PI 13-11-19W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8954 EXPIRATION DATE August 1984

OPERATOR Seahawk Oil International, Inc. API NO. 15-057-23,687

ADDRESS 660 Newport Center Drive, Sutie 750 COUNTY Ellis

Newport Beach, California 92660 FIELD Cockran, W

** CONTACT PERSON Candace Salway PROD. FORMATION

PHONE _____ ____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Alison

ADDRESS Box 2256 WELL NO. 7

Wichita, Kansas WELL LOCATION NE NE NE

DRILLING CONTRACTOR ADDRESS KANDRILCO, Inc. Lic. #5889
Building 1 - Suite 207
555 North Woodlawn
Wichita, Kanas 67208

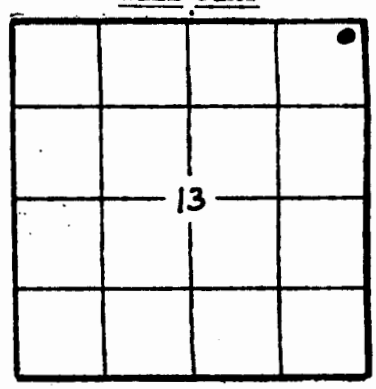
440 Ft. from N Line and

330 Ft. from E Line of XXXX

the NE (Qtr.) SEC 13 TWP 11S RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____
NGPA____

TOTAL DEPTH 3555 PBTD _____

SPUD DATE 11/21/83 DATE COMPLETED 11/30/83

ELEV: GR 1946 DF _____ KB 1954

DRILLED WITH (XXXXX) (ROTARY) XXXXXX TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 1310 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Candace Salway, Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

P+

ACO-1 Well History

Side TWO

OPERATOR Seahawk Oil International LEASE NAME Alison SEC 13 TWP 11S RGE 19 (E) XXXXX (W)

WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.			Heebner	3160' (-1206)
XX Check if samples sent Geological Survey.			Lansing	3204' (-1250)
			Base K.C.	3428' (-1474)
			Arbuckle	3540' (-1586)
			Total Depth (Driller & Logger)	3555'
Sand & Shale	0	632		
Shale & Sand	632	1288		
Sand	1288	1296		
Anhydrite	1296	1333		
Shale	1333	1770		
Lime & Shale	1770	2093		
Shale & Sand	2093	2285		
Shale & Lime	2285	2890		
Lime & Shale	2890	3555		
RTD	3555			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 750 gallons 15% MCA	3448' - 3488'
Acidized with 1000 - 3000 gallons 15% MCA	2960' - 3428'
Per Zone	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-7-84		

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	MCF	% 151 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	24#	1310KB	Class A	350 100	65-35 pozmix, 6% gel w/3% $CaCl_2$ w/ ¼# celloflakes w/3% $CaCl_2$
Production	7 7/8	5½	14#	3552KB	RFC	200	10% NaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1-2 JSPF	4" HSC	3448'-3522'
TUBING RECORD			1-2 JSPF	Casing gun	2962'-3428'
Size	Setting depth	Packer set at			(gross intervals
2 7/8"	3525'				