

MUST BE TYPED

3051

SIDE ONE

API NO. 15- 051-24,800

28-11-19W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

County Ellis
40 N-100 E-01
NW- SE- NW- Sec. 28 Twp. 11 Rge. 19 ^E _W

3630 Feet from (S)N (circle one) Line of Section
3630 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Solomon Well # #1

Field Name _____

Producing Formation Arbuckle

Elevation: Ground 1978 KB 1987

Total Depth 3528' PSTD _____

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

If yes, show depth set dv @ 1317' Feet

If Alternate II completion, cement circulated from 1317

feet depth to surface w/ 360 sx cnt.

Drilling Fluid Management Plan ALT 2 12-19-92
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 900 bbls

Dewatering method used SWD, evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Carmen Schmitt, Inc.

Lease Name Towns License No. 6569

NE Quarter Sec. 34 Twp. 10S Rng. 20W E/W

County ROOKS Docket No. D-24,457

Operator: License # 6569

Name: Carmen Schmitt, Inc.

Address P.O. Box 47

City/State/Zip Great Bend, KS 67530

Purchaser: Koch

Operator Contact Person: Carmen Schmitt

Phone (316) 793-5100

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

07-17-92 07-24-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carmen Schmitt

Title Owner Date 10-26-92

Subscribed and sworn to before me this 26 day of October 19 92.

Notary Public Kathleen Hutschmann

Date Commission Expires 4-30-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
NOV 30 1992
KCC
KGS
DISTRIBUTION
NSPA
Other (Specify) IS

NOTARY PUBLIC - State of Kansas
KATHLEEN HUTSCHMANN

Operator Name Carmen Schmitt, Inc. Lease Name Solomon Well # #1

Sec. 28 Twp. 11 Rge. 19 East West
County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1293 + 694	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2962 - 975	
List All E.Logs Run:		HEEBNER	3184 -1197	
		TORONTO	3206 -1219	
		LANSING-K.C.	3226 -1239	
		BASE KANSAS CITY	3448 -1461	
		ARBUCKLE	3520 -1533	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	219'	60/40poz	150	2% gel 3% cc
Production	7-7/8"	4 1/2"	10.5	3522'	60/40poz	100	10% salt 5% son

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
ARBUCKLE O.H.	3522-3528	1250 GAL 15%	

TUBING RECORD 107 ^{Size} JIS 2 3/8 Set At 3516' Packer At Yes No

Date of First, Resumed Production, SWD or Inj. 8-24-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>3</u>	Gas-Oil Ratio	Gravity <u>17</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3522-3528