

CONFIDENTIAL

SIDE ONE

COPY *me*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32511 _____

Name: Imperial American Oil Corporation _____

Address 10004 W 20th St N _____

City/State/Zip Wichita KS 67212 _____

Purchaser: Cooperative Refining, LLC _____

Operator Contact Person: Hal C. Porter _____

Phone (316) 773-3808 _____

Contractor: Name: Murfin Drilling Company, Inc. _____

License: 30606 _____

Wellsite Geologist: Randall Kilian _____

Signature Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTB☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____2/01/00 2/10/00 3/1 /00
Spud Date Date Reached TD Completion Date

API NO. 15- 051-25,016 _____

County Ellis _____

- NE-NE-SE-SE Sec. 18 Twp. 11S Rge. 19W ☒ W1290 Feet from ☒ N (circle one) Line of Section100 Feet from ☒ W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☒ SE NW or SW (circle one)

Lease Name Vada Belle Unit _____ Well # 18-1 _____

Field Name Phoenix _____

Producing Formation Arbuckle _____

Elevation: Ground 1999 _____ KB 2004 _____

Total Depth 3646 _____ PBTB 3615 _____

Amount of Surface Pipe Set and Cemented at 1381 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ sx cmt.

Drilling Fluid Management Plan *Art 1 4/12/01 AB*
(Data must be collected from the Reserve Pit)

Chloride content 34,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Hal C. Porter* _____

Title President _____ Date 4/24/00 _____

Subscribed and sworn to before me this 24th day of April, 2000 _____

Notary Public: *Darci Walker* _____

Date Commission Expires 8-4-2003 _____

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☐ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other
(Specify)		
RELEASED		

Form ACO-1 (7-91)

MAY 07 2001

FROM CONFIDENTIAL



RECEIVED
STATE CORPORATION COMMISSION

APR 25 2000

CONSERVATION DIVISION
Wichita, Kansas