13-11-19W

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE July 1, 1985

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-24103

ADDRESS P.O. BOX 470442 COUNTY Ellis

TULSA, OKLAHOMA 74147 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION NONE

PHONE AC 918, 492-1694

PURCHASER ____ LEASE Metz "A"

ADDRESS ____ WELL NO. 2

WELL LOCATION NE NW SE

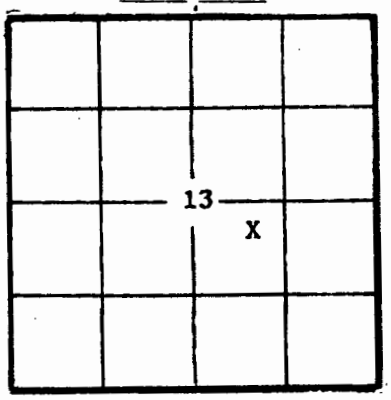
DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 1650 Ft. from E Line and

ADDRESS P.O. BOX 856 330 Ft. from N Line of

HAYS, KANSAS 67601 the SE (Qtr.) SEC 13 TWP 11S RGE 19W.

PLUGGING CONTRACTOR ADDRESS SAME

WELL PLAT



(Office Use Only)
KCC ✓
KGS ____
SWD/REP ____
PLG. ____

TOTAL DEPTH 3500 PBTD ____

SPUD DATE 12-31-84 DATE COMPLETED 1-6-85

ELEV: GR 1908 DF 1910 KB 1913

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 232' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert R. Price
(Name)

SIDE TWO ACO-1 WELL HISTORY

OPERATOR ROBERT R. PRICE OPERATING, INC. LEASE Metz "A" SEC. 13 TWP. 11S RGE. 19W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	1261'
No electric logs run			Topeka	2902'
			Heebner	3122'
No drill stem tests taken			Toronto	3143'
			Lansing	3167'
			B/KC	3392'
			Conglomerate	3404'
			Reworked Arb.	3483'
			Solid Arb.	3491'
			Total Depth	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼'	8 5/8'	20	232'	Common	165	2% Gel, 3% CACL.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval