

Geological Report

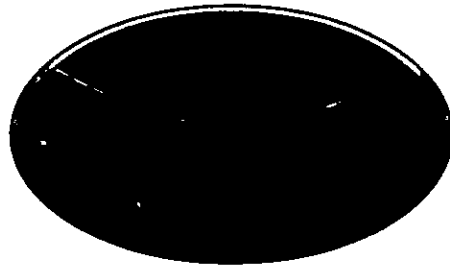
Werth Exploration Trust

Walz RMI #1

2044' FNL & 770' FWL

Sec. 13 T11s R20w

Ellis County, Kansas



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Werth Exploration Trust

General Data

Well Data: Werth Exploration Trust
Walz RMI #1
2044' FNL & 770' FWL
Sec. 13 T11s R20w
Ellis County, Kansas
API # 15-051-26285-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #3

Geologist: Jason Alm

Spud Date: May 10, 2012

Completion Date: May 17, 2012

Elevation: 1999' Ground Level
2007' Kelly Bushing

Directions: Yocemento KS, North on Yocemento Rd. 12 mi. to Riverview, West 3 mi. on Riverview to 160 Ave, 1 mi. North on 160 Ave to Saline River Rd. ¾ mi. West on Saline River Rd. South into location thru cattle guard.

Casing: 221' 8 5/8" surface casing

Samples: 10' wet and dry, 3000' to RTD

Drilling Time: 2900' to RTD

Electric Logs: None

Drillstem Tests: Two, Superior Testers "Dylan Ellis"

Problems: None

Remarks: None

Formation Tops

Formation	Werth Exploration Trust Walz RMI #1 Sec. 13 T11s R20w 2044' FNL & 770' FWL
Anhydrite	1392', +615
Base	1432', +575
Topeka	3038', -1031
Heebner	3261', -1254
Toronto	3282', -1275
Lansing	3299', -1292
BKc	3524', -1517
Arbuckle	3624', -1617
RTD	3640', -1633

Significant Sample Zone Descriptions

LKc "C" zone	(3336', -1329') Covered in DST #1 Ls – Fine to medium crystalline, oolitic with poor oolitic and poor scattered inter-crystalline porosity, light to fair oil stain in porosity, show of free oil when broken, light odor, fair yellow fluorescents, friable.
LKc "D" zone	(3354', -1347') Covered in DST #1 Ls – Fine to sub-crystalline with pinpoint vuggy porosity, light spotted oil stain in porosity, slight show of free oil when broken, very light odor, dull to fair yellow fluorescents, slightly chalky.
LKc "F" zone	(3382', -1375') Covered in DST #2 Ls – Fine crystalline, oolitic with poor oolitic porosity, light scattered oil stain in porosity, slight show of free oil when broken, very light odor, very chalky.
Arbuckle	(3624', -1617): Not Tested Dolo – Fine sucrosic crystalline with poor inter-crystalline and vuggy porosity, barren, no odor.

Drill Stem Tests

Superior Testers
"Dylan Ellis"

DST #1

Lansing-Kansas City "C-D" zones

Interval (3317' - 3370') Anchor Length 53'

IHP - 1597 #	
IFP - 45" - Built to 6 in.	58-110 #
ISI - 45" - Dead	671 #
FFP - 45" - Built to 1.5 in.	83-95 #
FSI - 45" - Dead	623 #
FHP - 1583 #	
BHT - 106°F	

Recovery: 40' OCM 5% Oil
45' SOCMW

DST #2

Lansing-Kansas City "E-F-G" zones

Interval (3365' - 3405') Anchor Length 40'

IHP - 1662 #	
IFP - 30" - Built to ¼ in.	44-48 #
ISI - 30" - Dead	609 #
FFP - 15" - Dead	49-50 #
FHP - 1607 #	
BHT - 102°F	

Recovery: 15' Mud

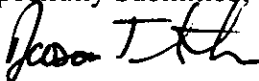
Structural Comparison

	Werth Exploration Trust Walz RMI #1 Sec. 13 T11s R20w 2044' FNL & 770' FWL	Hess Oil Co. Mixer #1 Sec. 13 T11s R20w 2970' FSL & 1500' FWL		Hess Oil Co. Schonthaler #1 Sec. 13 T11s R20w 2310' FSL & 1500' FWL	
Formation					
Anhydrite	1392', +615	1387', +625	(-10)	1376', +629	(-14)
Base	1432', +575	NA	NA	1424', +581	(-6)
Topeka	3038', -1031	3047', -1035	(+4)	3037', -1032	(+1)
Heebner	3261', -1254	3269', -1257	(+3)	3259', -1254	FL
Toronto	3282', -1275	NA	NA	NA	NA
Lansing	3299', -1292	3307', -1295	(+3)	3298', -1293	(+1)
BKc	3524', -1517	3530', -1518	(+1)	3521', -1516	(-1)
Arbuckle	3624', -1617	3623', -1611	(-6)	3618', -1613	(-4)

Summary

The location for the Walz RMI #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted both of which were negative. After all gathered data had been examined the decision was made to plug and abandon the Walz RMI #1 well.

Respectfully Submitted,



Jason T Alm
Hard Rock Consulting, Inc.