

Side

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

P. 22-11-19W

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6237 EXPIRATION DATE June 30, 1984

OPERATOR Getty Oil Company API NO. 15-051-23,793

ADDRESS 2705 Vine, Unit #4 COUNTY Ellis
Hays, Kansas 67601 FIELD Solomon

** CONTACT PERSON Frank Renard PROD. FORMATION P&A
PHONE 913-628-1039 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE M. R. Allen

ADDRESS Box 2256 WELL NO. 10

Wichita, Kansas 67201 WELL LOCATION SW/4 SE/4 NW/4

DRILLING White & Ellis Drilling, Inc. 2300 Ft. from North Line and

CONTRACTOR 401 E. Douglas, Suite 500 1660 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 22 TWP 11 S RGE 19 (W). ~~EE~~

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3600' PBDT 3398'

SPUD DATE 2-24-84 DATE COMPLETED 4-13-84

ELEV: GR 1989' DF 1993' KB 1994'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WALK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-3830

Amount of surface pipe set and cemented 1277' DV Tool Used? No

	22		

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 250 gal MCA	3528-31'
Acidized with 250 gal MCA	3497-3502'

Date of first production		Producing method (Flowing, pumping, gas lift, etc.)		Gravity	
P&A					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbbls.	MCF	%	bbbls.	CFPS
Disposition of gas (vented, used on lease or sold)					

Side TWO

OPERATOR Getty Oil Company LEASE NAME M R Allen SEC 22 TWP 11 S RGE19 (W)
 WELL NO 10

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

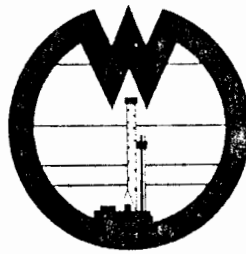
Show Geological mark logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale & Sand	0	465		
Shale & Lime	465	1284	Top Anhydrite	1276'
Red Bed & Shale	1284	1905		
Shale & Lime	1905	2953		
Lime	2953	3060	Top Topeka	2960'
Lime & Shale	3060	3140		
Lime	3140	3600	Top Heebner	3155'
			Top Toronto	3178'
			Top Lansing-KC	3205'
			Top Arbuckle	3496'
DST #1 - 2952-3014': IF 15 min. - weak blow; ISI 30 min, FF 60 min. Very weak blow (1/2") died in 30 min. FSI 60 min. Init. hyd. - 1603; IFP 79-79 (15 min.), ISI (30 min.) 622; FFP (60 min.) 79-79; FSIP (60 min.) 600 psi. Final Hyd. - 1506. Rec. 120' mud. 3100 cc bottom hole sampler. Rec. 3000 cc mud @ 68 psi.				
Ran Gearhart Density/Neutron Log 3558-2500' Ran Dual Induction Log 3559-1283'				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Mixed)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	1282'	Lite 60/40 Poz	425 125	2% CaCl2 3% CaCl2
Production	7-7/8"	5 1/2"	14	3599'	Class "A"	200	3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.38" SDJ	3528-31'
TUBING RECORD			4	"	3497-3502'

** The person who can be reached by phone regarding any questions concerning this information.



22-11-1962

Pi

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Getty Oil Co. Three Park Central, Suite 700 1515 Arapahò St. Denver, Co. 80202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name M.R. Allen Well No. 10

Sec. 22 T. 11S R. 19W Spot SW SE NW

County Ellis State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 1282' with 550 sx. 3%cc

Production: 5 1/2" @ 3599' with 200 sx.

Type Well: oil Total Depth 3600'

Drilling Commenced 2-24-84 Drilling Completed 3-2-84

Formation	From	To	Tops
ellar	0	7	Arbuckle 3495
Shale, Lime	7	3600	