

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24832-00-00 **34-11-194**

County Ellis

S/2 - SW - SW Sec. 34 Twp. 11S Rge. 19 X

330' Feet from E/N (circle one) line of Section  
4610' Feet from E/V (circle one) line of Section

Footages Calculated from Nearest Outside Section Corner:  
N, S, W or SW (circle one)

Lease Name Jensen Well # 1

Field Name Solomon South

Producing Formation D/A

Elevation: Ground 2138' GS 2143'

Total Depth 3697' PSTD

Amount of Surface Pipe Set and Cemented at 244' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ or ent.

Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) 7-2-93

Chloride content 45,000 ppm Fluid volume 300 bbls

Sequestering method used Left mud to dry.

Location of fluid disposal if buried surface:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ E/V

County \_\_\_\_\_ District No. \_\_\_\_\_

Operator: License # 6194

Name: ESP Development, Inc.

Address R.R. 1, Box 18

City/State/Zip Paradise, KS 67658

Purchaser: \_\_\_\_\_

Operator Contact Person: Bud Eulert

Phone (913) 998-4413

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Randall Kilian

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  Gas  Steam  Temp. Abd.

Dry  Other (Carb., HW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/Oil

Plug Back  PSTD

Cemented  Bucket No. \_\_\_\_\_

Dual Completion  Bucket No. \_\_\_\_\_

Other (GUD or Inj?) Bucket No. \_\_\_\_\_

6/14/93 6/19/93

Spud Date Date Reached TD Completion Date

RECEIVED  
STATE OF KANSAS  
JUL 12 1993

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or abandonment of a well. Rule 82-3-120, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bud Eulert

Title President Date 7-9-93

Subscribed and sworn to before me this 9th day of July 19 93.

Notary Public Betty J Ehrlich

Date Commission Expires 9-18-96

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  GUD/Rep  NGA

KGS  Plug  Other (Specify)

 **BETTY J. EHRlich**  
State of Kansas  
My Appt. Exp. Sept. 18, 1996

Operator Name ESP Development Inc.

Lease Name Jensen

Well # 1

Sec. 34 Twp. 11 Rge. 19  East  West

County Ellis

88399

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Bottom <input checked="" type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Base</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1452-1492</td> <td>+691</td> </tr> <tr> <td>Topeka</td> <td>3124</td> <td>-981</td> </tr> <tr> <td>Heebner Sh.</td> <td>3354</td> <td>-1211</td> </tr> <tr> <td>Lansing</td> <td>3398</td> <td>-1255</td> </tr> <tr> <td>Base Kc.</td> <td>3634</td> <td>-1491</td> </tr> <tr> <td>Arbuckle</td> <td>NDE</td> <td></td> </tr> <tr> <td>RTD</td> <td>3697</td> <td>-1554</td> </tr> </tbody> </table>	Base	Top	Bottom	Anhydrite	1452-1492	+691	Topeka	3124	-981	Heebner Sh.	3354	-1211	Lansing	3398	-1255	Base Kc.	3634	-1491	Arbuckle	NDE		RTD	3697	-1554
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
List All E-Logs Run: none																										

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 $\frac{1}{4}$	8 5/8	20#	244'	60/40 poz	160	2% gel flocc

**ADDITIONAL CEMENTING/GRUBBERS RECORD**

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Pressure, Shot, Cement Exposure Record (Amount and Kind of Material Used)

**TUBING RECORD**

Size	Set At	Pecker At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Measured Production, GMD or Inj. Producing Method  Flowing  Pumping  See Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Grav. Sp. Lbs.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACG-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Cemented  Other (Specify) \_\_\_\_\_

Production Inter \_\_\_\_\_

34-11-19W

DRILLERS WELL LOG

DATE COMMENCED: June 14, 1993  
DATE COMPLETED: June 19, 1993

Jensen ~~GENSON~~ #1 (DRL 10-13-010)  
ESP Development, Inc.  
S/2 SW-SW  
sec. 34-11S-19W  
Ellis County, Kansas

ELEVATION: 2138 G.L.  
2143 K.B.

0 - 250' Rock, Sand, Clay  
250 - 410' Shale, Clay  
410 - 1350' Shale, Sand, Red Bed  
1350 - 1445' Red bed  
1453 - 1493' Anhydrite  
1493 - 1775' SShale  
1775 - 2140' Lime, Shale  
2140 - 2955' Shale  
2955 - 3445' Lime, Shale  
3445 - 3697' Shale  
3697' R.T.D.

FORMATION DATA

Anhydrite 1453'  
Base Anhydrite 1493'  
Topeka 3124'  
Heebner 3354'  
L.K.C. 3398'  
Base K.C. 3634'  
Conglomerate None  
Arbuckle None  
R.T.D. 3697'

Surface Pipe: Set Used 20#  
6 5/8" pipe at 244' with 160  
sacks 60/40 poz., 2% gel,  
3% cc.

AFFIDAVIT

STATE OF KANSAS  
COUNTY OF RUSSELL) ss

Roy Vonfeldt of lawful age, does swear and state that the facts  
and statements herein are true and correct to the best of his knowledge.

Roy Vonfeldt  
Roy Vonfeldt

Subscribed and sworn to before me this 29th day of June, 1992.

My Comm. Expires:

August 6, 1994

Debbie Maier  
Debbie Maier, Notary Public

