWAY STE 1710 DENVER CO. 80202 Elevation

Co. Rep. / Geo. CLIFF OTTAWAY Cont. VONFELDT R16 1 Est. Ft. of Pay

Location: Sec. 4 Twp. 11S Rge. 19W Co. ELLIS State KS

No. of Copies Distribution Sheet Yes ~~No~~ Turnkey Yes ~~No~~ NO Evaluation

Interval Tested 3395 - 3430 Drill Pipe Size 4½ XH

Anchor Length 35FT Top Choke — 1" Bottom Choke — ¾"

Top Packer Depth 3390 Hole Size — 7⅞" Rubber Size — 6¾"

Bottom Packer Depth 3395 Wt. Pipe I.D. — 2.7 Ft. Run 0

Total Depth 3430 Drill Collar — 2.25 Ft. Run 0

Mud Wt. 9.8 lb / gal. Viscosity 45 Filtrate 15

Tool Open @ 2:40 A.M. Initial Blow WEAK BLOW - STEADY 6"

Final Blow WEAK BLOW - STEADY ½"

Recovery — Total Feet 50 Feet of Gas in Pipe Flush Tool? NO

Rec. 50	Feet Of DRILLING MUD	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud

BHT 105 °F Gravity — °API @ — °F Corrected Gravity — °API

RW — @ — °F Chlorides — ppm Recovery Chlorides — ppm System

(A) Initial Hydrostatic Mud	1770 PSI	AK1 Recorder No.	22150	Range	3925
(B) First Initial Flow Pressure	40 PSI	@ (depth)	3400	w/Clock No.	31154
(C) First Final Flow Pressure	40 PSI	AK1 Recorder No.	11058	Range	4500
(D) Initial Shut-In Pressure	795 PSI	@ (depth)	3427	w/Clock No.	25814
(E) Second Initial Flow Pressure	45 PSI	AK1 Recorder No.	—	Range	—
(F) Second Final Flow Pressure	45 PSI	@ (depth)	—	w/Clock No.	—
(G) Final Shut-In Pressure	795 PSI	Initial Opening	45	Test	✓
(H) Final Hydrostatic Mud	1750 PSI	Initial Shut-In	45	Jars	
		Final Flow	30	Safety Joint	
		Final Shut-In	45	Straddle	
				Circ. Sub	
				Sampler	
				Extra Packer	
				Other	
				TOTAL PRICE $	

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Approved By

Our Representative John Beal

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TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

86905

Test Ticket

No. 5690

Well Name & No. McCauley #1 Test No. 4 Date 6-8-93

Company Hoffman Petro. Inc Zone Tested I-J-K. L.K.C.

Address 1600 Broadway, Denver, Co. 80202 Elevation

Co. Rep./Geo. Cliff OT Cont. Konfeldt #1 Est. Ft. of Pay

Location: Sec. 4 Twp. 11 Rge. 19 Co. Ellis State Ks.

No. of Copies Distribution Sheet Yes No Turnkey Yes No Evaluation

Interval Tested 3476 - 3529 Drill Pipe Size 4.5 XH

Anchor Length 53 Top Choke — 1" Bottom Choke — ¾"

Top Packer Depth 3471 Hole Size — 7⅞" Rubber Size — 6¾"

Bottom Packer Depth 3476 Wt. Pipe I.D. — 2.7 Ft. Run

Total Depth 3529 Drill Collar — 2.25 Ft. Run

Mud Wt. 10.2 lb / gal. Viscosity 44 Filtrate 11.2

Tool Open @ 5:50 p.m Initial Blow weak - Died in 23 min.

Final Blow No blow.

Recovery — Total Feet 25 Feet of Gas in Pipe Flush Tool?

Rec. 25 Feet Of D.M. %gas %oil %water 100 %mud

Rec. Feet Of %gas %oil %water %mud

Rec. Feet Of %gas %oil %water %mud

Rec. Feet Of %gas %oil %water %mud

Rec. Feet Of %gas %oil %water %mud

BHT 106 °F Gravity °API @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides ppm System

(A) Initial Hydrostatic Mud	2046 PSI	AK1 Recorder No.	13754	Range	4000
(B) First Initial Flow Pressure	39 PSI	@ (depth)	3480	w/Clock No.	27501
(C) First Final Flow Pressure	39 PSI	AK1 Recorder No.	7437	Range	4200
(D) Initial Shut-in Pressure	768 PSI	@ (depth)	3525	w/Clock No.	27567
(E) Second Initial Flow Pressure	39 PSI	AK1 Recorder No.		Range	
(F) Second Final Flow Pressure	39 PSI	@ (depth)		w/Clock No.	
(G) Final Shut-in Pressure	620 PSI	Initial Opening	30	Test	
(H) Final Hydrostatic Mud	1966 PSI	Initial Shut-in	30	Jars	
		Final Flow	30	Safety Joint	
		Final Shut-in	30	Straddle	
				Circ. Sub	
				Sampler	
				Extra Packer	
				Other	
				TOTAL PRICE $	

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Our Representative Dan Bangle

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