12-11-19W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-82

OPERATOR ROBERT R. PRICE OPERATIONS, INC. API NO. Not assigned - OWWO

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74145 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Lansing-Kansas City

PHONE (918) 492-1694

PURCHASER Koch Oil Company LEASE Collins

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SW SE SW

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 330 Ft. from South Line and

ADDRESS P.O. Box 816 330 Ft. from West Line of

Tulsa, Oklahoma 74145 the SW (Qtr.) SEC 12 TWP 11S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

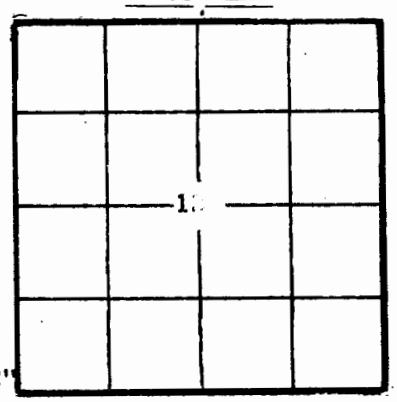
WELL PLAT (Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____



State Geological Survey
WICHITA BRANCH

TOTAL DEPTH 3690' PBTD 3649'

SPUD DATE 9-14-82 DATE COMPLETED 9-17-82

ELEV: GR 1988' DF 1997' KB 2000'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #2 Frisbie "C"

Amount of surface pipe set and cemented 196' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert R. Price

87058

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ROBERT R. PRICE OPERATING, INC. LEASE Collins SEC. 12 TWP. 11S RGE. 19W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____Check if no Drill Stem Tests Run.				
DST #1, Open 45", 3409-3451 Recovered 25' mud			Anhydrite	1345'
			Tppeka	2989'
			Heebner	3212'
DST #2, 3500-3521, Open 50" Recovered 4' mud			Toronto	3229'
			Lansing	3253'
			B/KC	3477'
DST #3, 3538-3578, Open 1 hr. Recovered 40' OCM, BHP 750#			Arbuckle	3568'
			RTD	3690'
			LTD	3649'
DST #4, 3578-3590, Open 30" Recovered 30' muddy oil, BHP 1000#				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
600 gallons of 15% HCL	3571-3577
13,500 gallons of 15% HCL, 500,000 SCFN, 1,000# gelled salt plug and 120 barrels of foam.	3162-3472 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-1-82	Pump	27.0

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	3.5 bbls.	TSTM MCF	% 88 bbls.	TSTM CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3162-3472 OA

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	196'	Common	175	
Production	7 7/8"	5½"	14#	3689'	Common	200	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1		3571-3577 - CIBP @ 3542'
1		3162-3472 OA