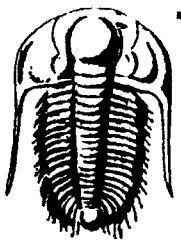

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared for

PinTail Petroleum LTD
225 N Market, #300
Wichita KS 67202

Keller#1
18 11s 19w
Ellis co KS

ORIGINAL

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net

ORIGINAL

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

		Date:	6/22/2002
Well name#:	Keller#1	Ticket #:	16470
Location#:	18 11s 19w	DST#	1

General Informaion:

Formation:	LKC	Test Type:	Conventional		BHT:	101
Interval:	3264-3355	Tester:	Dan Bangle		OIL API:	
Total Depth:	3355	Elevation:	1986	ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		1981	ft(CF)		
Start Data:	6/22/2002	Tool Weight:		1800	Mud Type:	Chemical
Start Time:	4:10:00	Weight Set on Packers:		30000	Mud Weight:	8.9
Time tool opened:	5:43:00	Weight to Pull Loose:		50000	Viscosity:	39
Time Off Btm:	7:33:00	Initial String Weight:		46000	Water Loss:	11.2
End Date:	6/22/02	Final String Weight:		46000	Resistivity;	
End Time:	8:50	Drill Pipe Length:		2925	Salinity:	2800
		Drill Collar Length:				

Test Comment:
IF: Weak building to 1"
FF: Weak steady surface blow

Recovery Length(ft):	120ft Description:
120	DM w/ oil show in tool

Gas Volume Report

Recorder #:	13254		Open	Min:	Ins. Of water PSIG	Orifice size	MCF/D
Pressure Summary:		Time:(min)					
Initial Hydro-static:	1531						
Open to Flow (1):	34	30					
Shut-in (1):	46						
End Shut-in (1):	379	30					
Open to Flow (2):	91	20					
Shut-in (2):	87						
End Shut-in (2);	378	20					
Final Hydro-static:	1530						

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart