

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30347

Name: Decab Company

Address: P.O. Box 609

City/State/Zip: Hays, KS 67601

Purchaser: Permian KCS

Operator Contact Person: Tom Younger

Phone (913) 625-4086

Fracture: Name: R.P. Nixon Oil Operations

License: 5252

Wellsite Geologist: Randall Killian

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, USM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Skelly

Well Name: Solomon A No. 1

Comp. Date: 5-30-52 Old Total Depth: 3495

☒ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Cemented ☐ Bucket No.
☐ Dual Completion ☐ Bucket No.
☐ Other (SWD or Inj?) Bucket No.

11-4-93 12-28-93 KCS
Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Borby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL COMPLETION TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Younger
Title: Operator Date: 3-1-94

Subscribed and sworn to before me this 1st day of March
1994

Notary Public: Cathy Dreiling

Date Commission Expires: 7/12/97

NOTARY PUBLIC - State of Kansas
CATHY DREILING
My Appt. Exp. 7-12-97

API NO. 15- 051010940000

County: Ellis 21-11-19W

NE NE SE Sec. 21 Twp. 11 Rge. 19 X U

2310 Feet from NW (circle one) Line of Section

330 Feet from NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: Solomon Well # 1

Field Name: Solomon

Producing Formation: Arbuckle Topoka

Elevation: Ground 1977 KB 1982

Total Depth: 3522 PSTD

Amount of Surface Pipe Set and Cemented at 277 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ ex cnt.

Drilling Fluid Management Plan WASHDOWN 7-27-94

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Deaerating method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. Rge. E/W

County Bucket No.

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution: KCC KCS
SWD/Rep Plug Other
MAR 2 1994
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Operator Decab Company Lease Name Berland Well # 2 88077
Sec. 21 Twp. 11 Rge. 19 East
County Ellis West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests of interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static (hydrostatic) pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

Re-Opened old Skelly Well

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

None

CASING RECORD

☐ New ☐ Used

Report all strings not-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TB				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION REQUIRED - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Spacing Record (Amount and Kind of Material Used) Depth
2	2961'-2966'	

TUBING RECORD	Size 2 3/8"	Set At 2990'	Packer At 2990'	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, GUM or Inj.	12-28-93	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 10	Gas 0	Water 10	Gas-Oil Ratio 3a

Disposition of Gas:

☐ Ventd ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforated ☐ Dually Comp. ☐ Commingled
Other (Specify)

Production Interval