

DRILL STEM TEST REPORT

Prepared For: **Werth Exploration Trust**

1308 Schwwallier Ave.
Hays Kansas
67601

ATTN: Jeff Lawler

7/11S/20W Ellis

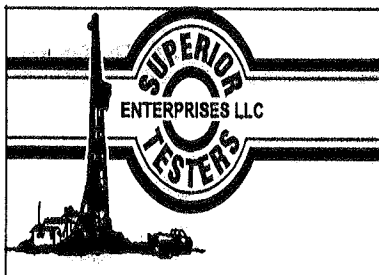
Waltz-Mustang #1

Start Date: 2011.07.15 @ 04:38:00

End Date: 2011.07.15 @ 10:53:00

Job Ticket #: 16623 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902



DRILL STEM TEST REPORT

Werth Exploration Trust

Waltz-Mustang #1

1308 Schw w aller Ave.
Hays Kansas
67601
ATTN: Jeff Lawler

7/11S/20W Ellis

Job Ticket: 16623

DST#: 1

Test Start: 2011.07.15 @ 04:38:00

GENERAL INFORMATION:

Formation: **Lansing " B-H" Zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:55:30

Time Test Ended: 10:53:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dylan E Ellis

Unit No: 3345/Great Bend/

Interval: **3382.00 ft (KB) To 3525.00 ft (KB) (TVD)**

Reference Elevations: 2087.00 ft (KB)

Total Depth: 3525.00 ft (KB) (TVD)

2082.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: **6651**

Inside

Press@RunDepth: 844.95 psia @ 3520.74 ft (KB)

Capacity: 5000.00 psia

Start Date: 2011.07.15

End Date: 2011.07.15

Last Calib.: 2011.07.15

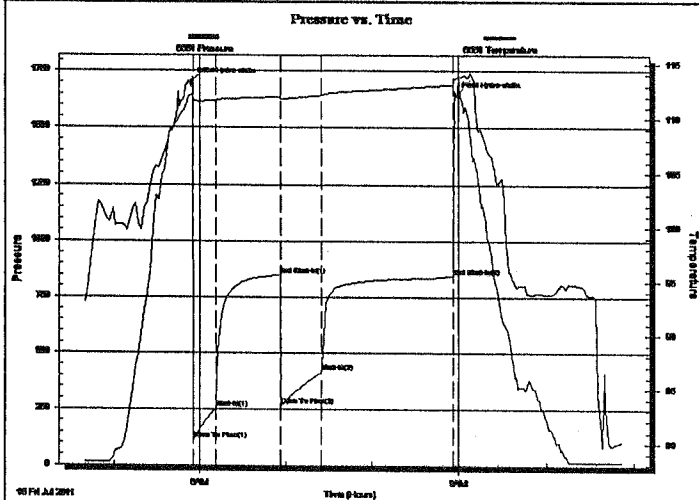
Start Time: 04:39:00

End Time: 10:53:00

Time On Btm: 2011.07.15 @ 05:54:00

Time Off Btm: 2011.07.15 @ 08:58:00

TEST COMMENT: 1ST Opening 15 Minutes good steady blow /bottom of the bucket in 3 mintutes
1ST Shut-In 45 Minutes no blow
2ND Opening 30 Minutes fair blow/blow blew to bottom of bucket in 9 minutes
2ND Shut-In 90 Minutes yes/surface blow



PRESSURE SUMMARY

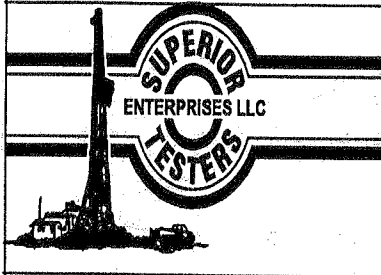
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1701.13	112.14	Initial Hydro-static
2	117.11	111.67	Open To Flow (1)
18	253.84	111.61	Shut-In(1)
62	849.04	111.99	End Shut-In(1)
63	265.69	111.83	Open To Flow (2)
92	414.15	112.13	Shut-In(2)
182	844.95	113.07	End Shut-In(2)
184	1641.74	113.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	Clean free Oil 100%	0.35
189.00	Gassy Oil cut Muddy Water	2.65
0.00	Gas 10% Oil 10% Mud 40% Water 40%	0.00
252.00	Gassy Oil cut Muddy Water	3.53
0.00	Gas 25% Oil 15% Mud 30% Water 30%	0.00
252.00	Lightly Oil skimmed Water	3.53

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Werth Exploration Trust
 1308 Schw w aller Ave.
 Hays Kansas
 67601
 ATTN: Jeff Lawler

Waltz-Mustang #1

7/11S/20W Ellis

Job Ticket: 16623 **DST#: 1**

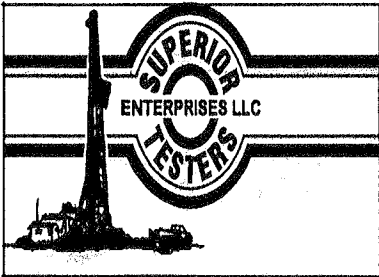
Test Start: 2011.07.15 @ 04:38:00

Tool Information

Drill Pipe:	Length: 3378.00 ft	Diameter: 3.80 inches	Volume: 47.38 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 12000.00 lb
			<u>Total Volume: 47.38 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3382.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	142.74 ft			
Tool Length:	162.74 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3367.00	
Hydrolic Tool	5.00			3372.00	
Packer	5.00			3377.00	20.00 Bottom Of Top Packer
Packer	5.00			3382.00	
Perforations	5.00			3387.00	
Change Over Sub	0.75			3387.75	
Drill Pipe	124.24			3511.99	
Change Over Sub	0.75			3512.74	
Perforations	7.00			3519.74	
Recorder	1.00	6651	Inside	3520.74	
Recorder	1.00	6666	Outside	3521.74	
Bull Plug	3.00			3524.74	142.74 Bottom Packers & Anchor
Total Tool Length:	162.74				



DRILL STEM TEST REPORT

FLUID SUMMARY

Werth Exploration Trust
 1308 Schw w aller Ave.
 Hays Kansas
 67601
 ATTN: Jeff Lawler

Waltz-Mustang #1
7/11S/20W Ellis
 Job Ticket: 16623 DST#: 1
 Test Start: 2011.07.15 @ 04:38:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 1500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	Clean free Oil 100%	0.351
189.00	Gassy Oil cut Muddy Water	2.651
0.00	Gas 10% Oil 10% Mud 40% Water 40%	0.000
252.00	Gassy Oil cut Muddy Water	3.535
0.00	Gas 25% Oil 15% Mud 30% Water 30%	0.000
252.00	Lightly Oil skimmed Water	3.535
0.00	Oil 5% Water 95%	0.000
0.00	Chlorides were 89,000.0	0.000
0.00	Resistivity was .10 @ 82 degrees	0.000
0.00	Gravity of Oil corrected was 38	0.000

Total Length: 718.00 ft Total Volume: 10.072 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

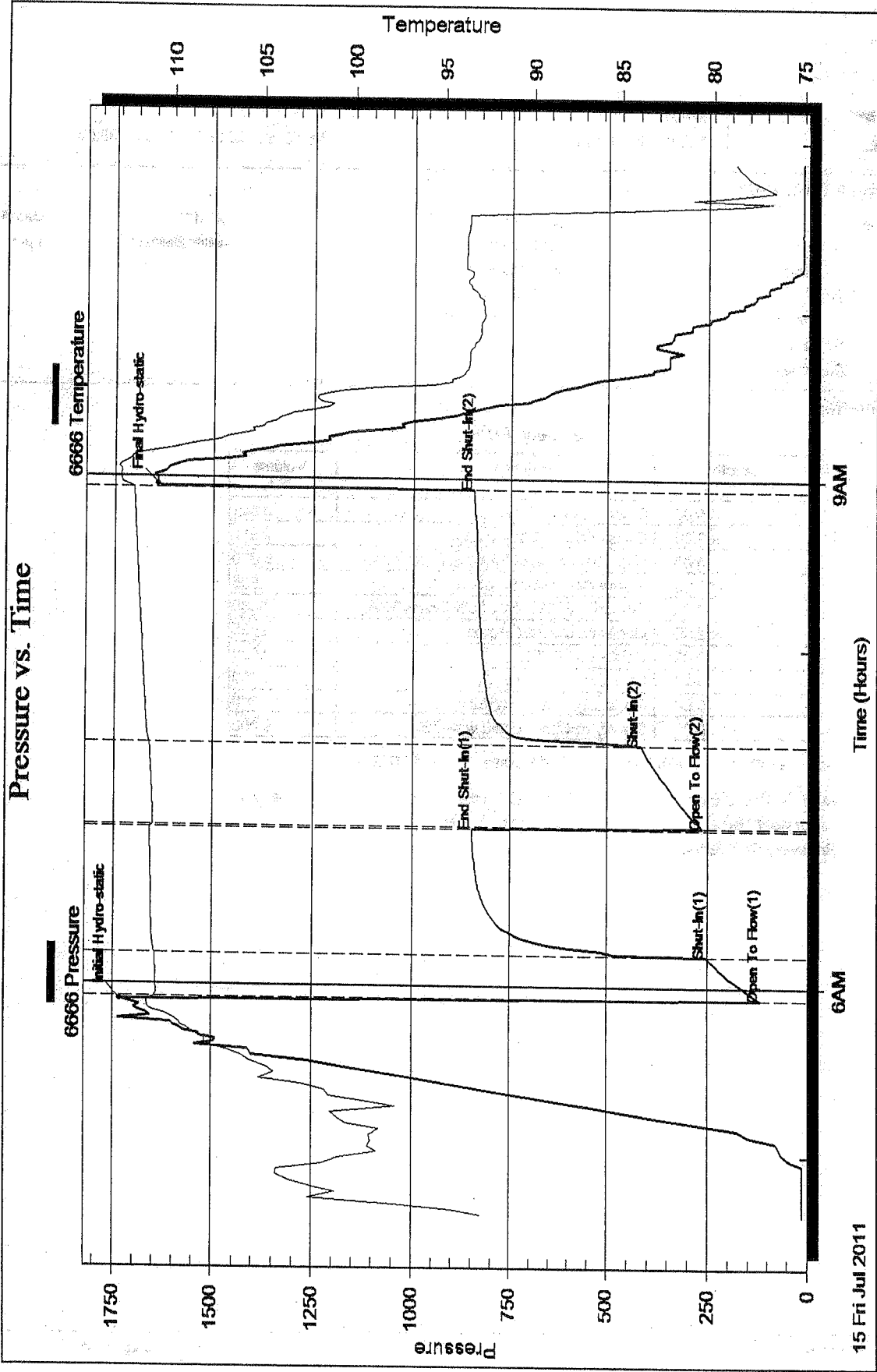
Serial #: 6666

Outside

Werth Exploration Trust

7/11S/20W Ellis

DST Test Number: 1



Printed: 2011.07.18 @ 16:07:19

Ref. No: 16623

Superior Testers Enterprises LLC

Serial #: 6651

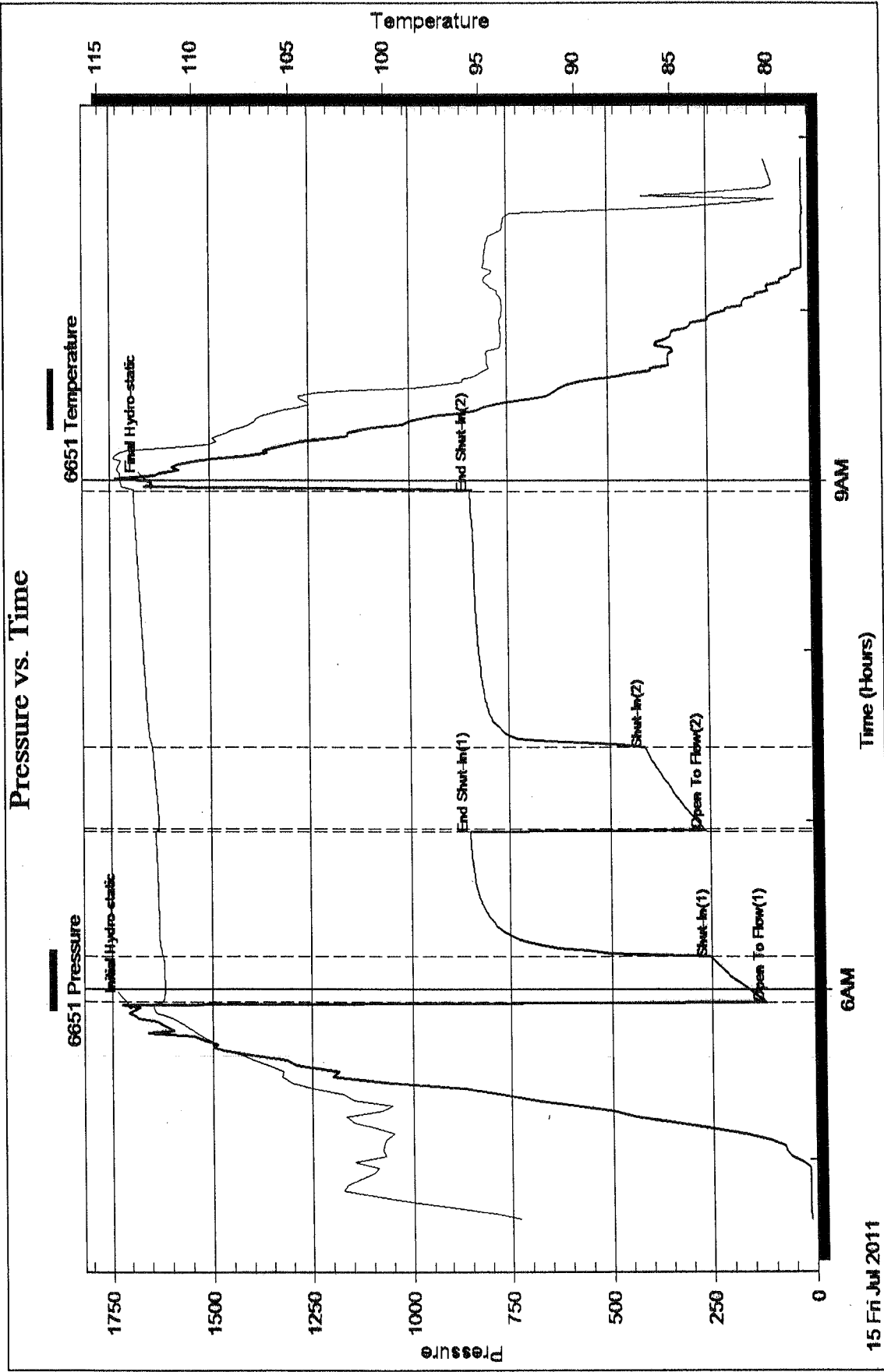
Inside

Werth Exploration Trust

7/11S/20W Ellis

DST Test Number: 1

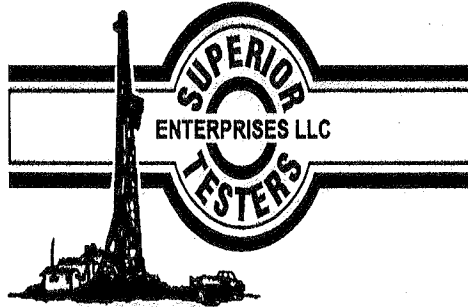
Pressure vs. Time



Printed: 2011.07.18 @ 16:07:19

Ref. No: 16623

Superior Testers Enterprises LLC



DRILL STEM TEST REPORT

Prepared For: **Werth Exploration Trust**

1308 Schwaller Ave.
Hays Kansas
67601

ATTN: Jeff Lawler

7/11S/20W Ellis

Waltz-Mustang #1

Start Date: 2011.07.16 @ 08:09:00

End Date: 2011.07.16 @ 13:58:30

Job Ticket #: 16624 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.07.18 @ 16:07:56

Werth Exploration Trust

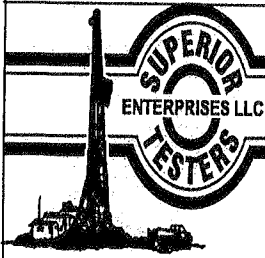
Waltz-Mustang #1

7/11S/20W Ellis

DST # 2

Lansing "L.L." Zon

2011.07.16



DRILL STEM TEST REPORT

Werth Exploration Trust
 1308 Schw w aller Ave.
 Hays Kansas
 67601
 ATTN: Jeff Lawler

Waltz-Mustang #1
7/11S/20W Ellis
 Job Ticket: 16624 **DST#: 2**
 Test Start: 2011.07.16 @ 08:09:00

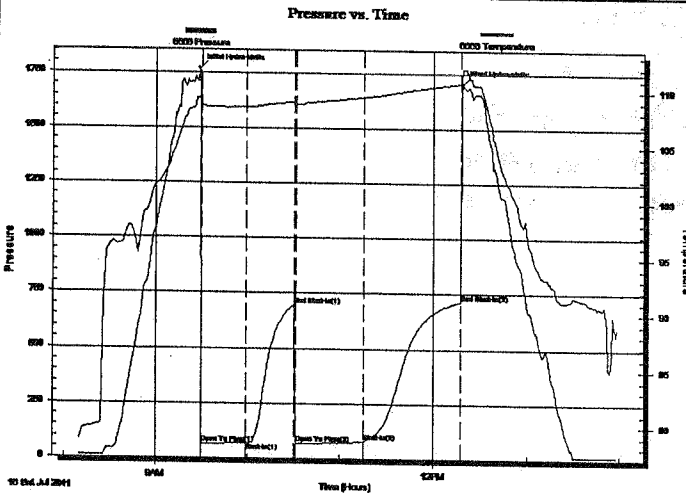
GENERAL INFORMATION:

Formation: **Lansing "I-L" Zon**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:29:30
 Time Test Ended: 13:58:30
 Interval: **3515.00 ft (KB) To 3595.00 ft (KB) (TVD)**
 Total Depth: 3595.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345/Hays/80
 Reference Elevations: 2087.00 ft (KB)
 2082.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6666 **Outside**
 Press@RunDepth: 76.38 psia @ 3591.30 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.07.16 End Date: 2011.07.16 Last Calib.: 2011.07.16
 Start Time: 08:10:00 End Time: 13:58:30 Time On Btm: 2011.07.16 @ 09:28:00
 Time Off Btm: 2011.07.16 @ 12:19:30

TEST COMMENT: 1ST Opening 30 Minutes very weak blow/blow blew 0.50 inches into bucket of water
 1ST Shut-In 30 Minutes no blow back
 2ND Opening 45 Minutes opened tool/good surge/blow dead/w aited 30 mins.and flushed tool/no help
 2ND Shut-In 60 Minutes no blow back



PRESSURE SUMMARY

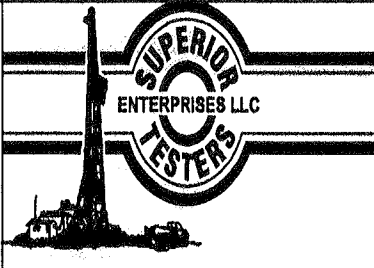
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1768.11	109.39	Initial Hydro-static
2	63.47	108.71	Open To Flow (1)
31	68.39	108.53	Shut-In(1)
62	694.86	109.02	End Shut-In(1)
64	70.60	108.83	Open To Flow (2)
107	76.38	109.44	Shut-In(2)
170	713.04	110.69	End Shut-In(2)
172	1704.16	111.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	Very Light Oil Spotted Mud 100% Mud	0.43

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Werth Exploration Trust

Waltz-Mustang #1

1308 Schw w aller Ave.
Hays Kansas
67601
ATTN: Jeff Lawler

7/11S/20W Ellis

Job Ticket: 16624

DST#: 2

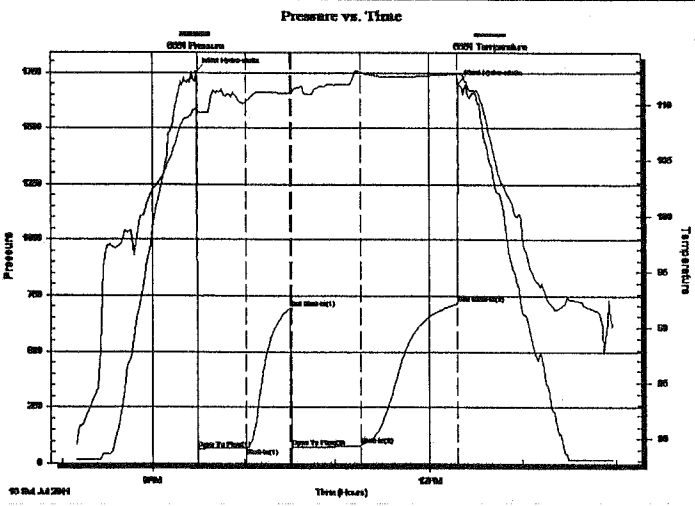
Test Start: 2011.07.16 @ 08:09:00

GENERAL INFORMATION:

Formation: **Lansing "I-L" Zon**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:29:30
 Time Test Ended: 13:58:30
 Interval: **3515.00 ft (KB) To 3595.00 ft (KB) (TVD)**
 Total Depth: 3595.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345/Hays/80
 Reference Elevations: 2087.00 ft (KB)
 2082.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **6651** Inside
 Press@RunDepth: 713.03 psia @ 3590.30 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.07.16 End Date: 2011.07.16 Last Calib.: 2011.07.16
 Start Time: 08:10:00 End Time: 13:59:00 Time On Btm: 2011.07.16 @ 09:28:30
 Time Off Btm: 2011.07.16 @ 12:19:30

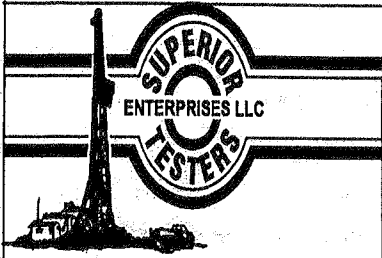
TEST COMMENT: 1ST Opening 30 Minutes very weak blow/blow blew 0.50 inches into bucket of water
 1ST Shut-In 30 Minutes no blow back
 2ND Opening 45 Minutes opened tool/good surge/blow dead/waited 30 mins.and flushed tool/no help
 2ND Shut-In 60 Minutes no blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1750.70	109.72	Initial Hydro-static
1	64.97	109.34	Open To Flow (1)
33	68.76	110.27	Shut-In(1)
62	694.60	111.01	End Shut-In(1)
63	70.93	111.02	Open To Flow (2)
108	81.22	112.91	Shut-In(2)
170	713.03	112.78	End Shut-In(2)
171	1698.17	112.86	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
31.00	Very Light Oil Spotted Mud 100% Mud	0.43

Gas Rates			
	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Werth Exploration Trust

Waltz-Mustang #1

1308 Schw w aller Ave.
Hays Kansas
67601

7/11S/20W Ellis

Job Ticket: 16624

DST#: 2

ATTN: Jeff Lawler

Test Start: 2011.07.16 @ 08:09:00

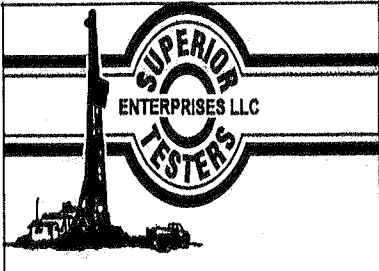
Tool Information

Drill Pipe:	Length: 3510.00 ft	Diameter: 3.80 inches	Volume: 49.24 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 23000.00 lb
			Total Volume: 49.24 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3515.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	79.30 ft			
Tool Length:	99.30 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3500.00	
Hydrolic Tool	5.00			3505.00	
Packer	5.00			3510.00	20.00 Bottom Of Top Packer
Packer	5.00			3515.00	
Perforations	5.00			3520.00	
Change Over Sub	0.75			3520.75	
Drill Pipe	61.80			3582.55	
Change Over Sub	0.75			3583.30	
Perforations	6.00			3589.30	
Recorder	1.00	6651	Inside	3590.30	
Recorder	1.00	6666	Outside	3591.30	
Bull Plug	3.00			3594.30	79.30 Bottom Packers & Anchor

Total Tool Length: 99.30



DRILL STEM TEST REPORT

FLUID SUMMARY

Werth Exploration Trust

Waltz-Mustang #1

1308 Schw w aller Ave.
Hays Kansas
67601

7/11S/20W Ellis

Job Ticket: 16624

DST#: 2

ATTN: Jeff Lawler

Test Start: 2011.07.16 @ 08:09:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 5000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	Very Light Oil Spotted Mud 100% Mud	0.435

Total Length: 31.00 ft Total Volume: 0.435 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

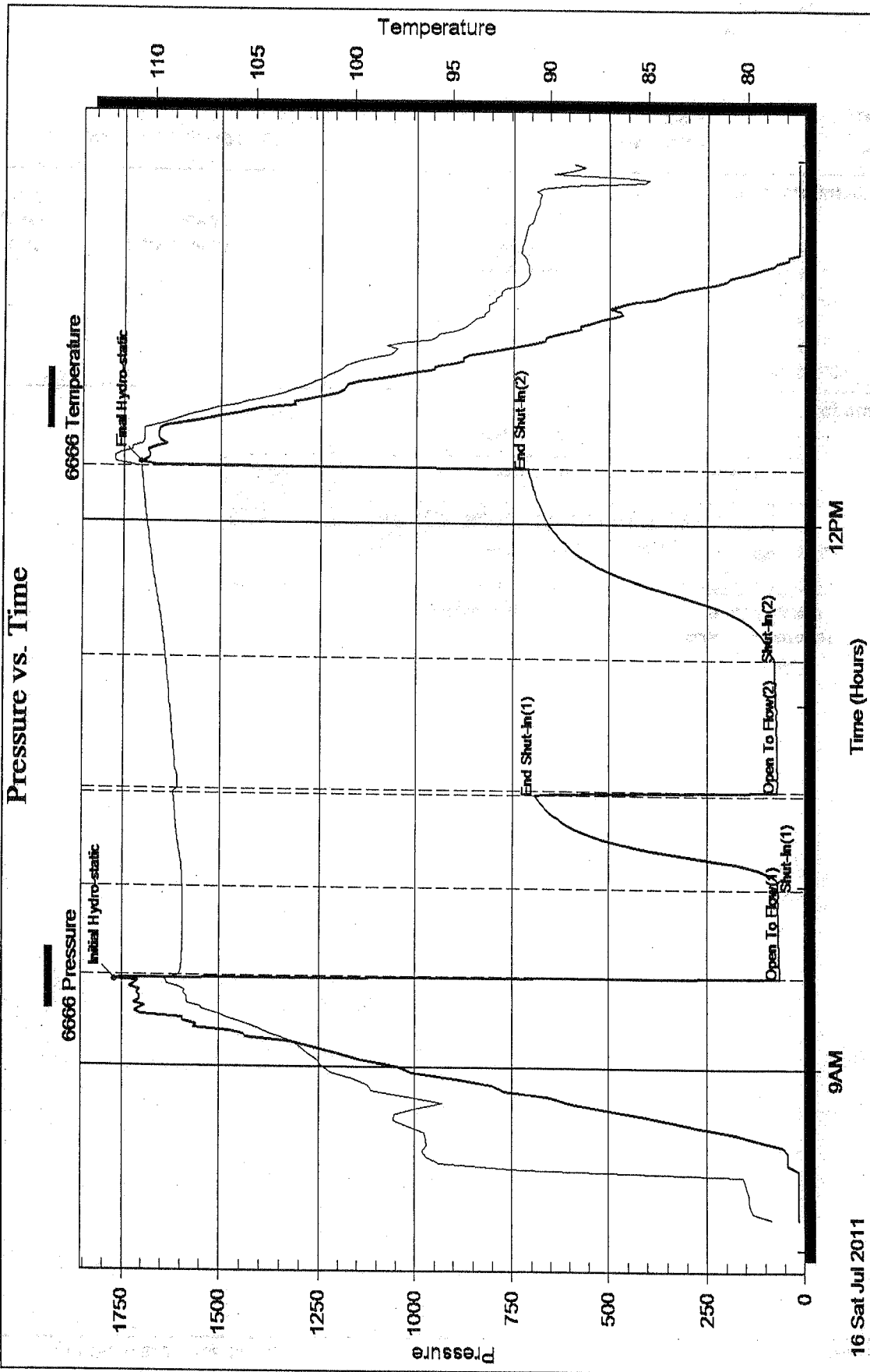
Serial #: 6666

Outside

Werth Exploration Trust

7/11S/20W Ellis

DST Test Number: 2



Serial #: 6651

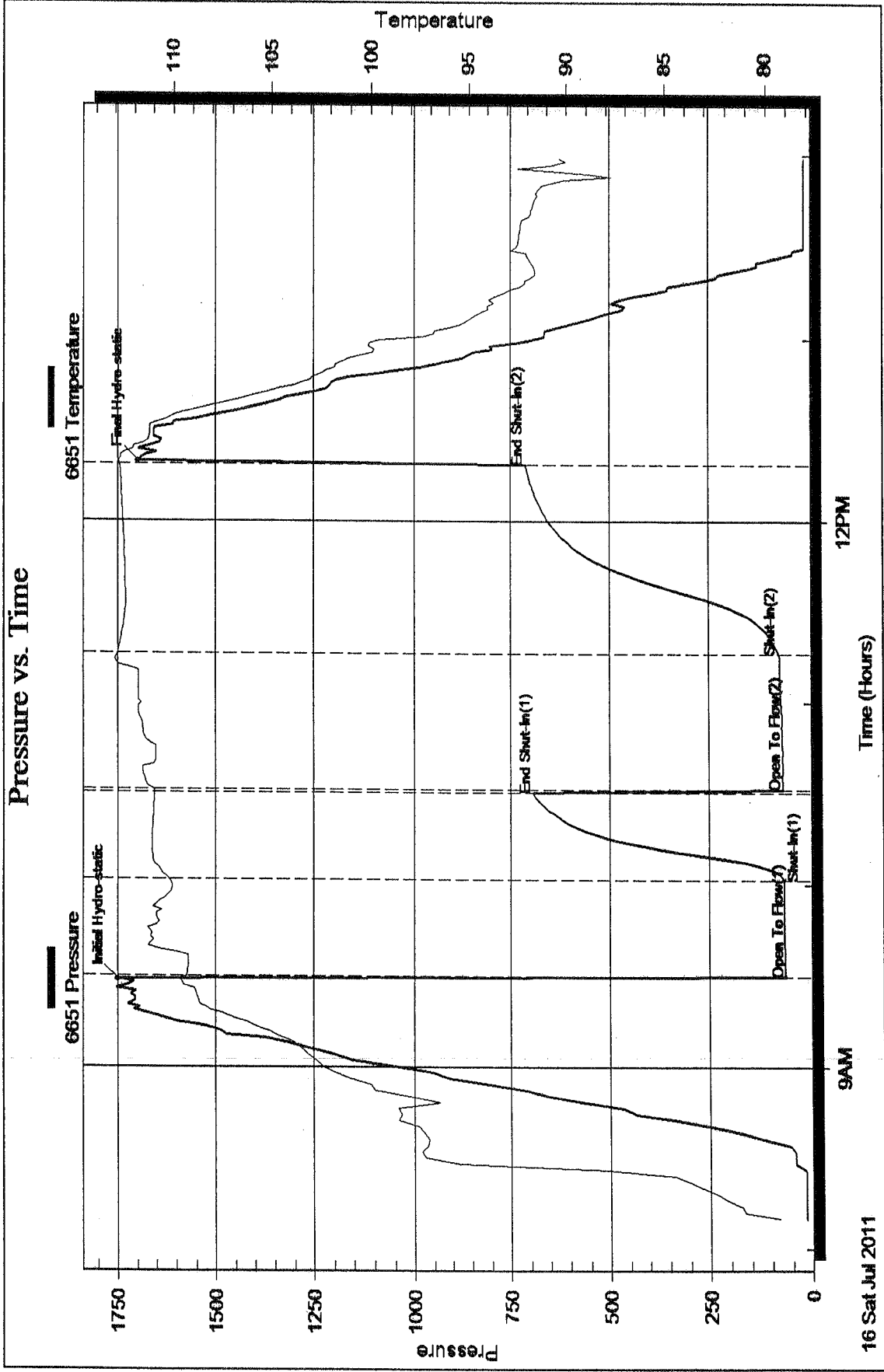
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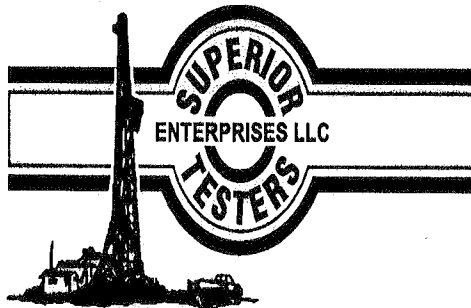
Werth Exploration Trust

7/11S/20W Ellis

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Werth Exploration Trust**

1308 Schwwaller Ave.
Hays Kansas
67601

ATTN: Jeff Lawler

7/11S/20W Ellis

Waltz-Mustang #1

Start Date: 2011.07.17 @ 12:20:00

End Date: 2011.07.17 @ 18:05:00

Job Ticket #: 16625 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2011.07.18 @ 16:08:08

Werth Exploration Trust

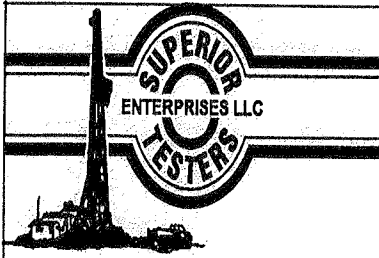
Waltz-Mustang #1

7/11S/20W Ellis

DST # 3

Arbuckle

2011.07.17



DRILL STEM TEST REPORT

Werth Exploration Trust
 1308 Schw w aller Ave.
 Hays Kansas
 67601
 ATTN: Jeff Lawler

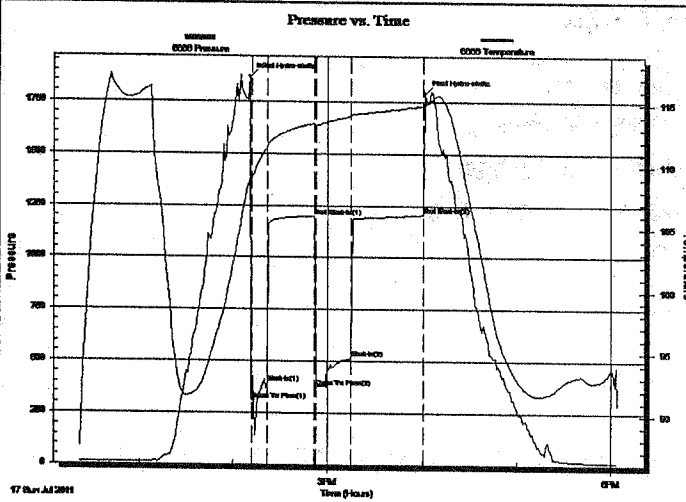
Waltz-Mustang #1
7/11S/20W Ellis
 Job Ticket: 16625 **DST#: 3**
 Test Start: 2011.07.17 @ 12:20:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:12:00
 Time Test Ended: 18:05:00
 Interval: **3634.00 ft (KB) To 3700.00 ft (KB) (TVD) 66'**
 Total Depth: 3780.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Straddle (Initial)
 Tester: Dylan E Ellis
 Unit No: 3345/Hays/80
 Reference Elevations: 2087.00 ft (KB)
 2082.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6666 Outside
 Press@RunDepth: 515.30 psia @ 3712.73 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.07.17 End Date: 2011.07.17 Last Calib.: 2011.07.17
 Start Time: 12:21:00 End Time: 18:05:00 Time On Btm: 2011.07.17 @ 14:10:30
 Time Off Btm: 2011.07.17 @ 16:02:00

TEST COMMENT: 1ST Opening 10 Minutes very strong bottom of bucket in 1 minute
 1ST Shut-In 30 Minutes no blow back
 2ND Opening 22 Minutes opened tool/w eak blow /flushed tool/bottom of bucket in 1.30 minutes
 2ND Shut-In 45 Minutes no blow back

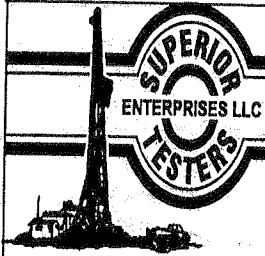


PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1865.82	109.05	Initial Hydro-static
2	308.71	109.18	Open To Flow (1)
11	395.44	111.52	Shut-In(1)
41	1197.46	113.47	End Shut-In(1)
42	376.13	113.28	Open To Flow (2)
64	515.30	114.03	Shut-In(2)
110	1204.35	114.87	End Shut-In(2)
112	1788.24	115.03	Final Hydro-static

319' fluid

Recovery		
Length (ft)	Description	Volume (bbl)
315.00	Gassy cut Mud wouldnt break out	4.42
126.00	Light Oil cut Mud	1.77
0.00	10% Oil 90% Mud	0.00
63.00	Oil and Water cut Mud	0.88
0.00	30% Oil 30% Water 40% Mud	0.00
315.00	Oil cut Water/ 35%Oil 65% Mud	4.42

Gas Rates			
	Choke (Inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Werth Exploration Trust
 1308 Schw w aller Ave.
 Hays Kansas
 67601
 ATTN: Jeff Lawler

Waltz-Mustang #1

7/11S/20W Ellis

Job Ticket: 16625

DST#: 3

Test Start: 2011.07.17 @ 12:20:00

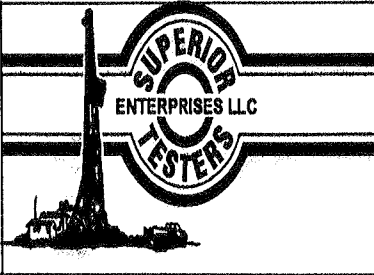
Tool Information

Drill Pipe:	Length: 3627.00 ft	Diameter: 3.80 inches	Volume: 50.88 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 18000.00 lb
			<u>Total Volume: 50.88 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3634.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	3700.73 ft			
Interval between Packers:	66.73 ft			
Tool Length:	101.73 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut-In Tool	5.00			3619.00		
Hydraulic Tool	5.00			3624.00		
Packer	5.00			3629.00	20.00	Bottom Of Top Packer
Packer	5.00			3634.00		
Perforations	8.00			3642.00		
Change Over Sub	0.75			3642.75		
Drill Pipe	31.33			3674.08		
Change Over Sub	0.75			3674.83		
Perforations	22.00			3696.83		
Recorder	1.00	91716		3697.83		
Blank Off Sub	0.90			3698.73		
Travel Collar	2.00			3700.73	66.73	Tool Interval
Packer	4.00			3704.73		
Perforations	6.00			3710.73		
Recorder	1.00	6651	Inside	3711.73		
Recorder	1.00	6666	Outside	3712.73		
Bull Plug	3.00			3715.73	15.00	Bottom Packers & Anchor
Total Tool Length:	101.73					



DRILL STEM TEST REPORT

FLUID SUMMARY

Werth Exploration Trust
 1308 Schw w aller Ave.
 Hays Kansas
 67601
 ATTN: Jeff Lawler

Waltz-Mustang #1
7/11S/20W Ellis
 Job Ticket: 16625 **DST#: 3**
 Test Start: 2011.07.17 @ 12:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 5000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
315.00	Gassy cut Mud wouldnt break out	4.419
126.00	Light Oil cut Mud	1.767
0.00	10% Oil 90% Mud	0.000
63.00	Oil and Water cut Mud	0.884
0.00	30% Oil 30% Water 40% Mud	0.000
315.00	Oil cut Water/ 35%Oil 65% Mud	4.419
126.00	Water and Oil cut Mud	1.767
0.00	30% Oil 30%Mud 40% Water	0.000
126.00	Water cut Mud/20% Water 80% Mud	1.767
0.00	Chlorides were 27,000.0	0.000
0.00	Resistivity was .16 @ 84 degrees	0.000

Total Length: 1071.00 ft Total Volume: 15.023 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

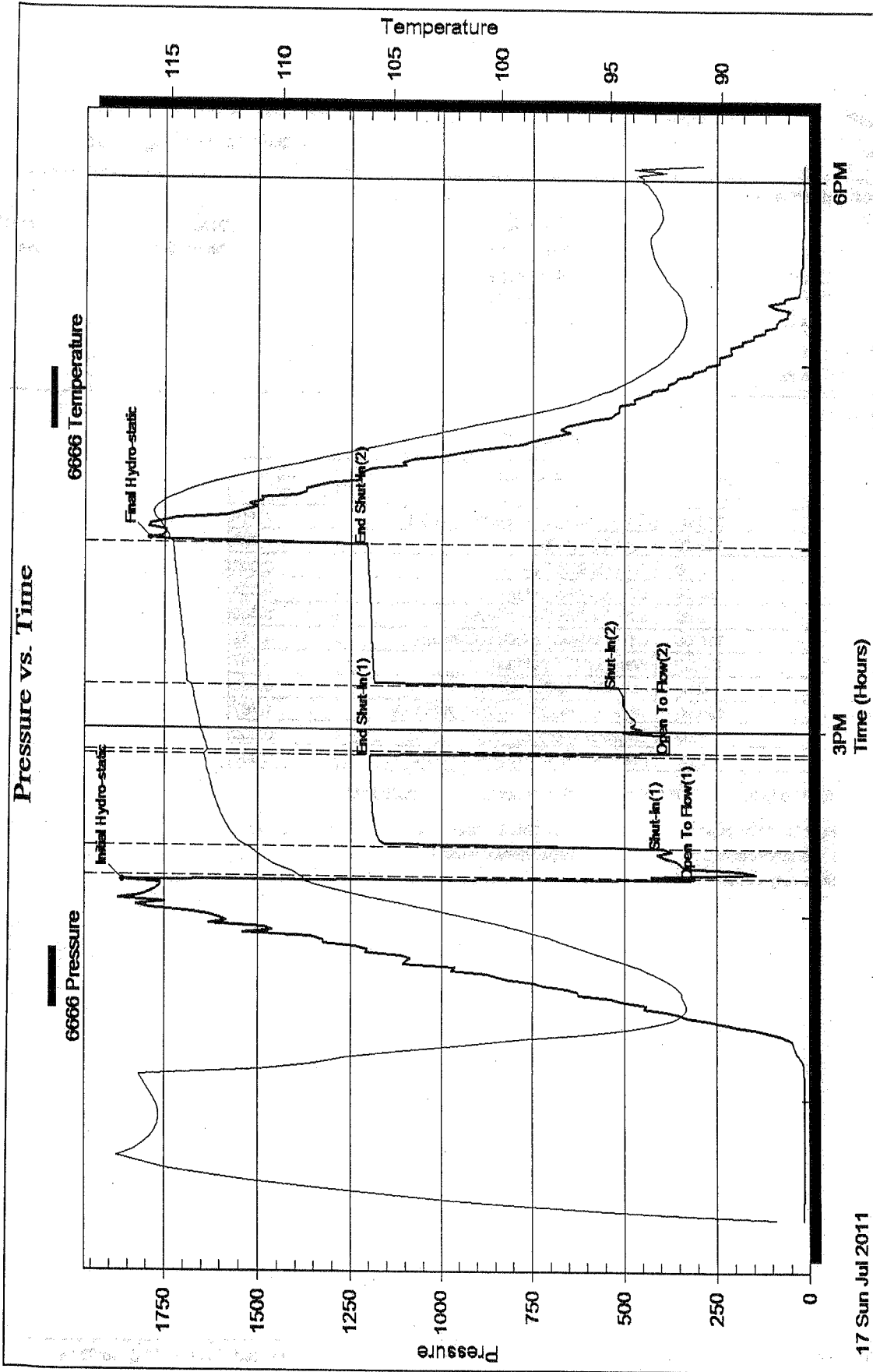
Serial #: 6666

Outside

Werth Exploration Trust

7/11S/20W Ellis

DST Test Number: 3



17 Sun Jul 2011

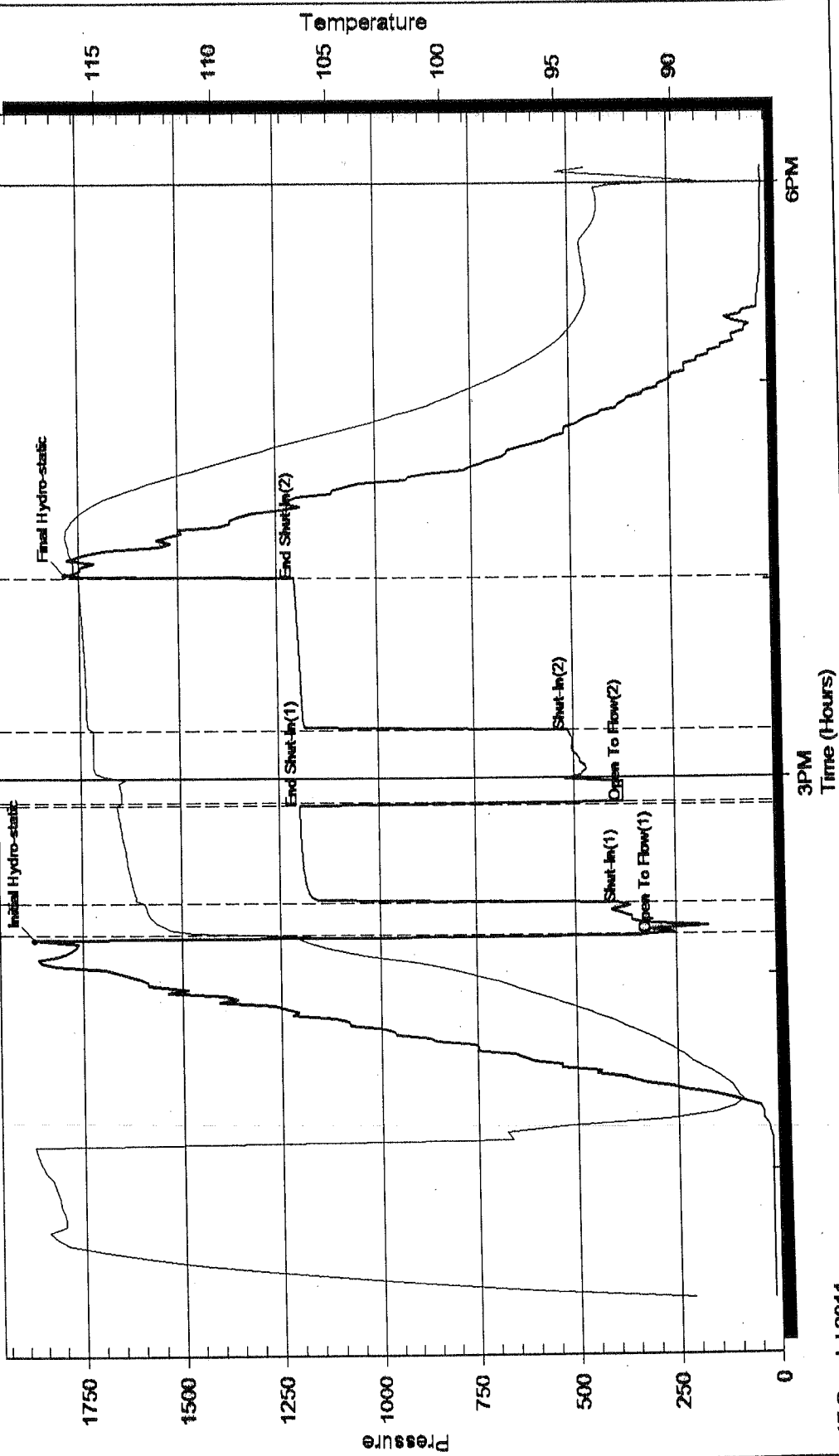
3PM
Time (Hours)

6PM

Pressure vs. Time

6651 Temperature

6651 Pressure



17 Sun Jul 2011

6PM

3PM
Time (t-hours)