

*Handwritten initials*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-25145

**COPY**

990 FNL County ELLIS  
KCC

- SE - NW - NE Sec 24 Twp. 11S Rge. 20 W

Operator: License # 30606

**CONFIDENTIAL**

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Tom W. Nichols

Phone (316) 267 - 3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Kris Kennedy

Designate Type of completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBTB

Commingled \_\_\_\_\_

Dual Completion \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_

Docket No. \_\_\_\_\_

Docket No. \_\_\_\_\_

Docket No. \_\_\_\_\_

7/27/02  
Spud Date

8/03/02  
Date Reached TD

8/6/02  
Completion Date

1266 Feet from S (circle one) Line of Section

1750 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name SCHOEN-STAR UNIT Well # 1-24

Field Name UNKNOWN

Producing Formation LKC

Elevation: Ground 1978 KB 1983

Total Depth 3680 PBTB 3630

Amount of Surface Pipe Set and Cemented at 235 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1380.48 Feet

If Alternate II completion, cement circulated from SURFACE  
feet depth to 1380.48 w/ 200 sx cmt.

Drilling Fluid Management Plan W-11 EN 9-10-02  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Nichols

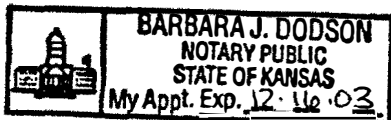
Title Tom W. Nichols, Production Manager Date 2002

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_  
2002.

Notary Public Barbara J. Dodson

Barbara J. Dodson

Date Commission Expires 12/16/03



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
**Release**  
NOV 06 2003

From ACO-1 (7-91)  
**Confidential**

Operator Name Murfin Drilling Co. Inc.

Lease Name Schoen-Star Unit Well # 1-24

Sec.24 \_\_\_ Twp. 11S Rge. 20 W  East  West

County ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No Log Formation (Top), Depth and Datums Sample  
 (Attach Additional Sheets.) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No SEE ATTACHED LIST  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List all E.Log Dual Induction, Microresistivity, Cement Bond

CASING RECORD <u>New</u> <u>Used</u> Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	235'	COMM	160	3%cc 2% gel
Production		4 1/2"	10.5#	3674'	AA-2	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Csg <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
	Sur/1380'	A-Con	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	3	3458-66 "K"	1500 gals 15x MCA
3	3482-88 "L"	500 gals 15x MCA	3482-88

TUBING RECORD	Size	Set At	Packer At	Liner
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 8/24/02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
Estimated Production Per 24 Hours	Oil 40BQ Bbls Gas Mcf Water .4BW Bbls Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled as above  
 (If vented, submit ACO-18.)  Other (Specify)

**CONFIDENTIAL**

