

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

30-11-19w

P1

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE

OPERATOR Murfin Drilling Company API NO. 15-051-23,128

ADDRESS 617 Union Center Bldg. COUNTY Ellis

Wichita, KS 67202 FIELD Pool Ext.

** CONTACT PERSON Melissa Larkin - Drilling PROD. FORMATION Arbuckle
Kerran Redington - Production
PHONE 316-267-3241

PURCHASER NCRA LEASE Zerfas

ADDRESS McPherson, KS WELL NO. 5

DRILLING CONTRACTOR Murfin Drilling Company WELL LOCATION 1320' EBL 380' FSL

ADDRESS 617 Union Center Bldg. 1320 Ft. from East Line and

Wichita, KS 67202 380 Ft. from South Line of

the (Qtr.) SEC 30 TWP 11S RGE 19W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 3781' PBD 3722'

SPUD DATE 8-20-82 DATE COMPLETED 8-29-82

ELEV: GR 2132' DF --- KB 2137'

DRILLED WITH (CABLE) (ROTARY) (ADV) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C 89,177

Amount of surface pipe set and cemented 272 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

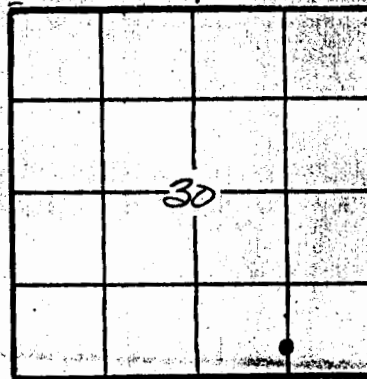
A F F I D A V I T

P. J. Corey, Eastern Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of P. J. Corey)
(Name)

State Geological Survey
WICHITA BRANCH



KCC
KGS
SWD/REP
PLG

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling LEASE Zerfas #5 SEC. 30 TWP. 11S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Soil & Sand			50'	LOG TOPS	
Sand & Rock			95'		
Shale			274'	Anhydrite	1489' (+648)
Sand & Shale			1492'	B/Anhydrite	1527' (+610)
Anhydrite			1531'	Topeka	3121' (-984)
Shale			2280'	Heebner	3342' (-1205)
Shale & Lime			3430'	Toronto	3359' (-1222)
Lime			3465'	Lansing	3381' (-1244)
Lime & Shale			3610'	BKC	3605' (-1468)
Lime			3688'	Arbuckle	3680' (-1543)
Arbuckle			3781'		
DST #1: 3376-3430'/30-60-60-60. Rec. 1848' SW. HP: 1793-1771#. SIP: 1106-1106#. FP: 98-415/437-854#.					
DST #2: 3450-3465'/30-60-60-60. Rec. 1461' SW, sl scum O. HP: 1853-1831#. SIP: 1148-1148#. FP: 220-308/363-680#.					
DST #3: 3647-3698'/30-45-60-90. Rec. 2892' GO. HY: 1902-1880#. FP: 546-711/833-1118. SIP: 1151-1151#.					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

RECEIVED

Amount and kind of material used

STATE CORPORATION COMMISSION

none

SEP 15 1982

CONSERVATION DIVISION

Wichita, Kansas

Date of first production 9/11/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 38 bbls.	Gas --- MCF
	Water % 161 bbls.	Gas-oil ratio --- CPPB
Disposition of gas (vented, used on lease or sold)		Perforations 3685-91'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	272	Sunset	225	---
Production	7-7/8"	5 1/2"	15.5#	3774'	Bottom stage: 25 sx Common w/10% salt, 3/4% CFR-2, 2# Flocele p/sx. 12 1/2# Gilsonite		
					Top stage: 300 sx Howcolite w/1/2# flocele p/sx. 100 sx 50-50 Poz w/2% gel, 10% salt, 3/4% CFR-2, 1/2# flocele p/sx. 2% CC.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3685-91'

TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8"	3683.59'	----