

28-11-19W 81

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5010
name Knighton Oil Company, Inc.
address 207 Petroleum Building

City/State/Zip Wichita, Kansas 67202

Operator Contact Person Earl M. Knighton, Jr.
Phone (316) 264-7918Contractor: license # N/A
nameWellsite Geologist N/A
Phone

PURCHASER Clear Creek

Designate Type of Completion
☐ New Well ☒ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Don Pratt
Well Name #7 Solomon "A"
Comp. Date 9-16-52 Old Total Depth 3660

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

Spud Date	Date Reached TD	Completion Date
9-05-52	9-16-52	11-22-52
3660	3618	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 160' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmtAPI NO. 15 N/A-52
County Ellis
C S₂ NW SE Sec 28 Twp 11S Rge 19
(location)1650 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

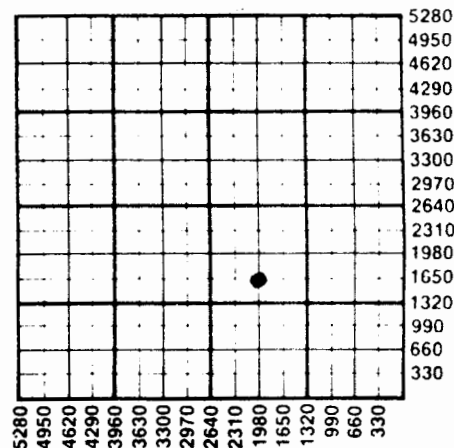
Lease Name Berland (Solomon) Well# 7-7

Field Name Solomon

Producing Formation Topeka

Elevation: Ground 2102 KB 2105

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater. Ft North From Southeast Corner ar
(Well) Ft. West From Southeast CornerSec Twp Rge ☐ East ☐ West☐ Surface Water. Ft North From Southeast Corner ar
(Stream, Pond etc.) Ft West From Southeast CornerSec Twp Rge ☐ East ☐ West☐ Other (explain)
(purchased from city, R.W.D.#)Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # CD-7788

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state is hereby notified.

88280

WPA 11-82

SIDE TWO

Operator Name Knighton Oil Company Lease Name Berland Well # 7-7 SEC 28 TWP 11S R 19 ☐ East

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2		7		
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented ☐ open hole ☒ perforation ☐ sold ☐ other (specify) _____

PRODUCTION INTERVAL 3098 - 3104'

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Soil & Rock	0	40
Shale	40	160
Shale	160	360
Shale	360	850
Shale, sand, redbed	850	1400
Anhydrite	1440	1520
Shale	1520	1610
Shale & Lime	1610	1770
Shale & Lime	1770	1980
Shale & Lime	1980	2120
Shale & Lime	2120	2260
Limestone	2260	2365
Lime & Shale	2365	2435
Lime	2435	2475
Lime & Chert	2475	25
Shale & Lime	2560	2775
Shale & Lime	2775	2900
Shale & Lime	2900	3072
Topeka	3072	3112
Lime & Shale	3112	3292
Heebner	3292	3297
Lime & Shale	3297	3310
Toronto	3310	3333
Lans/KC	3333	3559
Shale & Lime	3559	3598
Conglomerate	3598	3610
Simpson Shale	3610	3630
Arbuckle	3630	3660
RTD	3660	

TUBING RECORD size 2 3/8" set at _____ packer at _____

Date of First Production 2-03-81 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain) _____

Liner Run ☒ Yes ☐ No

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	160'	Common	100 sx	unk
Production	7 7/8"	5 1/2"	14#	3660'	Common	100 sx	unk
Liner(welded)	-	4 1/2"	8.6#	3618'	50-50 Poz	150 sx	4% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3098 - 3104	Acidize w/500 gal MCA & 4000 gal 28% HCL	3098-310
		Squeeze Liner(weld.leak)...150.sx	2025!
		Squeeze Liner(weld.leak)...150.sx	2025!
		Squeeze Liner(weld.leak)...30sx	1551!