

md

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-051-25170

COPY

County ELLIS

- NE - SW - SW Sec 25 Twp. 11S Rge. 20 W

1150 Feet from S/N (circle one) Line of Section

880 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WESTERN STAR Well # 2-25

Field Name UNKNOWN

Producing Formation _____

Elevation: Ground 2078' KB 2083'

Total Depth 3820 PBT'D _____

Amount of Surface Pipe Set and Cemented at 234' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 1474' Feet

If Alternate II completion, cement circulated from 1474'

feet depth to surface w/ 162 sx cmt.

Drilling Fluid Management Plan TA'd bu 12-20-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: TOM W. NICHOLS

Phone (316) 267 - 3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Kris Kennedy

Designate Type of completion
X New Well Re-Entry Workover

Oil SWD SLOW X Temp. Abd.
Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBT'D

 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

11/12/02 _____ 11/12/02 _____ 12/12/02 _____
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, with _____ days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

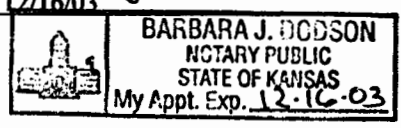
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Tom W. Nichols Production Manager Date Dec.16 2002

Subscribed and sworn to before me this 16th day of 2002.

Notary Public [Signature]
Barbara J. Dodson
Date Commission Expires 12/16/03



K.C.C. OFFICE USE ONLY
F No Letter of Confidentiality Attached
C Yes Wireline Log Received
C Yes Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name **Murfin Drilling Co. Inc.**

Lease Name WESTERN STAR Well # 2-25

Sec. 25 Twp. 11S Rge. 20 W

East
 West

County **ELLIS**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No SEE ATTACHED CHARTS

Electric Log Run Yes No

(Submit Copy.)
List all E.Log MICRORESISTIVITY, DUAL INDUCTION, DUAL COMPENSATED POROSITY LOG

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 234 | COMM | 160 | 3%CC,2%GEL |
| Production | 7 7/8" | 5 1/2" | 15.5# | 3819' | AA-2 | 160SXS | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top/Btm | Type of Cement | # Sacks Used | Type and Percent Additives |
|--|-----------------------|------------------|--------------|----------------------------|
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Csg <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Sur/ 1474 | A-Con | 162 | 10%SALT, 2%DF, .8%FLA |
| | SQZ.3683 3477/3600 | Common Common | 75 175 | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|------------------------------------|
| 3 | 3699-3703 Arbuckle | 250 gals MCA acid | 3699-3703' |
| 3 | 3598-3600 LKC | 250 gals MCA | 3598-3600' |
| 3 | 3572-74 LKC | 250 gals MCA, 1500GALS 15%NE&rock salt plug | 3572-74, 3554-58, 3534-36 COMM. |
| 3 | 3554-58 LKC | | |
| 3 | 3534-36 LKC | | |

TUBING RECORD Size Set At Packer At Liner Yes No

Date of First, Resumed Production, SWD or Inj WELL IS NON-PRODUCTIVE
Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours
Oil Bbbs NONE Gas Mcf NONE Water Bbbs NONE Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)