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SIDE ONE

AFFIDAVIT OF COMPLETION

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Green Oil Operations

API NO. 15-051-22,851

ADDRESS P. O. Box 503

COUNTY Ellis

Hays, Kansas 67601

FIELD unknown Solomon

\*\*CONTACT PERSON Jerry Green

PROD. FORMATION -

PHONE (913) 625-5155

LEASE Jensen "A"

PURCHASER \_\_\_\_\_

WELL NO. #1

ADDRESS \_\_\_\_\_

WELL LOCATION 100' NE of NW NW SW

DRILLING Big Springs Drilling, Inc.

2360 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station

380 Ft. from West Line of

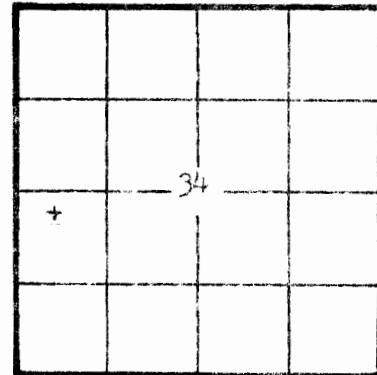
ADDRESS Wichita, Kansas 67208

the SW SEC. 34 TWP. 11S RGE. 19W

PLUGGING Sun Oil Well Cementing, Inc.

WELL PLAT

CONTRACTOR ADDRESS Box 169



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3675' PBTD \_\_\_\_\_

SPUD DATE 2/21/82 DATE COMPLETED 2/26/82

ELEV: GR 2091 DF \_\_\_\_\_ KB 2086

DRILLED WITH (~~DOUBLE~~) (ROTARY) (~~ADDS~~) TOOLS

Amount of surface pipe set and cemented 247' DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I, \_\_\_\_\_

Jerry Green OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS operator (FOR)(OF) Green Oil Operations

OPERATOR OF THE Jensen "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 30 1982

CONSERVATION DIVISION

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0	252'	Topeka	3061 (-970)
Shale	252'	850'	Heebner	3290 (-1199)
Sand	850'	1080'	Toronto	3307 (-1216)
Shale	1080'	1390'	Lansing-KC	3333 (-1242)
Anhydrite	1390'	1436'	Lansing-Base	3563 (-1472)
Shale	1436'	2472'	Simpson Sand	3620 (-1529)
Shale & lime	2472'	3675'	Arbuckle	3631 (-1540)
RTD	3675'		RTD	3675 (-1584)

DST #1 3614-33

Zones tested: Simpson Sand and Arbuckle

Recovery: 10' WM

IBHP: 722

FBHP: 519

FP: 10-10-19-19

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247'	Common	175 sx	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at