

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5010 EXPIRATION DATE 6-30-84OPERATOR Knighton Oil Company, Inc. API NO. 15-051-23,645ADDRESS 207 Petroleum Building COUNTY EllisWichita, Kansas 67202 FIELD Solomon

** CONTACT PERSON Earl M. Knighton, Jr. PROD. FORMATION Arbuckle
PHONE (316)-264-7918 _____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE BerlandADDRESS P.O. Box 1045 WELL NO. 8McPherson, Kansas 67460 WELL LOCATION 40' N & 150' EDRILLING Woodman & Iannitti Drilling Company 2600Ft. from North Line andCONTRACTOR 1022 Union Center 840Ft. from East Line ofADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 28 TWP 11 RGE 19 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3650' PBTD 3641'SPUD DATE 10-11-83 DATE COMPLETED 11-11-83ELEV: GR 2102 DF _____ KB 2106DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-7788.

Amount of surface pipe set and cemented 217' DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze Dakota section from 1391' to surface with 230 sx common, 120 sx Pozmix, 18sx Gel. Cement circulated.	1391 to surface

Date of first production <u>Nov 11, 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>unknown</u>
Estimated Production-L.P. <u>15</u> bbls.	Gas <u>NA</u> MCF	Water <u>93%</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>NA</u>	Gas-oil ratio <u>NA</u> CFPB	

Perforations 3619-3622'State Geological Survey
WICHITA BRANCH

8823

Side TWO

OPERATOR Knighton Oil Co., Inc. LEASE NAME Berland SEC 28 TWP 11S RGE 19 (W)
WELL NO 8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Postrock	0	25	Heebner	3303'
Postrock	25	217	Lansing	3325
Shale	217	253	BKC	3548
Shale, Red Bed, & Sand	253	1062	Congl.	3578
Shale & Sand	1062	1401	Simpson	3600
Anhydrite	1401	1439	Arbuckle	3617
Shale	1439	1501		
Shale & Lime	1501	1965		
Lime & Shale	1965	2276		
Shale & Lime	2276	2570		
Lime & Shale	2570	2750		
Lime & Shale	2750	2933		
Lime & Shale	2933	3078		
Lime & Shale	3078	3185		
Lime & Shale	3185	3295		
Lime & Shale	3295	3400		
Lansing	3400	3426		
Lime & Shale	3426	3462		
Lime & Shale	3462	3495		
Lime	3495	3585		
Lime	3585	3620		
Arbuckle	3620	3650		
DST #1: 3386-3426' 30-45-60-45, IF: 101-243 IBHP: 1065 FF: 264-396 FBHP: 1065 Rec 366' MW, 305' W, CL 92,000 DST #2: 35753620' 30-45-60-45 IF: 304-537 IBHP: 1125 FF: 577-986 FBHP: 1125 Rec 2074' oil & ocw CL 162,000				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12- $\frac{1}{4}$ "	8-5/8"	20	217'	Common	140	3% CC, 2% Gel
Production	7-7/8"	5 $\frac{1}{2}$ "	14	3649'	60/40 Poz-mix	175	10% Salt, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	1390-1391 (squeeze)
TUBING RECORD			4	SSB	3619-3622'
Size	Setting depth	Packer set at			
2 7/8"	3633'				

information.

CONSERVATION