

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Murfin Drilling Company Lease Name Vine Well # #1

22	Twp. 11S	R. 19W	☐ East ☐ West	County <u>Ellis County, Ks.</u>
Estimated Production Per 24 Hours	Oil IP: 35 Bbls	Gas --- MCF	Water IP: 400 Bbls	Gas-Oil Ratio --- CFPB
METHOD OF COMPLETION			Production Interval	

Disposition of gas: ☐ Vented ☐ Open Hole☒ Perforation

3509-11'

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

ST #1: 2938-2960. 30-45-30-60, Rec. 75' WM, HP:
 531-1527, SIP: 623-612, FP: 21-31/31-41. BHT: 101 deg.

ST #2: 3102-3147. Rec. 68' SLOCM. IHP: 1651-1641.
 IP: 612-571. FP: 16-21/41-41.

ST #3: 3141-3227'. Rec. 10' M. IHP: 1713-1703. BHP:
 2-62. FP: 52-52/52-52.

ST #4 3227-3270. Rec. 10' M. IHP: 1745-1703. BHP:
 48-717. FP: 21-21/31-31.

ST #5 Misrun

ST #6: 3296-3391. Rec. 15' M. IHP: 1871-1776. BHP: 114-104
 2: 73-73/73-73.

ST #7: 3465-3480. 30-60-45-90, Rec. 2030' SW. IHP:
 392-1848, SIP: 831-831. FP: 145-519/591-769. BHT: 108 deg

ST #8: 3488-3494, 30-60-45-90. Rec. 1030' fluid.
 30' OCW (10% OIL, 90% WATER) 350' SW. IHP: 1869-1848,
 IP: 821-821, FP: 11-187/221-410.

Name	Top	Bottom
ANHYDRITE	1250 (+ 721)	
B/ANHYDRITE	1288 (+ 683)	
TOPEKA	2921 (- 950)	
HEEBNER	3143 (-1172)	
TORONTO	3060 (-1189)	
LANSING	3185 (-1214)	
ARBUCKLE	3477 (-1506)	

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	340'	60/40	175	3% cc 2% gel.
Prod.	7 7/8"	5 1/2"	15 1/2#	3564'	150 sx. 50 sx.	Class A + 400 sx. 50-50 Pozmix	Lite +

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3509-11'	500 gal. 15% FE	3509-11'

TUBING RECORD

Size 2 7/8" Set At 3519 Packer atLiner Run ☐ Yes ☐ NoDate of First Production SI @ this time Producing Method☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....