

Company - SKELLY OIL COMPANY
 Farm - Teresa Vine "B" No. 1

SEC. 27 T. 11 R. 19W
 NWC NE

Total Depth. 3752'

Comm. 7-14-47

Comp. 8-1-47

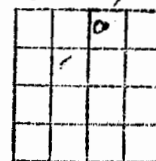
County. Ellis

KANSAS

Shot or Treated.

Contractor. Cloud, Wentworth Co.

Issued. 10-1-47



CASING:

13 3/8 158 W/150 SX.
 8-5/8 1409 W/ 375 SX.

Elevation. 2108 *act*

Production. Dry

Figures Indicate Bottom of Formations.

surface soil and sand	85
shale and shells	160
shale	163
shale	284
shale & shells	430
sand & shale	475
sand	525
shale	580
sand	800
shale & shells	1100
red bed & shale	1150
sand & red bed	1225
sand	1250
sand and shale	1270
red bed	1390
red bed & shale	1399
anhydrite	1409
anhydrite	1440
shale	1680
shale & shells	1775
salt & shale	1945
shale	1934
lime	2050
shale & lime	2100
lime	2165
broken lime	2280
lime	2345
shale & lime	2385
lime	2410
broken lime	2585
lime	2715
broken lime	2805
lime	2840
lime & shale	2860
shale	2870
shale & broken lime	2945
lime & shale	3280
broken lime	3229
lime	3359
lime & shale	3496
lime	3565
lime & shale	3601
red shale, chert & shaly chert	3638

permitted to plug & abandon the location.

On July 2, 1947, the well was plugged as follows:

30 sx. c.m. 3752 to 3645
 mud laden fluid 3645 to 1390
 wood plug & 15 sx. c.m. 1390 to 1342
 mud laden fluid 1342 to 300
 wood plug & 15 sx. c.m. 300 to 252
 mud laden fluid 250 to 50
 wood plug & 30 sx. c.m. 50 to 6
 surface soil 6 to 0

SLOPE TEST DATA

Tests were taken at 250' intervals from 250' to 3125' with no deflections from vertical noted.

TOPS:

Anhydrite	1399'
Topoka lime	3085'
Lansing lime	3325'
Conglomerate	3601'
Simpson shale	3638'

green shale, finely crystalline dolomite and sandy shale	3665
gray chert, shale and coarse sand	3680
pink and white chert, shale and sand	3708
white & pink chert	3752

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Since no shows of oil or gas in commercial quantities were encountered in drilling to 3752', regular authority was