

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6484
Name Thornton E. Anderson
Address 212 North Market, Suite 508
City/State/Zip Wichita, Ks. 67202

Purchaser Texaco Trading

Operator Contact Person William L. Anderson
Phone 316-265-7929

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist John C. Carnes
Phone (316) 265-6048

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/16/87 7/23/87 8/7/87
Spud Date Date Reached TD Completion Date
3,505'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1272 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-051-24,488
County Ellis
100' E of
SW/4 SE/4 NW/4 22 11S 19W East
Sec..... Twp..... Rge..... West

2895 Ft North from Southeast Corner of Section
3605 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

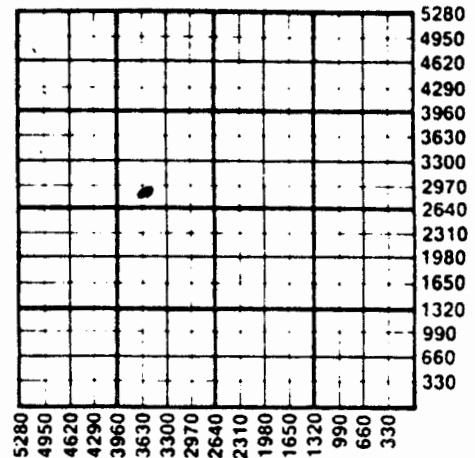
Lease Name M. R. Allen Well # 11

Field Name Solomon

Producing Formation Arbuckle

Elevation: Ground 1991 KB 1996

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T. 87-270
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 4620 Ft North from Southeast Corner
(Stream, pond etc.) 400 Ft West from Southeast Corner
Sec 19 Twp 11S Rge 19 East West
Arthur Ambruster, Zurich, Ks. 67676
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

WPA 11-2

88106

SIDE TWO

Operator Name Thornton E. Anderson Lease Name M.R. Allen Well # 11

22 11S 19W East West County Ellis Gas Water Gas-Oil Ratio Gravity Estimated Production Per 24 Hours 18 Bbls MCF Bbls CFPB

Non Commercial

METHOD OF COMPLETION

Production Interval

Disposition of gas: [X] Vented [] Sold [X] Open Hole [] Perforation [] Other (Specify) 3503-05'

Drill Stem Tests Taken [X] Yes [] No Samples Sent to Geological Survey [X] Yes [] No Cores Taken [] Yes [X] No

FORMATION DESCRIPTION [X] Log [] Sample

ST #1 3096-3120' 30 (45) 45 (60) Rec. 90' GIP, 30' & HOCWM, 5% gas, 30% oil, 25% water & 40% mud & 120' & HOCWM, 10% gas, 35% oil, 25% water, 30% mud.

FP 67-67# FFP 91-91# SIP 692# FSIP 688# IP 1653 FHP 1635#

ST #2 3251-97' 30 (30) 15 (30) Rec. 150' SGOSKDMW, 605' OCW, 40% gas, 20% oil, 40% water, 120' OCW, 25% oil

FP 223-347# FFP 402-415# SIP 814# FSIP 812# IP 1902 FHP 1841# BHT 120°

ST #3 3348-90' 30 (30) 15 & out Rec. 15' mud

FP 84-84# FFP 97-97# SIP 779# FSIP None IP 1965# FHP 1893#

Table with columns: Name, Top, Bottom. Rows: Anhydrite, Topeka, Heebner, Lansing, Arbuckle, RTD.

DST #4 3426-83' 30 (30) 30 (30) Rec. 10' mud IFP 73-73# FFP 85-89# ISIP 522# FSIP 349# IHP 2114# FHP 2045#

TUBING RECORD Size Set At Packer at Liner Run [] Yes [X] No

Date of First Production Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain) 8/7

CASING RECORD [X] New & [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.