

30-115-19w P1  
2nd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6518 EXPIRATION DATE 6-30-84

OPERATOR Wamego Oil, Inc. API NO. 15-051-23,677

ADDRESS PO Box 907 COUNTY Ellis

Junction City, Kansas 66441 FIELD Wildcat

\*\* CONTACT PERSON Harold Sadowski PROD. FORMATION N/A  
PHONE 913-238-8954

PURCHASER N/A LEASE Allbert 120

ADDRESS WELL NO. No. 1

DRILLING Pioneer Drilling Co. 2310 Ft. from South Line and

CONTRACTOR ADDRESS 308 West Mill 990 Ft. from West Line of

Plainville, Kansas 67663 the SW (Qtr.) SEC 30 TWP 11S RGE 19W

PLUGGING Pioneer Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 308 Mill Street

Plainville, Kansas 67663

TOTAL DEPTH 3766 PBD N/A

SPUD DATE 11-10-83 DATE COMPLETED 11-18-83

ELEV: GR 2103' DF 2106' KB 2108'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~BIT~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 260' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Sadowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold Sadowski*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14 day of Dec

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Wamego Oil, Inc. LEASE Allbert 120 SEC. 30 TWP. 11 SRGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	depth	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1486	+ 622	+ 377		
Topeka	3138	-1030		DST	#1
				Open	60 Min.
Heebner	3362	-1254		Rec.	
Toronto	3386	-1278		245'	Water
Lansing	3403	-1295		1HP	1738#
Base - K.C.	3627		-1519	1FP	62-71 # (30)
Marmaton	3655		-1547	151P	890 # (30)
Conglomert	3690		-1582	FFP	117-116# (30)
Arbuckle	3761		-1653	F31P	784# (30)
Total Depth	3765		-1658	F.H.P.	1678#
No Electric Log					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	260'	60-40 Pos	150	3% cc 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**