

**WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY**  
 508 East Murdock, Wichita, Kansas

Company- SKEILLY OIL CO.  
 Farm- Maude R. Allen No. 7

SEC. 22 T. 11 R.19W  
 NE SW NW  
 990' fr SL NW<sub>4</sub>  
 990' fr WL  
 County Ellis  
 KANSAS

Total Depth. 3498  
 Comm. 9-30-53 Comp. 10-26-53  
 Shot or Treated.  
 Contractor. Claude Wentworth Drilling Co.  
 Issued. 1-9-54



CASING:  
 8 5/8" 1258' cem.w/600 sx  
 5 1/2" 3485' cem.w/200 sx

Elevation. 1963' DF

Production. SCC Pot. 207 Bbls.

Figures indicate Bottom of Formations.

surface soil, rock clay, shells	0-500	OIL RECORD:
shale & shells	1248	2941-51'
anhydrite	1275	3210-3369'
shale & shells	1705	3481-83' Good show free oil
shale	1860	3487-98'
shale & lime	2110	
shale & shells	2230	
shale	2370	
lime & shale	2610	
shale	2735	
lime & shale	2941	
cream fn to med. xlyn sucrosic lime	2951	
lime & shale	3210	
white dense lime	3219	
lime	3262	
cream,fn to med. xlyn lime	3268	
lime	3276	
cream, fn to med xlyn lime	3281	
lime	3349	
cream, med xlyn sucrosic oolitic lime	3353	
lime	3365	
cream, dense lime	3369	
lime	3454	
med grained, subangular to rounded sand	3462	
sand	3481	
med grained shaley impure sand	3483	
sand	3484	
buff to cream, fn to cors xlyn dolomite	3488 RTD	
gry & brwn fn xlyn dolomite	3491	
gry & brwn med xlyn dolomite	3494	
med coarsely xlyn dolomite	3498	
Total Depth		

**TOPS:**

Anhydrite	1248
Topeka Lime	2943
Heebner Shale	3138
Toronto Lime	3157
Lansing Lime	3180
Conglomerate	3422
Simpson Shale	3464
Arbuckle Lime	3487

Ran Lane-Wells Gamma Ray Survey 3494'-0'  
 Tested 2-3 gals. oil per hr. w/ tr wtr.  
 Bailed & tested 4 hrs., 5 gals. oil & 1 gal. wtr per hr. 3494'  
 3496 1/2' Tested 16 GOPH & NW  
 3498' Tested 16 GOPH & NW

**SHOT TREATMENT:**

10-27-53 300 gals. 3485-3498'  
 10-28-53 750 gals. 3485-3498'

Producing Formation; Arbuckle Lime 3485-3498'