

Sub

31-11-19W

R

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Don E. Pratt API NO. 15,051-23,081

ADDRESS P.O. Box 370 COUNTY Ellis

Hays, KS 67601 FIELD Solomon

** CONTACT PERSON Don E. Pratt PROD. FORMATION ARB

PHONE _____

PURCHASER Koch Oil Co., LEASE Solomon 'B' #3-31

ADDRESS Wichita, KS 67202 WELL NO. 3-31

WELL LOCATION NE/NW/NE

DRILLING CONTRACTOR Murfin Drilling Co., 330 Ft. from N Line and

ADDRESS 617 Union Center 990 Ft. from W Line of

Wichita, KS 67202 the NE (Qtr.) SEC 31 TWP 11 RGE 19W

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3766 PBTD _____

SPUD DATE 7/17/82 DATE COMPLETED 7/25/82

ELEV: GR 2137 DF 2139 KB 2142

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 172' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

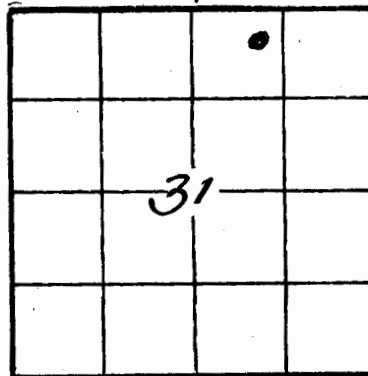
Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don E. Pratt

State Geological Survey
Wichita, Kansas

WELL PLAT



(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt LEASE Solomon "B" SEC. 31 TWP. 11s RGE. 19w

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Soil & Sand-----			105'			
Shale-----			181'			
sand & shale-----			1489'			
anhydrite-----			1538'			
shale -----			2365'			
shale & lime-----			3766'			

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
NO ACID					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
8-2-82		SWAB			
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water %	Gas-oil ratio	CFPB
	504	bbis.	MCF	bbis.	
Disposition of gas (vented, used on lease or sold)			Perforations		
			3692-3702		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/2"	8 5/8"	20#	172'	cqs	145	
oil string		5 1/2"	14.5	3758'	cqs	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8"-SDJ	3692-3702

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"EUE	3725	