

# COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

Operator: License # 6569 FEB 13Name: Carmen Schmitt, Inc.Address P.O. Box 47City/State/Zip Great Bend, KS 67530Purchaser: Clear Creek, Inc.Operator Contact Person: Carmen SchmittPhone (316) 793-5100Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Steve D. Parker

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

10-14-91 10-22-91 11-8-91

Spud Date Date Reached TD Completion Date

API NO. 15- 051-24,764County EllisSE - NE - NW - Sec. 18 Twp. 11 Rge. 19 ☒ E ☐ W4290 Feet from ☒ S/W (circle one) Line of Section2970 Feet from ☒ E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Berens Well # 1Field Name W.C.Producing Formation Kansas CityElevation: Ground 2096 KB 2101Total Depth 3740 PSTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 208 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 1510 FeetIf Alternate II completion, cement circulated from 1510'feet depth to surface w/ 225 sx cmt.Drilling Fluid Management Plan 3-27-92  
(Data must be collected from the Reserve Pit)Chloride content 28,000 ppm Fluid volume 3500 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

License Name \_\_\_\_\_ License No. \_\_\_\_\_

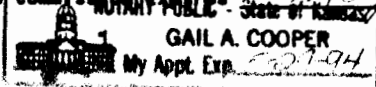
Wichita, Kansas

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carmen SchmittTitle President Date 2-6-92Subscribed and sworn to before me this 6<sup>th</sup> day of February, 19 92.Notary Public Gail A. CooperDate May 29, 1994

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input checked="" type="checkbox"/> NSPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

Operator Name Carmen Schmitt, Inc.Lease Name BerensWell # 1Sec. 18 Twp. 11 Rge. 19 ☐ East  
☒ WestCounty Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run: Wire-Tech

Dual Induction

Radiation Guard

Compensated Density Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1460 (+ 641)	
B/Anhydrite	1504 (+ 597)	
Topeka	3102 (-1001)	
Heebner	3317 (-1216)	
Toronto	3344 (-1243)	
Lansing/K.C.	3358 (-1257)	
Base Kansas City	3582 (-1481)	
Conglomerate	3628 (-1527)	
Arbuckle	3671 (-1571)	
T.D.	3742 (-1641)	

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	208'	60/40poz	135	2% gel 3% cc.
Production	7-7/8"	5 1/2"	17#	3729	60/40poz	175	10% salt 5% Gilsonite

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3676-3682	Common	25	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dept.
3676-3682, 2	SPF Squeezed with 25 sx Common		
3545-3554, 35	3-3517, 2 SPF	1150 Gal 15% FE acid	
	B.P. at 3487'		

TUBING RECORD	Size 2 3/8	Set At 3483	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 11-8-91	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 57 Bbls.	Gas Mcf	Water 43 Bbls.	Gas-Oil Ratio Gravity 33.5

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Specify

COPY

CARMEN SCHMITT INC.  
P.O. Box 47  
Great Bend KS 67530

PHONE 316-793-5100

NEW WEALTH COMES FROM THE LAND

3-26-92

DENNIS ANDERSON--PRODUCTION DEPT.  
K.C.C. CONSERVATION DIVISION  
200 COLORADO DERBY BLDG  
WICHITA KS 67202

KCC  
FEB 13  
CONFIDENTIAL

RE: ACO-1  
BERENS #1 WELL  
API # 15-051-24764  
18-11-19W ELLIS COUNTY KS

Dear Mr. Anderson:

On the ACO-1 for the above captioned well submitted to your office 2-6-92, we neglected to list the set of perforation from which the well is currently producing. In addition to the perforations listed on side two of the ACO-1, the casing is perforated at 3437-3444 feet, two shots per foot. These perforations were stimulated with 2000 gallons of 15% FE acid.

Please attach this letter to the ACO-1 in your files.

Thank you.

*Carmen Schmitt*

Carmen Schmitt

RELEASED  
MAR 30 1993  
FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 27 1992  
CONSERVATION DIVISION  
Wichita, Kansas