



Operator Name Carmen Schmitt, Inc.Lease Name Berens Well # 1Sec. 18 Twp. 11 Rge. 19 East ~~DK~~ WestCounty Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)

 Yes  No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey

 Yes  No

Name Top Datum

Cores Taken

 Yes  No

Anhydrite 1460 (+ 641)

Electric Log Run  
(Submit Copy.) Yes  No

B/Anhydrite 1504 (+ 597)

List All E.Logs Run: Wire-Tech

Dual Induction

Radiation Guard

Compensated Density Neutron

Topeka 3102 (-1001)

Heebner 3317 (-1216)

Toronto 3344 (-1243)

Lansing/K.C. 3358 (-1257)

Base Kansas City 3582 (-1481)

Conglomerate 3628 (-1527)

Arbuckle 3671 (-1571)

T.D. 3742 (-1641)

## CASING RECORD

 New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	208'	60/40poz	135	2% gel 3% cc.
Production	7-7/8"	5 1/2"	17#	3729	60/40poz	175	10% salt 5% Gilsonite

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
X Plug Back TD				
X Plug Off Zone	3676-3682	Common	25	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dept.
3676-3682, 2	SPF Squeezed with 25 sx Common		
3545-3554, 35	33-3517, 2 SPF	1150 Gal 15% FE acid	
	B.P. at 3487'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3483			

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
11-8-91		

Estimated Production Per 24 Hours	Oil	Barls.	Gas	McF	Water	Barls.	Gas-Oil Ratio	Gravity
	57				43			33.5

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval

Specify

**COPY**

CARMEN SCHMITT INC.  
P.O. Box 47  
Great Bend KS 67530

PHONE 316-793-5100

NEW WEALTH COMES FROM THE LAND

3-26-92

KOC

DENNIS ANDERSON--PRODUCTION DEPT.  
K.C.C. CONSERVATION DIVISION  
200 COLORADO DERBY BLDG  
WICHITA KS 67202

FEB 13  
CONFIDENTIAL

RE: ACO-1  
BERENS #1 WELL  
API # 15-051-24764  
18-11-19W ELLIS COUNTY KS

Dear Mr. Anderson:

On the ACO-1 for the above captioned well submitted to your office 2-6-92, we neglected to list the set of perforation from which the well is currently producing. In addition to the perforations listed on side two of the ACO-1, the casing is perforated at 3437-3444 feet, two shots per foot. These perforations were stimulated with 2000 gallons of 15% FE acid.

Please attach this letter to the ACO-1 in your files.

Thank you.

*Carmen Schmitt*

Carmen Schmitt

RELEASER  
30 1993  
FROM CONFIDENTIAL  
RECEIVED  
STATE CORPORATION COMMISSION  
MAR 27 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS