

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR R P NIXON OPERATIONS API NO. 15-051-22,306
 ADDRESS 207 W 12TH COUNTY ELLIS
HAYS KS 67601 FIELD GINTHER
 **CONTACT PERSON DAN A NIXON LEASE HALL
 PHONE 913-628-3834

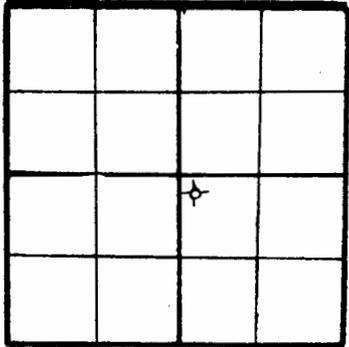
PURCHASER NONE WELL NO. ONE
 ADDRESS NONE WELL LOCATION NW NW SE

DRILLING CONTRACTOR JAY-LAN CORPORATION
 ADDRESS 207 W 12TH
HAYS KS 67601

PLUGGING CONTRACTOR JAY-LAN CORPORATION
 ADDRESS 207 W 12TH HAYS KS 67601

TOTAL DEPTH 3575' RTD PBDT _____
 SPUD DATE 2-28-81 DATE COMPLETED 3-16-81
 ELEV: GR1994DF KB 2000'

DRILLED WITH (~~KAHLEX~~) (ROTARY) (~~XALK~~) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing. MISC. _____



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 3/4	8 5/8		197'	COMMON	153	GEL & C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD
 Amount and kind of material used _____ Depth interval treated _____

RECORDED
 STATE CORPORATION COMMISSION
 FEB 17 1982

Name of lowest fresh water producing stratum _____

Depth _____

17-11-14

Estimated height of cement behind pipe 800

87990

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FORMATION TOPS:	DEPTH	SAMPLE DATUM		
ANHYDRITE TOP (DRILLERS)	1333	+667		
ANHYDRITE BASE	1384	+616		
TOPEKA LIME	2997	-997		
HEEBNER SHALE	3218	-1218		
TORONTO LIME	3232	-1232		
LANSING	3254	-1254		
CONGLOMERATE CHERT	3539	-1539		
RTD	3575	-1575		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ELLIS SS,

DAN A NIXON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS A GEOLOGIST FOR R P NIXON OPERATIONS OPERATOR OF THE HALL LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. ONE ON SAID LEASE

BEEN COMPLETED AS OF THE _____ DAY OF _____