

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

20-1-19W

Handwritten initials and 'PC'

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

G Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8930 EXPIRATION DATE Aug. 1984

OPERATOR Hunt Oil & Gas Company of Kansas, Inc. API NO. 15 - 051 - 23,672

ADDRESS P. O. Box 1196 COUNTY Ellis

Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Leroy Hunt PROD. FORMATION Arbuckle

PHONE 913 - 628-3138 Indicate if new pay.

PURCHASER Clear Creek Inc. LEASE Hagen

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Ks. 67202 WELL LOCATION SE/4

DRILLING Big Springs Drilling, Inc. 2240 Ft. from north Line and

CONTRACTOR 1580 Ft. from east Line of

ADDRESS P. O. Box 8287 - Munger Station the SE (Qtr.) SEC 20 TWP 11S RGE 19W (W).

Wichita, Kansas 67208

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 3532' PBTD

SPUD DATE 10-15-83 DATE COMPLETED 10-23-83

ELEV: GR 1956' DF KB 1961'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1301' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. L. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

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Side TWO OPERATOR Hunt Oil & Gas Co. of Ks. LEASE NAME Hagen SEC 20 TWP 11S RGE 19W (E) (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|--|---|------|-------|
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. <u>DRILLERS LOG</u> Sand & Shale Shale & Clay Sand, Clay & Shale Anhydrite Sand & Shale Shale Shale & Lime RTD | 0 610' 965' 1289' 1335' 1810' 2600' 3532' | 610' 965' 1289' 1335' 1810' 2600' 3532' | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| 15% Demulsion Acid 1000 Gals to treat 28% mud | 3414 and 3396 |
| Acid 250 Gals. to treat open hole Arbuckle 15% | 3535 |
| Intensified N/S 1000 Gals to treat open hole Arbuckle | |

| | | | | |
|--|--|---------------|------------------------|-----------------------|
| Date of first production 20 Apr. 1984 | Producing method (flowing, pumping, gas lift, etc.) Pumping | | Gravity | |
| Estimated Production-I.P. | Oil 13 bbls. | Gas NA MCF | Water 65 % 40 bbls. | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) Vented | | | Perforations | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------|--------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 1301' | 60-40-POZ | 250 SX | 2% gel 3% ccl. |
| Production | 7 7/8 | 4 1/2 | 10 1/2 | 3526 | Common 50-50 POZ | 200 SX | 37CC 2% Gel. |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | / 1 | ssb's-3 1/8 | 3396 |
| TUBING RECORD | | | / 1 | ssb's-3 1/8 | 3414 |
| Size | Setting depth | Packer set at | | | |