

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32948
Name: Tomlinson Operating, LLC
Address: P.O. Box 9395
City/State/Zip: Bend, OR 97708
Purchaser: _____
Operator Contact Person: Sid Tomlinson
Phone: (541) 322-0311
Contractor: Name: L.D. Drilling
License: 6039
Wellsite Geologist: Robert O'Dell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-04-04</u>	<u>11-11-04</u>	<u>11-12-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25353-00-00
County: Ellis
AP SW - SE - SE Sec. 34 Twp. 11 S. R. 19 East West
430 feet from S N (circle one) Line of Section
960 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rossie Morgan Well #: 1
Field Name: Solomon SE

Producing Formation: _____
Elevation: Ground: 2155 Kelly Bushing: 2160
Total Depth: 3730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 328 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

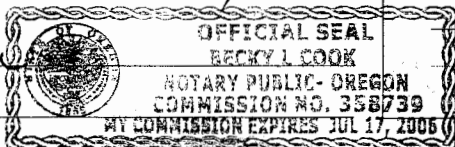
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 640 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sid Tomlinson
Title: Member Date: 1/21/05
Subscribed and sworn to before me this 21st day of January,
2005.

Notary Public: Bacryl L. Cook
Date Commission Expires: 7-17-06



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Tomlinson Operating, LLC Lease Name: Rossie Morgan Well #: 1
 Sec. 34 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DST's - see attached

Name	Top	Datum
Anhydrite	1456	+696
Topeka	3130	-978
Heebner	3359	-1207
Lansing	3401	-1249
Base Kansas City	3630	-1478
Arbuckle	3683	-1531
TD	3730	-1578

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23#	328'	COMMON	180	2%GEL, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 JAN 25 2005
 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

Tomlinson Operating, LLC

P.O. Box 9395

Bend, Oregon 97708-9395

SID TOMLINSON
CYNDA TOMLINSON
541-322-0311
cynda@bendcable.com

DRILLING REPORT

Re: Rossie Morgan #1 Well
100'N and 30'E of C SW SE SE
Section 34-11S-19W
Ellis County Kansas

Elevations: 2147 GL 2152 KB

11-04-04 Waiting on cement. Rigged up L.D. Drilling and spud on 11-03-04. Drilled 12 1/4" hole to 331', ran new 8 5/8", 23# surface casing to 328'. Allied cemented with 180 sx common + 2% gel + 3% CC. Cement circulated. Deviation 3/4" @ 331'.

11-05-04 Drilling @ 1480'.

11-06-04 Drilling @ 2547'. Driller reported Anhydrite 1467' (+685') to 1502' (+650').

11-06-04 Drilling @ 3124'. Bob O'Dell picked Anhydrite @ 1456' (+696').

11-07-04 Drilling @ 3275'. Deviation 3/4" @ 3175'. Topeka 3130'(-978'). Drilling break with show of oil at 3160-67. **DST #1 3150-3175 (upper Topeka).** 30/45/45/60 Had weak blow on both tool openings, and partial plugging of tool. Recovered 70' mud with oil spots. FP 27/36, 53/51. SIP 1064psi/861psi **DST condemned this zone.**

11-09-04 TD 3468'. Going back in hole to drill ahead. **DST #2 3390-3468 (Lansing A,B,C,D zones).** 30/30/30/30. Initial opening had weak blow, died in 5min. Recovered 5' mud with oil spots. FP 14/14, 15/15. SIP's 42/26. **DST condemned these zones.**

Sample tops: Heebner 3359' (-1207), Lansing 3401' (-1249).

11-10-04 Drilling @ 3544'. **DST #3 3460'-90'.** (Lansing E/F zone). 30/45/45/60. Strong blow on initial opening, fair blow on 2nd tool opening. Recovered 135' gas in pipe, 40' clean oil and 195' muddy saltwater (chlorides 95,000ppm). FP 15/61, 64/122. SIP's 656/632.

This zone shows good porosity and permeability, but probably too much saltwater to be commercial by itself.

11-11-04 TD 3707(-1555), preparing to run DST #5. **Sample top Arbuckle 3683(-1531).**

DST #4 3673-96 (13' into Arbuckle). 30/30/30/30. Had weak blow on initial tool opening and died. Recovered 3' mud with show oil. FP 11/13, 13/13. SIP's 569/476.

11-12-04 TD 3730'(-1578). **Plugged and abandoned.**

DST#5 3673-3707(24' into Arbuckle). 30/30/30/30 Initial tool opening had weak blow and died. Recovered 10' mud with show oil. FP's 13/14, 16/17. SIP's 973/966. **No electric logs were run.**

RECEIVED

JAN 25 2005

KCC WICHITA