

SIDE ONE

PI

AFFIDAVIT OF COMPLETION *State Geological Survey*
WICHITA BRANCH

29-11-19W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Don E. Pratt

API NO. 15-051-22,691

ADDRESS P.O. Box 370
Hays, KS 67601

COUNTY Ellis

FIELD Zerfas

**CONTACT PERSON Don E. Pratt
PHONE 913-625-3446

PROD. FORMATION (dry hole)

LEASE Solomon C #1-29

PURCHASER Dry hole

WELL NO. 1-29

ADDRESS _____

WELL LOCATION SW SW NW 29-11-19W

DRILLING CONTRACTOR Murfin Drilling Co.,
ADDRESS 617 Union Center
Wichita, KS 67202

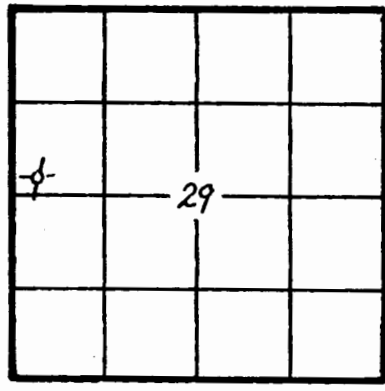
_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the NW SEC. 29 TWP. 11 RGE. 19W

PLUGGING CONTRACTOR Murfin Drilling Co.,
ADDRESS 617 Union Center
Wichita, KS 67202

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 3720 PBTD _____

SPUD DATE 11-25-81 DATE COMPLETED 12-1-81

ELEV: GR 2109 DF 2112 KB 2114

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201'--150 sks., DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I, _____

Don E. Pratt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Don E. Pratt Oil Operations

OPERATOR OF THE Solomon C., LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1., DECEASED

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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbis CFPS
		Perforations

29288