

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

28-11s-19w  
COPY

Well Name SOLOMON #1 Test No. 1 Date 7/21/92  
 Company CARMEN SCHMITT, INC. Zone TOPEKA  
 Address P.O. BOX 47 GREAT BEND KS 67530 Elevation 1983 K.B.  
 Co. Rep./Geo. STEVE PARKER Cont. DUKE #4 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 28 Twp. 11S Rge. 19W Co. ELLIS State KS

Interval Tested <u>3138-3175</u>	Drill Pipe Size <u>4.5 XH</u>
Anchor Length <u>37</u>	Wt. Pipe I.D. - 2.7 Ft. Run <u>193</u>
Top Packer Depth <u>3133</u>	Drill Collar - 2.25 Ft. Run <u>119</u>
Bottom Packer Depth <u>3138</u>	Mud Wt. <u>9.1</u> lb/Gal.
Total Depth <u>3175</u>	Viscosity <u>43</u> Filtrate <u>11.6</u>

Tool Open @ 1:40 PM Initial Blow WEAK-DIED IN 14 MINUTES  
 Final Blow NO BLOW

Recovery - Total Feet 65 Flush Tool? NO

Rec. <u>65</u>	Feet of <u>DRILLING MUD</u>
Rec. _____	Feet of _____
Rec. _____	Feet of _____
Rec. _____	Feet of _____
Rec. _____	Feet of _____

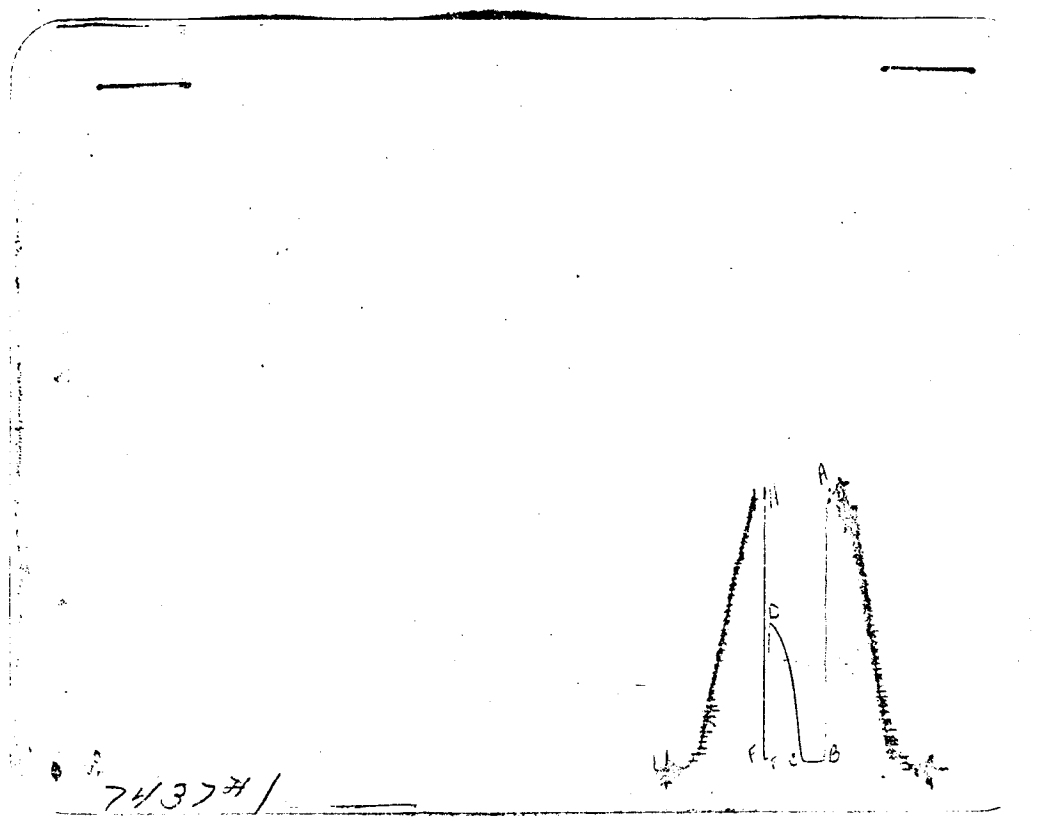
BHT 99 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 3000 ppm System

(A) Initial Hydrostatic Mud <u>1659.8</u> PSI	AK1 Recorder No. <u>13754</u> Range <u>4000</u>
(B) First Initial Flow Pressure <u>61.2</u> PSI	@ (depth) <u>3142</u> w / Clock No. <u>26199</u>
(C) First Final Flow Pressure <u>61.2</u> PSI	AK1 Recorder No. <u>7437</u> Range <u>4200</u>
(D) Initial Shut-in Pressure <u>833.4</u> PSI	@ (depth) <u>3171</u> w / Clock No. <u>30401</u>
(E) Second Initial Flow Pressure <u>65.4</u> PSI	AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure <u>65.4</u> PSI	@ (depth) _____ w / Clock No. _____
(G) Final Shut-in Pressure _____ PSI	Initial Opening <u>15</u> Final Flow <u>5</u>
(H) Final Hydrostatic Mud <u>1577.4</u> PSI	Initial Shut-in <u>30</u> Final Shut-in _____

Our Representative DAN BANGLE

CHART PAGE

5011



7437# /

This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1651	1659.8
(B) FIRST INITIAL FLOW PRESSURE	55	61.2
(C) FIRST FINAL FLOW PRESSURE	55	61.2
(D) INITIAL CLOSED-IN PRESSURE	831	833.4
(E) SECONHD INITIAL FLOW PRESSURE	66	65.4
(F) SECOND FINAL FLOW PRESSURE	66	65.4
(C) FINAL CLOSED-IN PRESSURE		
(H) FINAL HYDROSTATIC MUD	1578	1577.4

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 5106

Well Name & No.	<u>Soleman #1</u>	Test No.	<u>1</u>	Date	<u>7-21-92</u>
Company	<u>Carmen Schmitt, Inc.</u>	Zone Tested	<u>Topeka</u>		
Address	<u>Box 47, Great Bend, Ks. 67530</u>	Elevation	<u>1983 K.B.</u>		
Co. Rep./Geo.	<u>Steve Parker</u>	cont.	<u>Duke #4</u>	Est. Ft. of Pay	
Location: Sec.	<u>28</u>	Twp.	<u>11</u>	Rge.	<u>19</u>
				Co.	<u>Ellis</u>
				State	<u>Ks.</u>
No. of Copies	<u>?</u>	Distribution Sheet	Yes <u>X</u> No	Turnkey	Yes <u>X</u> No
				Evaluation	

Interval Tested	<u>3138-3175</u>	Drill Pipe Size	<u>4.5 X 14</u>
Anchor Length	<u>37</u>	Top Choke — 1"	Bottom Choke — $\frac{3}{4}$ "
Top Packer Depth	<u>3133</u>	Hole Size — $7\frac{7}{8}$ "	Rubber Size — $6\frac{3}{4}$ "
Bottom Packer Depth	<u>3138</u>	Wt. Pipe I.D. — 2.7 Ft. Run	<u>193</u>
Total Depth	<u>3175</u>	Drill Collar — 2.25 Ft. Run	<u>119'</u>
Mud Wt.	<u>9.1</u>	lb/gal.	Viscosity <u>43</u> Filtrate <u>11.6</u>
Tool Open @	<u>1:40 p.m.</u>	Initial Blow	<u>Weak-Died in 14 min.</u>

Final Blow No blow

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?	% gas	% oil	% water	% mud
Rec. <u>65</u> Feet Of <u>D.M.</u>						
Rec. _____ Feet Of _____						
Rec. _____ Feet Of _____						
Rec. _____ Feet Of _____						
Rec. _____ Feet Of _____						

BHT 99 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 3,000 ppm System

- (A) Initial Hydrostatic Mud 1651 PSI AK1 Recorder No. 13754 Range 4000
- (B) First Initial Flow Pressure 55 PSI @ (depth) 3142 w/Clock No. 26199
- (C) First Final Flow Pressure 55 PSI AK1 Recorder No. 7437 Range 4200
- (D) Initial Shut-In Pressure 831 PSI @ (depth) 3171 w/Clock No. 20401
- (E) Second Initial Flow Pressure 66 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 66 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-In Pressure \_\_\_\_\_ PSI Initial Opening 15 Test \_\_\_\_\_
- (H) Final Hydrostatic Mud 1578 PSI Initial Shut-In 30 Jars \_\_\_\_\_

TRIOLOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow	<u>5</u>	Safety Joint	
Final Shut-In	<u>—</u>	Straddle	
Approved By	<u>[Signature]</u>	Circ. Sub	
Our Representative	<u>[Signature]</u>	Sampler	
		Extra Packer	
		Other	
		TOTAL PRICE \$	<u>550.00</u>

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

COPY

## Drill-Stem Test Data

Well Name SOLOMON #1 Test No. 2 Date 7/22/92  
Company CARMEN SCHMITT, INC. Zone N/A  
Address P.O. BOX 47 GREAT BEND KS 67530 Elevation 1987 K.B.  
Co. Rep./Geo. STEVE PARKER Cont. DUKE #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 28 Twp. 11S Rge. 19W Co. ELLIS State KS

Interval Tested 3242-3315 Drill Pipe Size 4.5 XH  
Anchor Length 73 Wt. Pipe I.D. - 2.7 Ft. Run 193  
Top Packer Depth 3237 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 3242 Mud Wt. 9.3 lb/Gal.  
Total Depth 3315 Viscosity 42 Filtrate 13

Tool Open @ 3:38 AM Initial Blow WEAK-DIED IN 11 MINUTES

Final Blow NO BLOW

Recovery - Total Feet 10 Flush Tool? NO

Rec. 10 Feet of DRILLING MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 110 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 3500 ppm System

(A) Initial Hydrostatic Mud 1711.5 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 69.3 PSI @ (depth) 3246 w / Clock No. 26199

(C) First Final Flow Pressure 69.3 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 781.2 PSI @ (depth) 3311 w / Clock No. 30401

(E) Second Initial Flow Pressure 80.9 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

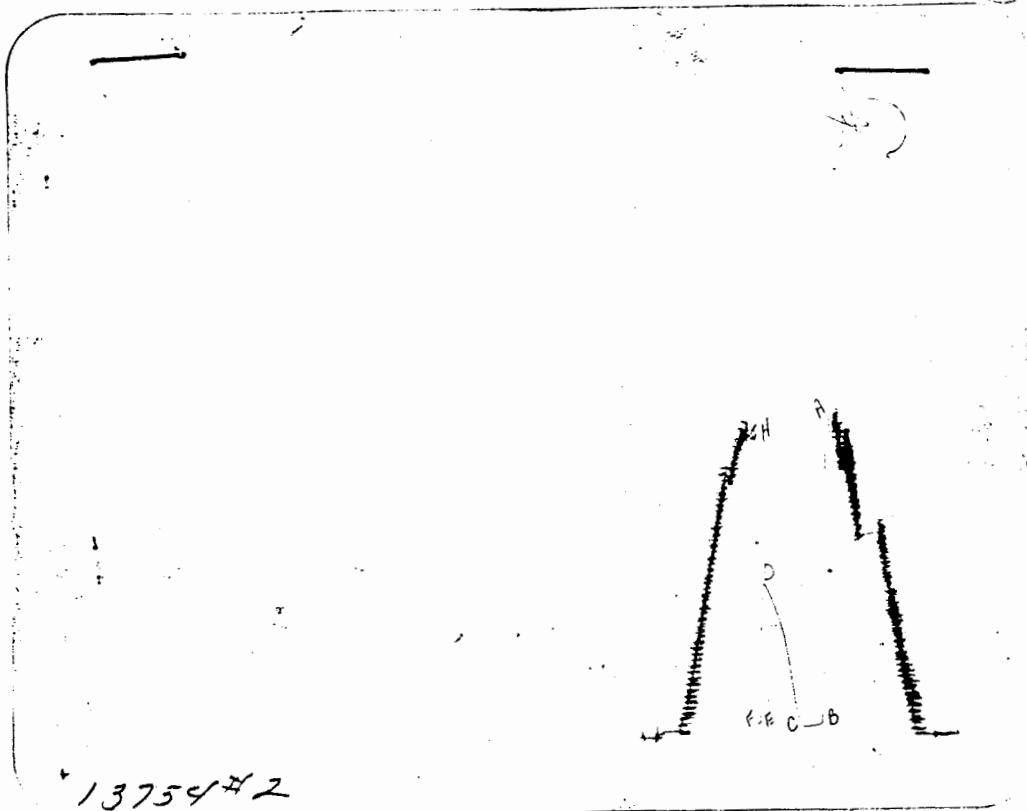
(F) Second Final Flow Pressure 80.9 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure \_\_\_\_\_ PSI Initial Opening 15 Final Flow 5

(H) Final Hydrostatic Mud 1662.5 PSI Initial Shut-in 30 Final Shut-in \_\_\_\_\_

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1704	1711.5
(B) FIRST INITIAL FLOW PRESSURE	66	69.3
(C) FIRST FINAL FLOW PRESSURE	66	69.3
(D) INITIAL CLOSED-IN PRESSURE	778	781.2
(E) SECOND INITIAL FLOW PRESSURE	77	80.9
(F) SECOND FINAL FLOW PRESSURE	77	80.9
(G) FINAL CLOSED-IN PRESSURE		
(H) FINAL HYDROSTATIC MUD	1662	1662.5

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

# COPY

## Test Ticket

No 5107

Well Name & No. Solomon #1 Test No. 2 Date 7-22-92  
 Company Carmen Schmitt, Inc. Zone Tested \_\_\_\_\_  
 Address \_\_\_\_\_ Elevation 1983 K.B.  
 Co. Rep./Geo. Steve Parker Cont. Duke #4 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 28 Twp. 11 Rge. 19 Co. Ellis State Ks.  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes  No Turnkey \_\_\_\_\_ Yes  No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 3242 - 3315 Drill Pipe Size 4.5 X 14  
 Anchor Length 73 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
 Top Packer Depth 3237 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
 Bottom Packer Depth 3242 Wt. Pipe I.D. — 2.7 Ft. Run 193  
 Total Depth 3315 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 9.3 lb/gal. Viscosity 42 Filtrate 13  
 Tool Open @ 3:38 a.m. Initial Blow Weak - Died in 11 min.

Final Blow No blow

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
<u>10</u>		
Rec. <u>10</u> Feet Of <u>D.M.</u>	%gas	%oil
Rec. _____ Feet Of _____	%gas	%oil
Rec. _____ Feet Of _____	%gas	%oil
Rec. _____ Feet Of _____	%gas	%oil
Rec. _____ Feet Of _____	%gas	%oil

BHT 110 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 3500 ppm System

(A) Initial Hydrostatic Mud 1704 PSI AK1 Recorder No. 13754 Range 4000  
 (B) First Initial Flow Pressure 66 PSI @ (depth) 3246 w/Clock No. 26199  
 (C) First Final Flow Pressure 66 PSI AK1 Recorder No. 7437 Range 4200  
 (D) Initial Shut-in Pressure 778 PSI @ (depth) 3311 w/Clock No. 30401  
 (E) Second Initial Flow Pressure 77 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 77 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-in Pressure \_\_\_\_\_ PSI Initial Opening 15 Test \_\_\_\_\_  
 (H) Final Hydrostatic Mud 1662 PSI Initial Shut-in 30 Jars \_\_\_\_\_

Final Flow 5 Safety Joint \_\_\_\_\_  
 Final Shut-in \_\_\_\_\_ Straddle \_\_\_\_\_  
 Circ. Sub \_\_\_\_\_  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Other \_\_\_\_\_

Approved By [Signature]  
 Our Representative Don

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SOLOMON #1 Test No. 3 Date 7/22/92  
Company CARMEN SCHMITT, INC. Zone LKC-"I-J"  
Address P.O. BOX 47 GREAT BEND KS 67530 Elevation 1987 K.B.  
Co. Rep./Geo. STEVE PARKER Cont. DUKE #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 28 Twp. 11S Rge. 19W Co. ELLIS State KS

Interval Tested	<u>3369-3424</u>	Drill Pipe Size	<u>4.5 XH</u>
Anchor Length	<u>55</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>193</u>
Top Packer Depth	<u>3364</u>	Drill Collar - 2.25 Ft. Run	_____
Bottom Packer Depth	<u>3369</u>	Mud Wt.	<u>9.2</u> lb/Gal.
Total Depth	<u>3424</u>	Viscosity	<u>44</u> Filtrate <u>13.2</u>

Tool Open @ 4:57 PM Initial Blow WEAK-DIED IN 10 MINUTES

Final Blow NO BLOW

Recovery - Total Feet 5 Flush Tool? NO

Rec. <u>5</u>	Feet of	<u>DRILLING MUD</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 103 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 1741.2 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 80.9 PSI @ (depth) 3373 w / Clock No. 26199

(C) First Final Flow Pressure 80.9 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 425.8 PSI @ (depth) 3420 w / Clock No. 30401

(E) Second Initial Flow Pressure 92.6 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

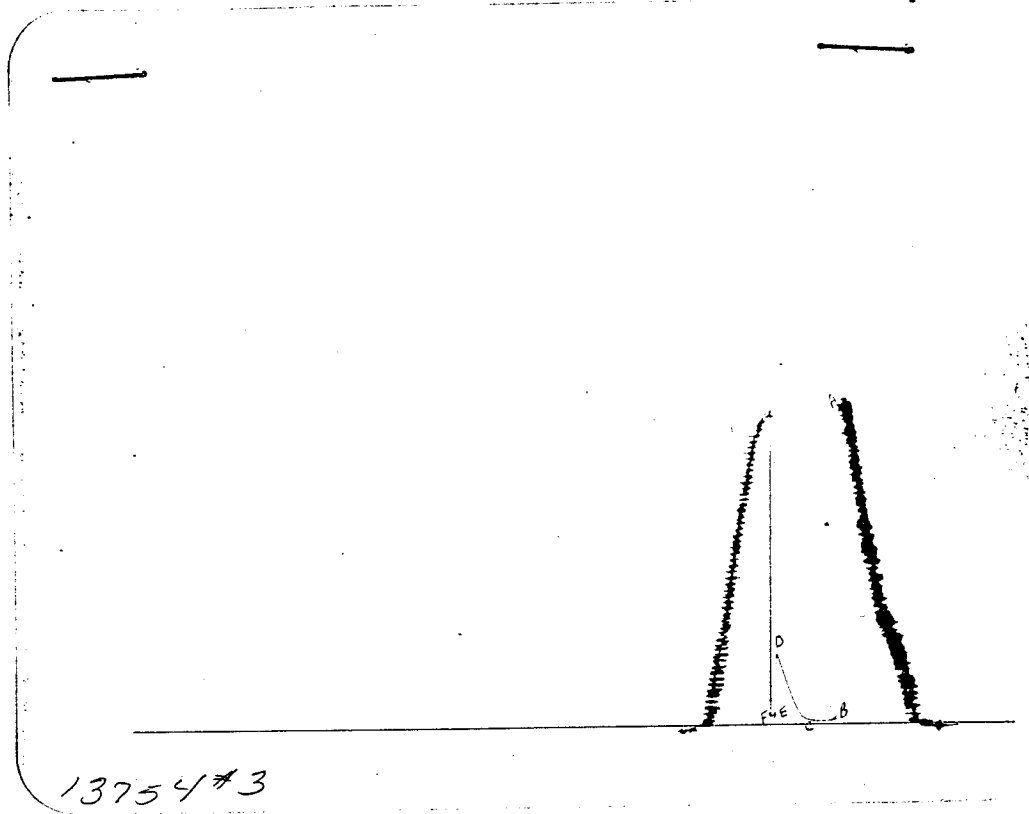
(F) Second Final Flow Pressure 92.6 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure \_\_\_\_\_ PSI Initial Opening 15 Final Flow 5

(H) Final Hydrostatic Mud 1670.9 PSI Initial Shut-in 30 Final Shut-in 0

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1736	1741.2
(B) FIRST INITIAL FLOW PRESSURE	77	80.9
(C) FIRST FINAL FLOW PRESSURE	77	80.9
(D) INITIAL CLOSED-IN PRESSURE	418	425.8
(E) SECOND INITIAL FLOW PRESSURE	88	92.6
(F) SECOND FINAL FLOW PRESSURE	88	92.6
(G) FINAL CLOSED-IN PRESSURE		
(H) FINAL HYDROSTATIC MUD	1651	1670.9

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

COPY  
No 5108

## Test Ticket

Well Name & No. Salemon #1 Test No. 3 Date 7-22-92  
 Company Carmen Schmitt, Inc. Zone Tested I-I L.K.C.  
 Address \_\_\_\_\_ Elevation 1987 K.B.  
 Co. Rep./Geo. Steve Parker Cont. Duke #4 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 28 Twp. 11 Rge. 19 Co. Ellis State Ks.  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes  No Turnkey \_\_\_\_\_ Yes  No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 3369 - 3424 Drill Pipe Size 4.5 X 14  
 Anchor Length 55 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
 Top Packer Depth 3364 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
 Bottom Packer Depth 3369 Wt. Pipe I.D. — 2.7 Ft. Run 193  
 Total Depth 3424 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 9.2 lb/gal. Viscosity 44 Filtrate 13.2  
 Tool Open @ 4:57 p.m. Initial Blow Weak - Died in 10 min.

Final Blow No blow.

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?			
Rec. <u>5</u> Feet Of <u>D.M</u>		%gas	%oil	%water	%mud
Rec. _____ Feet Of _____		%gas	%oil	%water	%mud
Rec. _____ Feet Of _____		%gas	%oil	%water	%mud
Rec. _____ Feet Of _____		%gas	%oil	%water	%mud
Rec. _____ Feet Of _____		%gas	%oil	%water	%mud

BHT 103 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6,000 ppm System

- (A) Initial Hydrostatic Mud 1736 PSI AK1 Recorder No. 13754 Range 4000
- (B) First Initial Flow Pressure 77 PSI @ (depth) 3373 w/Clock No. 26199
- (C) First Final Flow Pressure 77 PSI AK1 Recorder No. 7437 Range 4200
- (D) Initial Shut-In Pressure 418 PSI @ (depth) 3420 w/Clock No. 30401
- (E) Second Initial Flow Pressure 88 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 88 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-In Pressure - PSI Initial Opening 15 Test \_\_\_\_\_
- (H) Final Hydrostatic Mud 1651 PSI Initial Shut-In 30 Jars \_\_\_\_\_

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Final Flow 5 Safety Joint \_\_\_\_\_  
 Final Shut-In 0 Straddle \_\_\_\_\_

Approved By [Signature] Extra Packer \_\_\_\_\_  
 Our Representative [Signature] Other \_\_\_\_\_

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SOLOMON #1 Test No. 4 Date 7/23/92  
Company CARMEN SCHMITT, INC. Zone ARBUCKLE  
Address P.O. BOX 47 GREAT BEND KS 67530 Elevation 1987 K.B.  
Co. Rep./Geo. STEVE PARKER Cont. DUKE #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 28 Twp. 11S Rge. 19W Co. ELLIS State KS

Interval Tested 3481-3523 Drill Pipe Size 4.5 XH  
Anchor Length 42 Wt. Pipe I.D. - 2.7 Ft. Run 193  
Top Packer Depth 3476 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 3481 Mud Wt. 9.3 lb/Gal.  
Total Depth 3523 Viscosity 43 Filtrate 12.2

Tool Open @ 6:50 AM Initial Blow WEAK-BUILDING TO 3"

Final Blow NO BLOW

Recovery - Total Feet 82 Flush Tool? NO

Rec. 60 Feet of GAS IN PIPE  
Rec. 10 Feet of CLEAN OIL  
Rec. 10 Feet of HEAVY OIL CUT MUD-40%OIL/60%MUD  
Rec. 62 Feet of OIL & MUD CUT WATER-20%OIL/40%WTR/40%MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 110 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity 24 °API  
RW 0.55 @ \_\_\_\_\_ °F Chlorides 14000 ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud 1815.6 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 90.2 PSI @ (depth) 3485 w / Clock No. 26199

(C) First Final Flow Pressure 107.3 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 1070.6 PSI @ (depth) 3518 w / Clock No. 30401

(E) Second Initial Flow Pressure 114.5 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

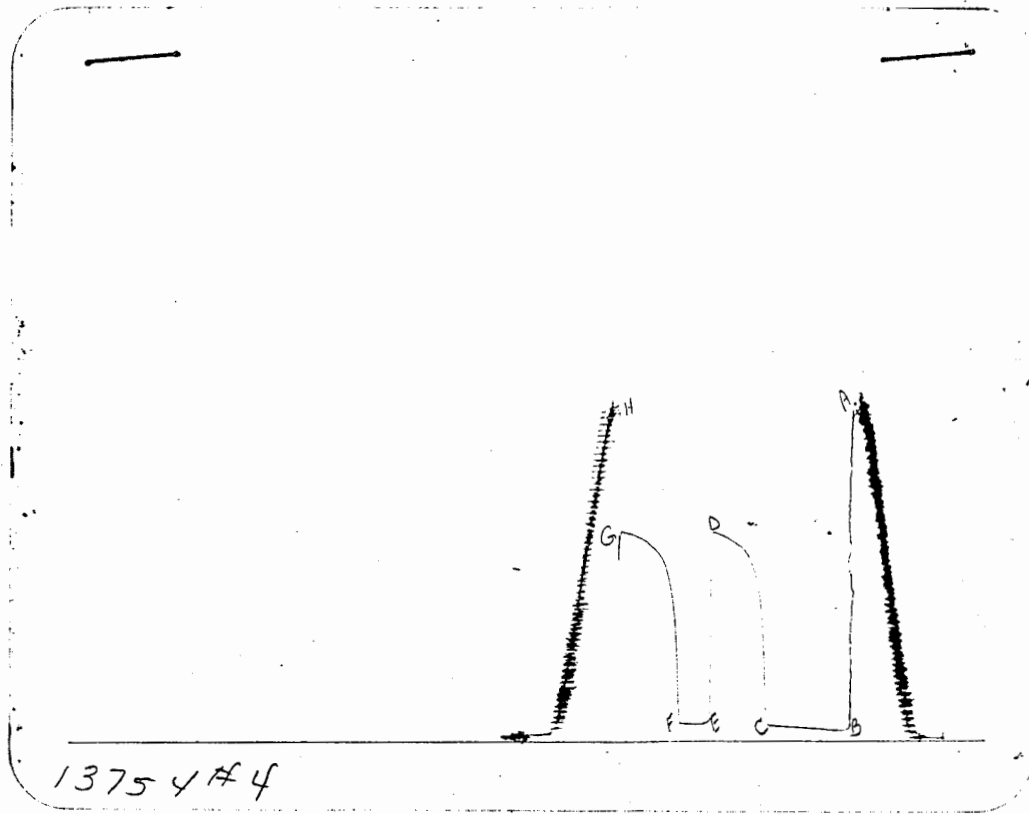
(F) Second Final Flow Pressure 114.5 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Initial Shut-in Pressure 1069.5 PSI Initial Opening 60 Final Flow 20

(H) Final Hydrostatic Mud 1741.5 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1810	1815.6
(B) FIRST INITIAL FLOW PRESSURE	88	90.2
(C) FIRST FINAL FLOW PRESSURE	99	107.3
(D) INITIAL CLOSED-IN PRESSURE	1072	1070.6
(E) SECOND INITIAL FLOW PRESSURE	110	114.5
(F) SECOND FINAL FLOW PRESSURE	110	114.5
(G) FINAL CLOSED-IN PRESSURE	1072	1069.5
(H) FINAL HYDROSTATIC MUD	1736	1741.5

CALCULATED RECOVERY ANALYSIS

WEIGHT PIPE

DST #

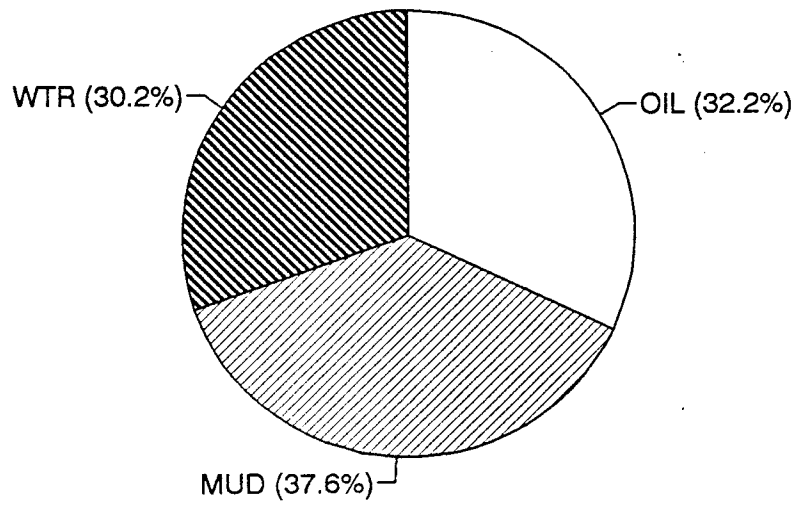
4

TICKET #

5109

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	10	0	0	100	10	0	0	0	0
2	10	0	0	40	4	0	0	60	6
3	62	0	0	20	12.4	40	24.8	40	24.8
4		0	0		0		0		0
5			0		0		0		0
TOTAL	82	0	0	32.195122	26.4	30.244	24.8	37.561	30.8

	BBL OIL=	BBL WATER=	BBL MUD=	BBL GAS=	HRS OPEN	BBL/DAY
	0.1848	0.1736	0.2156	0	1.2	3.696
						3.472



# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

№ 5109

## Test Ticket

Well Name & No. Solomon #1 Test No. 4 Date 7-23-92  
 Company Carmen Schmitt, Inc. Zone Tested Arbuckle  
 Address \_\_\_\_\_ Elevation 1987 K.B.  
 Co. Rep./Geo. Steve Parker Cont. Duke #4 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 28 Twp. 11 Rge. 19 Co. Ellis State Ks.  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes  No  Turnkey \_\_\_\_\_ Yes  No  Evaluation \_\_\_\_\_

Interval Tested 3481 - 3523 Drill Pipe Size 4.5 XH  
 Anchor Length 42 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 3/4" \_\_\_\_\_  
 Top Packer Depth 3476 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_\_  
 Bottom Packer Depth 3481 Wt. Pipe I.D. — 2.7 Ft. Run 193  
 Total Depth 3523 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 9.3 lb/gal. Viscosity 43 Filtrate 12.2  
 Tool Open @ 6:50 a.m. Initial Blow Weak - building to 3"

Final Blow No blow

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
<u>82</u>	<u>60</u>	
Rec. <u>10</u> Feet Of <u>C.O.</u>	% gas <u>100%</u> oil _____	% water _____ % mud _____
Rec. <u>10</u> Feet Of <u>H.O.C.M.</u>	% gas <u>40%</u> oil _____	% water <u>60%</u> mud _____
Rec. <u>62</u> Feet Of <u>O+MCWTR</u>	% gas <u>20%</u> oil _____	<u>40%</u> water <u>40%</u> mud _____
Rec. _____ Feet Of _____	% gas _____ oil _____	% water _____ % mud _____
Rec. _____ Feet Of _____	% gas _____ oil _____	% water _____ % mud _____

BHT 110 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity 24 °API

RW 155 @ 72 °F Chlorides 14,000 ppm Recovery Chlorides 7,000 ppm System

(A) Initial Hydrostatic Mud 1810 PSI AK1 Recorder No. 13724 Range 4000  
 (B) First Initial Flow Pressure 88 PSI @ (depth) 3485 w/Clock No. 26199  
 (C) First Final Flow Pressure 99 PSI AK1 Recorder No. 7437 Range 4200  
 (D) Initial Shut-in Pressure 1072 PSI @ (depth) 3518 w/Clock No. 30401  
 (E) Second Initial Flow Pressure 110 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 110 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-in Pressure 1072 PSI Initial Opening 60 Test \_\_\_\_\_  
 (H) Final Hydrostatic Mud 1736 PSI Initial Shut-in 45 Jars \_\_\_\_\_

Final Flow 20 Safety Joint \_\_\_\_\_  
 Final Shut-in 45 Straddle \_\_\_\_\_  
 Circ. Sub \_\_\_\_\_  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Other \_\_\_\_\_

Approved By [Signature]  
 Our Representative Dan

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name SOLOMON #1 Test No. 5 Date 7/23/92  
Company CARMEN SCHMITT, INC. Zone ARBUCKLE  
Address P.O. BOX 47 GREAT BEND KS 67530 Elevation 1987 K.B.  
Co. Rep./Geo. STEVE PARKER Cont. DUKE #4 Est. Ft. of Pay 8  
Location: Sec. 28 Twp. 11S Rge. 19W Co. ELLIS State KS

Interval Tested 3481-3528 Drill Pipe Size 4.5 XH  
Anchor Length 47 Wt. Pipe I.D. - 2.7 Ft. Run 193  
Top Packer Depth 3476 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 3481 Mud Wt. 9.3 lb/Gal.  
Total Depth 3528 Viscosity 43 Filtrate 11.2

Tool Open @ 3:25 PM Initial Blow WEAK-BUILDING TO 4"- SLID TOOL 8' TO BOTTOM

Final Blow WEAK-BUILDING TO 1/4"

Recovery - Total Feet 140 Flush Tool? NO

Rec. 40 Feet of GAS IN PIPE  
Rec. 20 Feet of CLEAN OIL  
Rec. 60 Feet of OIL CUT MUD-30%OIL/70%MUD  
Rec. 60 Feet of OIL CUT MUD-20%OIL/80%MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 110 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 1750.3 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 41.2 PSI @ (depth) 3485 w / Clock No. 26199

(C) First Final Flow Pressure 70.3 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 998.5 PSI @ (depth) 3524 w / Clock No. 30401

(E) Second Initial Flow Pressure 81.1 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

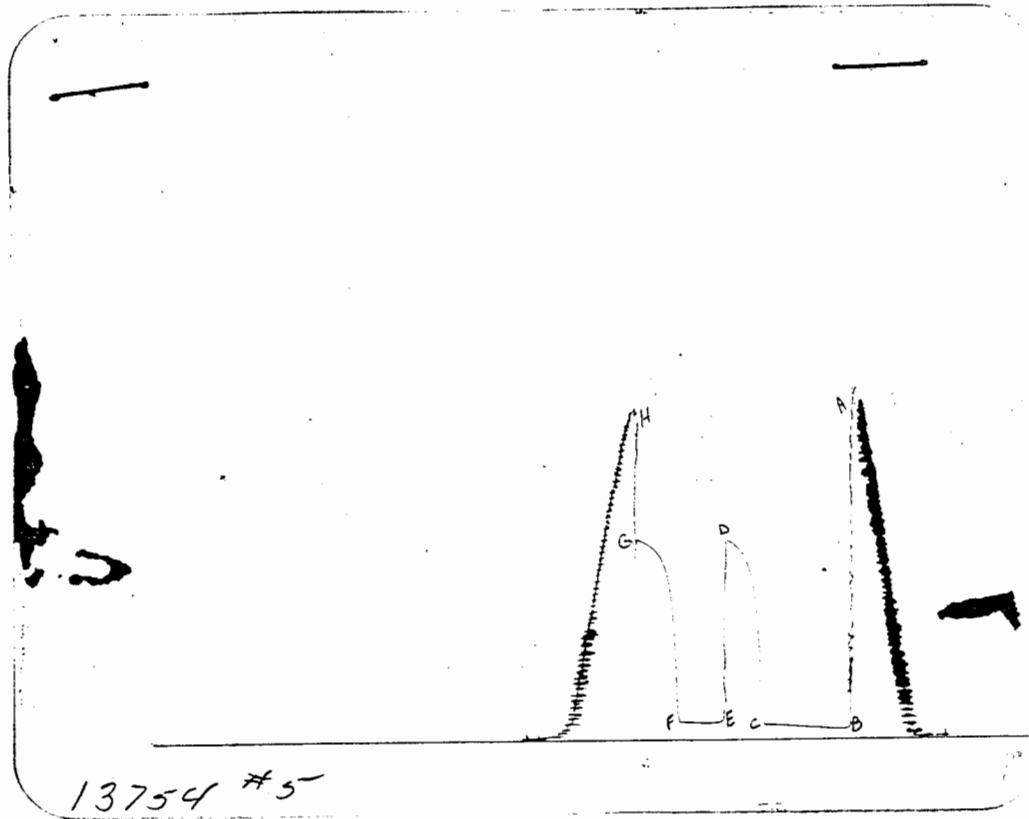
(F) Second Final Flow Pressure 90.2 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 1010.7 PSI Initial Opening 60 Final Flow 30

(H) Final Hydrostatic Mud 1680.4 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1736	1750.3
(B) FIRST INITIAL FLOW PRESSURE	39	41.2
(C) FIRST FINAL FLOW PRESSURE	68	70.3
(D) INITIAL CLOSED-IN PRESSURE	996	998.5
(E) SECOND INITIAL FLOW PRESSURE	78	81.1
(F) SECOND FINAL FLOW PRESSURE	88	90.2
(G) FINAL CLOSED-IN PRESSURE	1006	1010.7
(H) FINAL HYDROSTATIC MUD	1686	1680.4

CALCULATED RECOVERY ANALYSIS

WEIGHT PIPE

D&T #

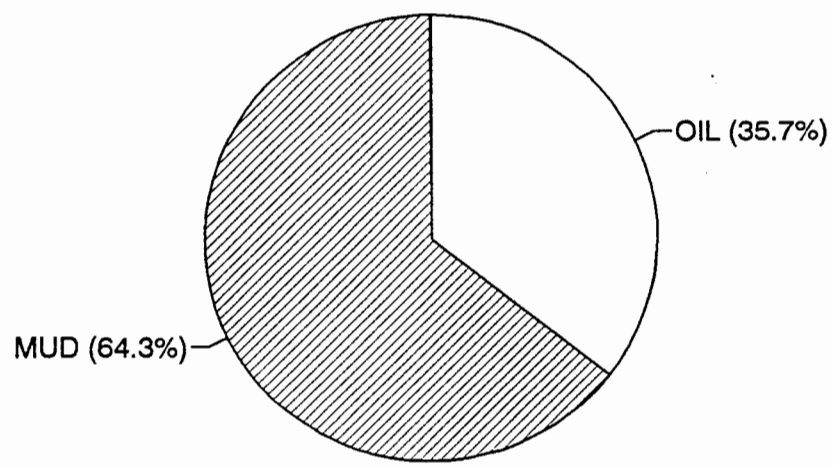
5

TICKET #

5110

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	20	0	0	100	20	0	0	0	0
2	60	0	0	30	18	0	0	70	42
3	60	0	0	20	12	0	0	80	48
4		0	0		0		0		0
5			0		0		0		0
TOTAL	140	0	0	35.714286	50	0	0	64.286	90

BBL OIL= 0.35 \* HRS OPEN 1.5 BBL/DAY 5.6  
 BBL WATER= 0 \*  
 BBL MUD= 0.63  
 BBL GAS= 0



# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 5110

Well Name & No. <u>Solomon #1</u>	Test No. <u>5</u>	Date <u>7-23-92</u>
Company <u>Carmen Schmitt, Inc.</u>	Zone Tested <u>Arbuckle</u>	
Address _____	Elevation <u>1987 K.D.</u>	
Co. Rep./Geo. <u>Steve Parker</u>	cont. <u>Duke #4</u>	Est. Ft. of Pay <u>8</u>
Location: Sec. <u>28</u>	Twp. <u>11</u>	Rge. <u>19</u> Co. <u>Ellis</u> State <u>Ks.</u>
No. of Copies _____	Distribution Sheet _____	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Turnkey _____
		Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Evaluation _____

Interval Tested <u>3481 - 3528</u>	Drill Pipe Size <u>4.5 X 14</u>
Anchor Length <u>47</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>3476</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>3481</u>	Wt. Pipe I.D. — 2.7 Ft. Run <u>193</u>
Total Depth <u>3528</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.3</u> lb/gal.	Viscosity <u>43</u> Filtrate <u>11.2</u>
Tool Open @ <u>3:25 p.m.</u>	Initial Blow <u>Weak - building to 4"</u>
	<u>(Slid Tool 8' To bottom)</u>
Final Blow <u>Weak - building to 4"</u>	

Recovery — Total Feet <u>140</u>	Feet of Gas in Pipe <u>40</u>	Flush Tool? _____
Rec. <u>20</u> Feet Of <u>C.O.</u>	% gas _____ % oil _____ % water _____ % mud _____	
Rec. <u>60</u> Feet Of <u>O.C.M.</u>	% gas <u>30</u> % oil _____ % water <u>70</u> % mud _____	
Rec. <u>60</u> Feet Of <u>O.C.M.</u>	% gas <u>20</u> % oil _____ % water <u>80</u> % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	
Rec. _____ Feet Of _____	% gas _____ % oil _____ % water _____ % mud _____	

BHT <u>110</u> °F	Gravity _____ °API @ _____ °F	Corrected Gravity _____ °API
RW _____ @ _____ °F	Chlorides _____ ppm	Recovery Chlorides <u>5000</u> ppm System
(A) Initial Hydrostatic Mud <u>1736</u>	PSI	AK1 Recorder No. <u>13754</u> Range <u>4000</u>
(B) First Initial Flow Pressure <u>39</u>	PSI @ (depth) <u>3485</u>	w/Clock No. <u>26199</u>
(C) First Final Flow Pressure <u>68</u>	PSI	AK1 Recorder No. <u>7437</u> Range <u>4200</u>
(D) Initial Shut-in Pressure <u>996</u>	PSI @ (depth) <u>3524</u>	w/Clock No. <u>30401</u>
(E) Second Initial Flow Pressure <u>78</u>	PSI	AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure <u>88</u>	PSI @ (depth) _____	w/Clock No. _____
(G) Final Shut-in Pressure <u>1006</u>	PSI	Initial Opening <u>60</u> Test _____
(H) Final Hydrostatic Mud <u>1686</u>	PSI	Initial Shut-in <u>30</u> Jars _____

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Approved By _____	Final Flow <u>30</u>	Safety Joint _____
Our Representative <u>Dave</u>	Final Shut-in <u>30</u>	Straddle _____
		Circ. Sub _____
		Sampler _____
		Extra Packer _____
		Other _____