TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No. HUCK A "11" Test No. 1 Date 7/27/89

Company QUINOCO PETROLEUM INC Zone Tested LKC

Address P.O. BOX 378111 DENVER CO 80237 Elevation 2233 KB

Co. Rep./Geo. JIM MUSGROVE Cont. RED TIGER #7 Est. Ft. of Pay 5

Location: Sec. 31 Twp. 11S Rge. 20W Co. ELLIS State KS

Interval Tested -1438 -1487 3671-3720 Drill Pipe Size 5" IF

Anchor Length 49 Top Choke — 1" _____

Top Packer Depth 3666 Bottom Choke — ¾" _____

Bottom Packer Depth 3671 Hole Size — 7⅞" _____

Total Depth 3720 Rubber Size — 6¾" _____

Wt. Pipe I.D. — 2.7 _____ Ft. Run 377

Drill Collar — 2.25 _____ Ft. Run 0

Mud Wt. 9.4 lb./gal. Viscosity 45 Filtrate 12.8

Tool Open @ 5:20 PM Initial Blow WEAK 1/4" BLOW BUILT TO 2"

Final Blow SURFACE BLOW BUILDING

Recovery — Total Feet 115 Flush Tool? _____

Rec. 10 Feet of CLEAN OIL

Rec. 45 Feet of OIL CUT MUD 10% OIL 90% MUD

Rec. 60 Feet of SLIGHTLY OIL CUT MUD 5% OIL 95% MUD

Rec. 0 Feet of _____

Rec. 0 Feet of _____

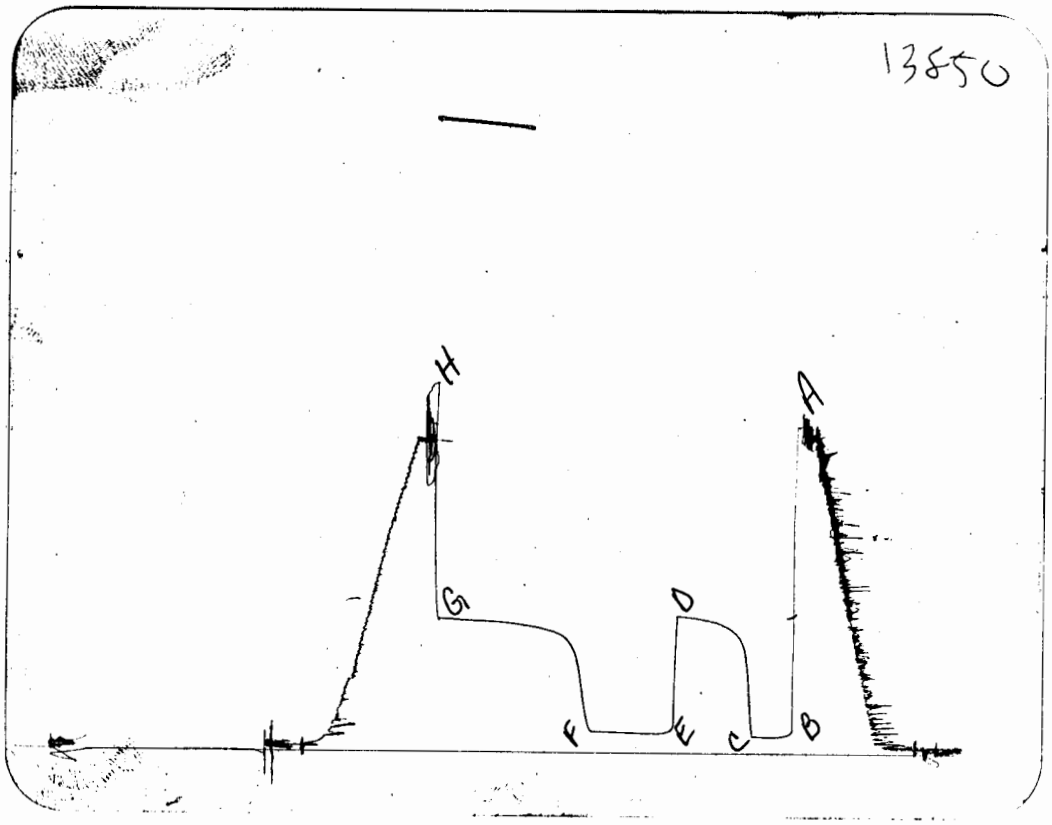
BHT 112 °F Gravity 29 °API @ 70 °F Corrected Gravity 28 °API

RW .3 @ 75 °F Chlorides 21000 ppm Recovery Clorides 5000 ppm System

(A)	Initial Hydrostatic Mud	2072.7 PSI	AK1 Recorder No.	13849	Range 4375
(B)	First Initial Flow Pressure	135.6 PSI	@ (depth)	3719	w/Clock No. 26191
(C)	First Final Flow Pressure	161.1 PSI	AK1 Recorder No.	13850	Range 4325
(D)	Initial Shut-In Pressure	894.3 PSI	@ (depth)	3675	w/Clock No. 27594
(E)	Second Initial Flow Pressure	173.3 PSI	Initial Opening	30	
(F)	Second Final Flow Pressure	195.6 PSI	Initial Shut-In	60	
(G)	Final Shut-In Pressure	878.9 PSI	Final Flow	60	
(H)	Final Hydrostatic Mud	1794.6 PSI	Final Shut-In	120	

Our Representative PAUL SIMPSON TOTAL PRICE ..... $ 450

Printcraft Printers - Hays, KS



This is an actual photograph of recorder chart.

POINT	PRESSURE Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1977	2072.7	PSI
(B) First Initial Flow Pressure	22	135.6	PSI
(C) First Final Flow Pressure	44	161.1	PSI
(D) Initial Closed-in Pressure	775	894.3	PSI
(E) Second Initial Flow Pressure	56	173.3	PSI
(F) Second Final Flow Pressure	67	195.6	PSI
(G) Final Closed-in Pressure	775	878.9	PSI
(H) Final Hydrostatic Mud	1895	1794.6	PSI

COMPUTER EVALUATION BY TRILOBITE TESTING
QUINOCO PETROLEUM INC
REPORT FOR DST#1 FOR THE HUCK 'A' #11
31 11S 20W ELLIS KS

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TEST PARAMETERS

LEVATION: 2233 KB
ATUM: -1487
EST INTERVAL: 3671-3720

ECORDER DEPTH: 3719
OTTOM HOLE TEMP: 112

EST. PAY: 5 FT
ZONE TESTED: LKC

TIME INTERVALS: 30-60-60-120
VISCOSITY: 10 CP
HOLE SIZE: 7.875 IN

****

CALCULATIONS

UBIC FEET OF GAS IN PIPE: 0

OTAL FEET OF RECOVERY: 115
ARRELS IN WEIGHT PIPE: .8969999
AS OIL RATIO: 0 CU.FT./BBL
OTAL BARRELS OF RECOVERY: .8969999

UNCORR. INIT. PROD.: 14.352 BBL/DAY

PI GRAVITY: 28

FLUID GRADIENT: .384

ORRECTED PIPE FILLUP: 509.375

CORR. BARRELS OF RECOVERY: 5.3694 BBL

NITIAL PRODUCTION CORRECTED TO FINAL FLOW PRESSURE: 85.9104 BBL/DAY
NITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE
10.855

****

NITIAL SHUT-IN VALUES:
HEORETICAL STATIC PRESSURE 936.9299
LOPE 242.1338

INAL SHUT-IN VALUES
HEORETICAL STATIC PRESSURE 929.2462
LOPE 215.1172

****

RANSMISSIBILITY	64.93684 (MD.-FT./CP.)
ERMEABILITY	129.8737 (MD.)
NDICATED FLOW CAPACITY	649.3684 (MD.FT)
RODUCTIVITY INDEX	7.337863E-02 (BARRELS/DAY/PSI)
AMAGE RATIO	.6241122
ADIUS OF INVESTIGATION	108.114 (FT.)
OTENTIOMETRIC SURFACE	668.9219 (FT.)
RAWDOWN FACTOR	.8200884 (%)

INITIAL FLOW

RECORDER # 13849
DST #1

DT(MIN)	PRESSURE	<> PRESSURE
0	135.6	135.6
3	140	4.399994
6	142.2	2.199997
9	146.7	4.5
12	147.8	1.100006
15	148.9	1.099991
18	151.1	2.200012
21	153.3	2.199997
24	155.6	2.300003
27	158.9	3.299988
30	161.1	2.200012

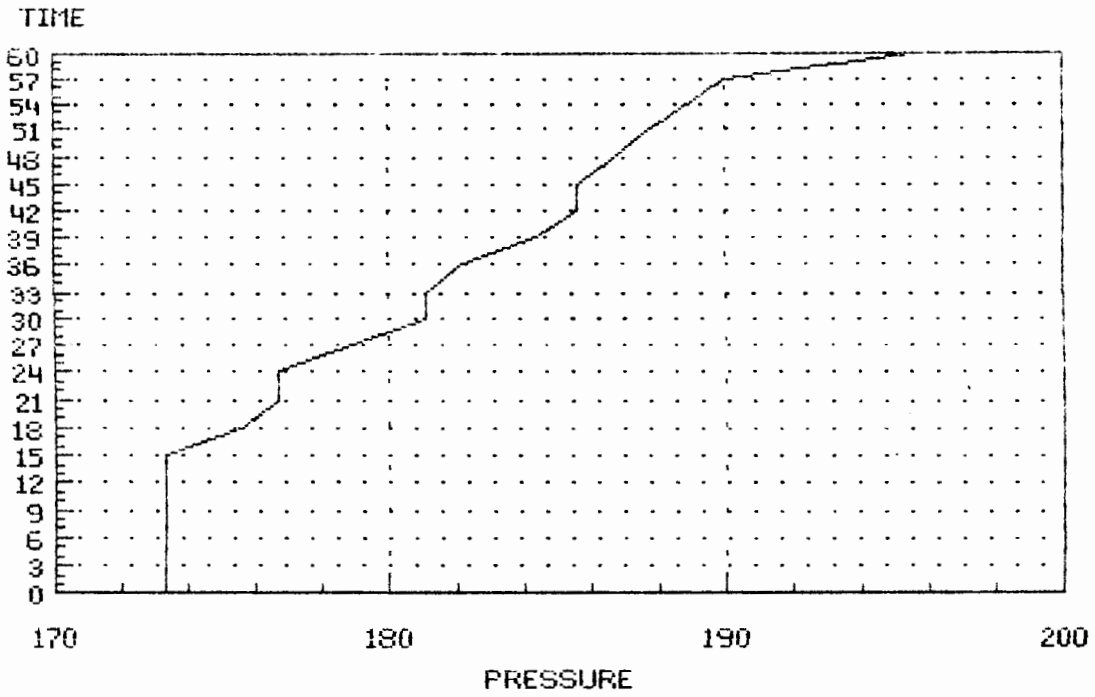
FINAL FLOW

RECORDER # 13849
DST #1

DT(MIN)	PRESSURE	<> PRESSURE
0	173.3	173.3
3	173.3	0
6	173.3	0
9	173.3	0
12	173.3	0
15	173.3	0
18	175.6	2.300003
21	176.7	1.099991
24	176.7	0
27	178.9	2.199997
30	181.1	2.200012
33	181.1	0
36	182.2	1.099991
39	184.4	2.199997
42	185.6	1.200012
45	185.6	0
48	186.7	1.099991
51	187.8	1.100006
54	188.9	1.099991
57	190	1.100006
60	195.6	5.600006

DELTA T DELTA P

DST #1 FINAL FLOW
RECORDER # 13849



INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE 10.855 BBL/DAY

DST #1

RECORDER # 13849
INITIAL FLOW TIME (MIN.): 30

MIN	LOG(T+MIN/MIN)	PRESSURE	<> PRESSURE
0	0	161.1	161.1
3	1.041205	351.1	190
6	.778011	700.4	349.3
9	.6367073	769.8	69.39996
12	.5439701	801.8	32
15	.4770353	820.5	18.70001
18	.425892	833.7	13.20001
21	.3852815	844.7	11
24	.352119	852.4	7.700012
27	.3244526	859	6.599976
30	.3009757	864.5	5.5
33	.280776	870	5.5
36	.263194	874.5	4.5
39	.2477398	878.9	4.400025
42	.234041	882.2	3.299988
45	.2218087	886.6	-4.399964
48	.2108154	887.7	1.100037
51	.2008786	889.9	2.200012
54	.191851	892.1	2.199951
57	.1836113	893.2	1.100037
60	.1760595	894.3	1.099976

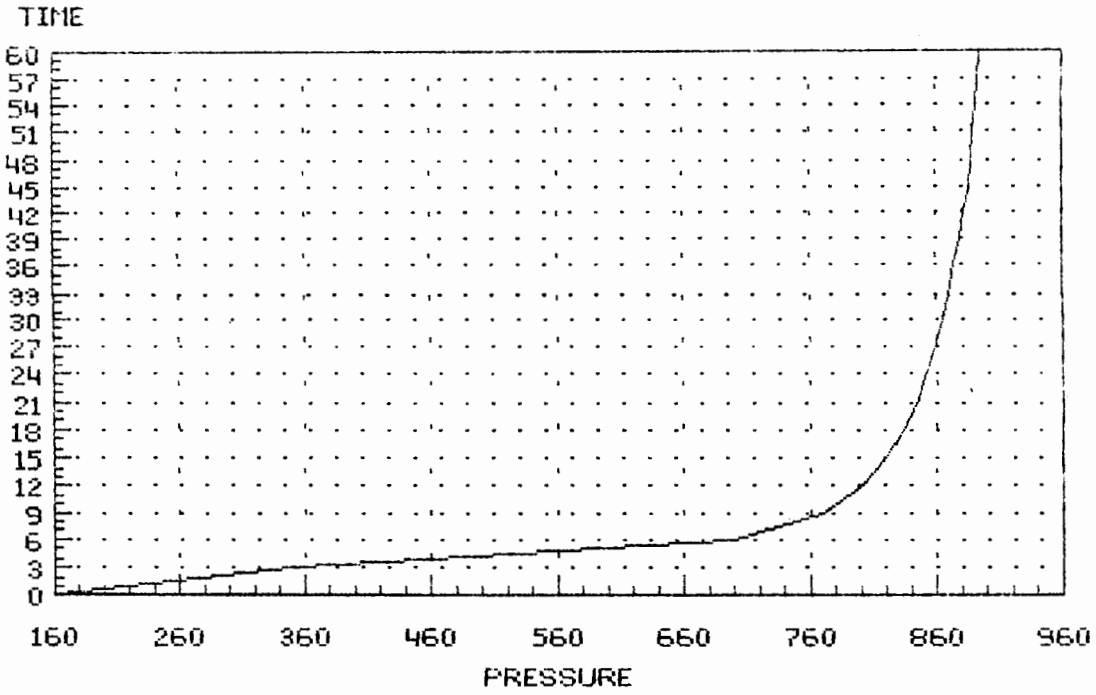
FINAL SHUT-IN BUILDUP
DST #1

RECORDER # 13849
TOTAL FLOW TIME (MIN.): 90

MIN	LOG(T+MIN/MIN)	PRESSURE	<> PRESSURE
0	0	195.6	195.6
6	1.203903	351.1	155.5
12	.9292515	681.7	330.6
18	.778011	758.8	77.09998
24	.6765717	787.4	28.60004
30	.6019515	797.4	10
36	.5439701	812.8	15.39996
42	.4972351	822.7	9.900024
48	.4585552	830.4	7.700012
54	.425892	838.1	7.699951
60	.3978683	843.6	5.5
66	.3735134	850.2	6.600037
72	.352119	853.5	3.299988
78	.3331547	856.8	3.299988
84	.316213	860.1	3.299988
90	.3009757	863.4	3.300049
96	.2871899	866.7	3.299988
102	.2746515	870	3.299988
108	.263194	874.5	4.5
114	.2526798	877.8	3.299988
120	.2429943	878.9	1.100037
126	.234041	878.9	0

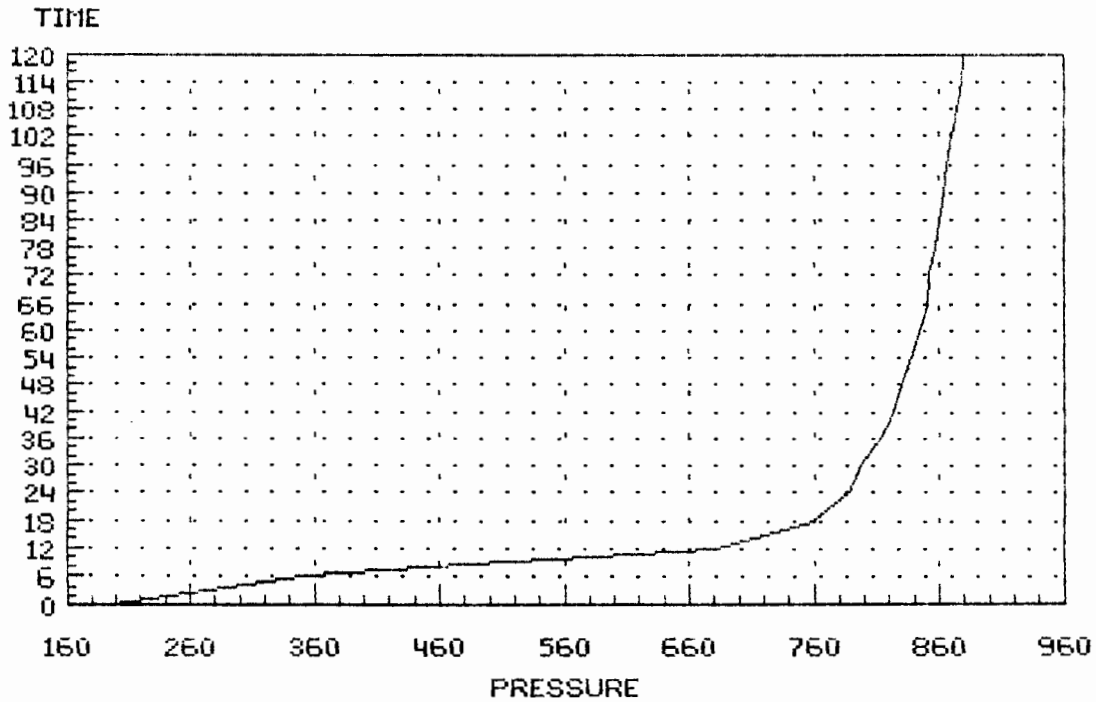
DELTA T DELTA P

DST #1 INITIAL SHUTIN
RECORDER # 13849



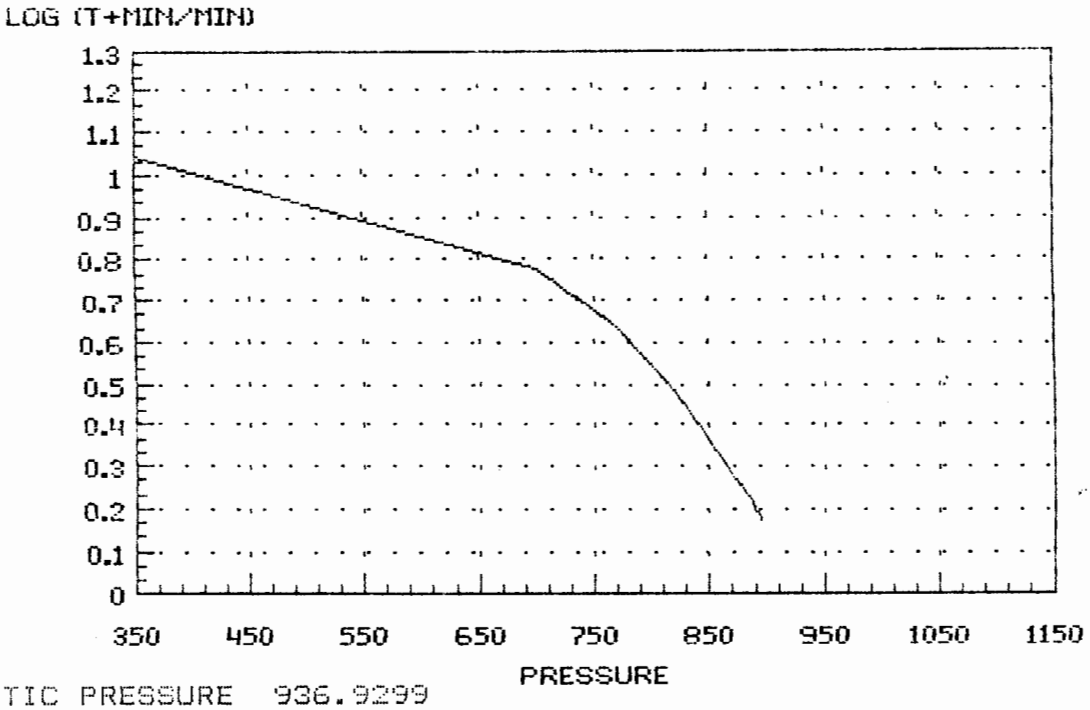
DELTA T DELTA P

DST #1 FINAL SHUTIN
RECORDER # 13849



HORNER PLOT

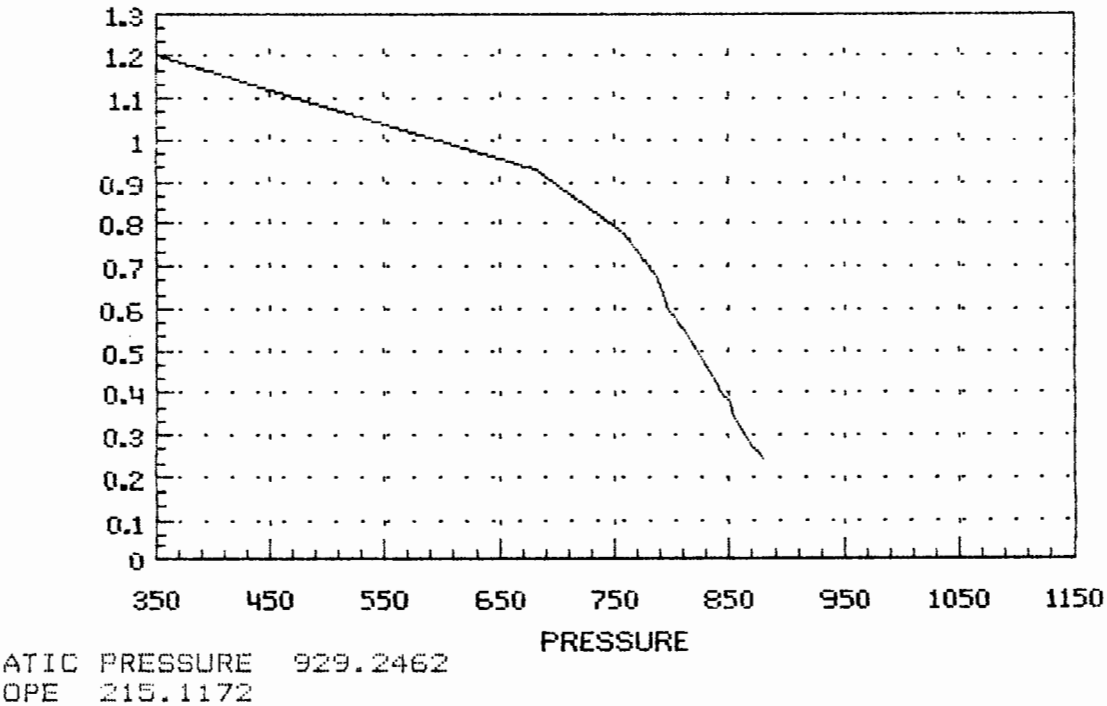
DST #1 INITIAL SHUTIN
RECORDER # 13849



TATIC PRESSURE 936.9299
LOPE 242.1338
OINTS USED 18

HORNER PLOT

DST #1 FINAL SHUTIN
RECORDER # 13849



TATIC PRESSURE 929.2462
LOPE 215.1172
OINTS USED 17

TRILOBITE TESTING COMPANY

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 2069 Date 7/27/89

Company Name QUINOCO PETROLEUM INC

Lease HUCK A "11" Test No. 1

County ELLIS Sec. 31 Twp. 11S Rng. 20W

SAMPLER RECOVERY

Gas 0 ML

Oil 500 ML

Mud 3900 ML

Water 600 ML

Other 0 ML

Pressure 120 PSI

Total 4000 ML

PIT MUD ANALYSIS

Chlorides 5000 ppm.

Resistivity 0 ohms @ 0 F

Viscosity 45

Mud Weight 9.4

Filtrate 12.8

Other

SAMPLER ANALYSIS

Resistivity .3 ohms @ 75 F

Chlorides 21000 ppm.

Gravity 28 corrected @ 60 F

PIPE RECOVERY

TOP

Resistivity .3 ohms @ 75 F

Chlorides 21000 ppm.

MIDDLE

Resistivity 0 ohms @ 0 F

Chlorides 0 ppm.

BOTTOM

Resistivity 0 ohms @ 0 F

Chlorides 0 ppm.

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

TEST TICKET

No 2069

Well Name & No. Huck A '11' Test No. 1 Date 7/27/89

Company Quinoco Petroleum Inc Zone Tested LKC

Address PO Box 378111 Denver Colo 80237 Elevation 2233

Co. Rep./Geo. Jim Musgrave/Ken Weaverling Cont. Red Tiger #7 Est. Ft. of Pay 5

Location: Sec. 31 Twp. 11s Rge. 20w Co. Ellis State Ks

Interval Tested 3671-3720 Drill Pipe Size 5" IF

Anchor Length 49 Top Choke — 1"

Top Packer Depth 3666 Bottom Choke — ¾"

Bottom Packer Depth 3671 Hole Size — 7⅞"

Total Depth 3720 Rubber Size — 6¾"

Wt. Pipe I.D. — 2.7 Ft. Run 377

Drill Collar — 2.25 Ft. Run

Mud Wt. 9.4 lb./gal. Viscosity 45 Filtrate 12.8

Tool Open @ 5:20PM Initial Blow weak ½" blow built to 2"

Final Blow surface blow building

Recovery — Total Feet 115 Flush Tool?

Rec. 10 Feet of @ Cl Oil

Rec. 45 Feet of OCM 10% oil 90% mud

Rec. 60 Feet of SOCM 5% oil 95% mud

Rec. Feet of

Rec. Feet of

BHT 112 °F Gravity 29 °API @ 70 °F Corrected Gravity 28 °API

RW .3 @ 75 °F Chlorides 21,000 ppm Recovery Chlorides 5000 ppm System

(A)	Initial Hydrostatic Mud	1917	PSI	AK1 Recorder No.	13849	Range	4375
(B)	First Initial Flow Pressure	22	PSI	@ (depth)	3719	w/Clock No.	26191
(C)	First Final Flow Pressure	44	PSI	AK1 Recorder No.	13850	Range	4325
(D)	Initial Shut-In Pressure	775	PSI	@ (depth)	3675	w/Clock No.	27594
(E)	Second Initial Flow Pressure	56	PSI	Initial Opening	30	Test	400
(F)	Second Final Flow Pressure	67	PSI	Initial Shut-In	60	Jars	Y
(G)	Final Shut-In Pressure	775	PSI	Final Flow	60	Safety Joint	Y
(H)	Final Hydrostatic Mud	1895	PSI	Final Shut-In	120	Straddle	
						Circ. Sub	
						Sampler	50
						Extra Packer	
						Other	
						TOTAL PRICE	$ 450

Approved By Jim Musgrave

Our Representative Paul Simpson

Printcraft Printers - Hays, KS

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name & No. HUCK A "11" Test No. 2 Date 7/28/89

Company QUINOCO PETROLEUM INC Zone Tested ARBUCKLE

Address P.O. BOX 37811 DENVER CO 80237 Elevation 2233

Co. Rep./Geo. JIM MUSGROVE Cont. RED TIGER #7 Est. Ft. of Pay 11

Location: Sec. 31 Twp. 11S Rge. 20W Co. ELLIS State KS

Interval Tested 3804-3815 Drill Pipe Size 5" IF

Anchor Length 11 Top Choke — 1" _____

Top Packer Depth 3799 Bottom Choke — ¾" _____

Bottom Packer Depth 3804 Hole Size — 7⅞" _____

Total Depth 3815 Rubber Size — 6¾" _____

Wt. Pipe I.D. — 2.7 _____ Ft. Run 377

Drill Collar — 2.25 _____ Ft. Run 0

Mud Wt. 9.3 lb./gal. Viscosity 40 Filtrate 9.6

Tool Open @ 2:54 PM Initial Blow 1" BLOW BUILDING TO BOTTOM OF BUCKET IN 15 MIN(SURFACE BLOW BACK ON SHUTIN)

Final Blow 1/2" BLOW BUILDING TO BOTTOM OF BUCKET IN 22 MIN(BLOW BACK BUILT TO 3 1/2")

Recovery — Total Feet 510 Flush Tool? _____

Rec. 150 Feet of GAS IN PIPE

Rec. 120 Feet of CLEAN GASSY OIL

Rec. 90 Feet of OIL CUT WATER 70% OIL 30% WATER

Rec. 300 Feet of SALT WATER OIL SPECKS THROUGHOUT

Rec. 0 Feet of _____

BHT 125 °F Gravity 36 °API @ 85 °F Corrected Gravity 33.5 °API

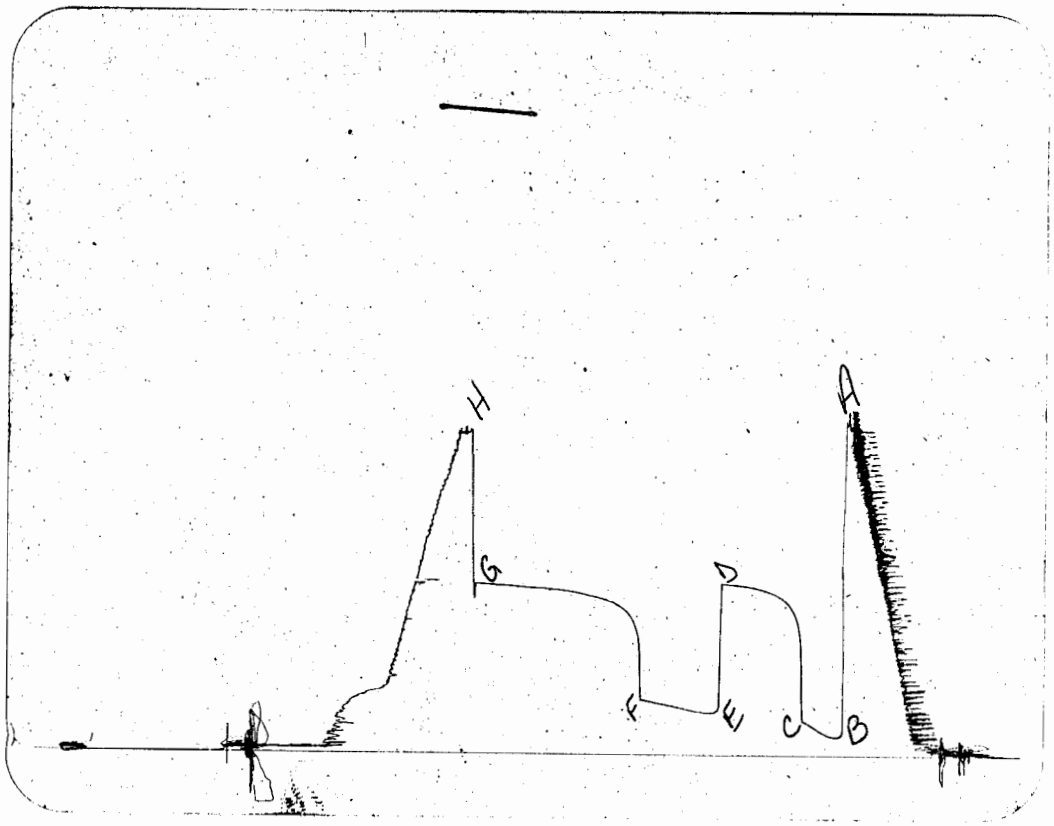
RW .19 @ 84 °F Chlorides 32000 ppm Recovery Clorides 5000 ppm System

(A) Initial Hydrostatic Mud	1972.8 PSI	AK1 Recorder No.	13849	Range	4375
(B) First Initial Flow Pressure	77.7 PSI	@ (depth)	3814	w/Clock No.	26191
(C) First Final Flow Pressure	170 PSI	AK1 Recorder No.	13850	Range	4325
(D) Initial Shut-In Pressure	1000 PSI	@ (depth)	3807	w/Clock No.	27585
(E) Second Initial Flow Pressure	232.2 PSI	Initial Opening	30		
(F) Second Final Flow Pressure	306.6 PSI	Initial Shut-In	60		
(G) Final Shut-In Pressure	991.1 PSI	Final Flow	60		
(H) Final Hydrostatic Mud	1944.5 PSI	Final Shut-In	120		

Our Representative PAUL SIMPSON

TOTAL PRICE..... $ 450

Printcraft Printers - Hays, KS



This is an actual photograph of recorder chart.

POINT	PRESSURE Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1928	1972.8	PSI
(B) First Initial Flow Pressure	56	77.7	PSI
(C) First Final Flow Pressure	156	170	PSI
(D) Initial Closed-in Pressure	995	1000	PSI
(E) Second Initial Flow Pressure	211	232.2	PSI
(F) Second Final Flow Pressure	278	306.6	PSI
(G) Final Closed-in Pressure	984	991.1	PSI
(H) Final Hydrostatic Mud	1895	1944.5	PSI

COMPUTER EVALUATION BY TRILOBITE TESTING
QUINOCO PETROLEUM INC
REPORT FOR DST#2 FOR THE HUCK A "11"
31-11S-20W ELLIS KS

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TEST PARAMETERS

ELEVATION:	2233 KB	EST. PAY:	11 FT
DATUM:	-1582	ZONE TESTED:	ARBUCKLE
TEST INTERVAL:	3804-3815		
		TIME INTERVALS:	30-60-60-120
RECORDER DEPTH:	3814	VISCOSITY:	4.1 CP
BOTTOM HOLE TEMP:	125	HOLE SIZE:	7.875 IN

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CALCULATIONS

CUBIC FEET OF GAS IN PIPE: 11.97591

TOTAL FEET OF RECOVERY: 510
BARRELS IN DRILL PIPE: 1.89126
BARRELS IN WEIGHT PIPE: 2.639
GAS OIL RATIO: 2.643536 CU.FT./BBL
TOTAL BARRELS OF RECOVERY: 4.53026
UNCORR. INIT. PROD.: 72.48416 BBL/DAY
API GRAVITY: 33
FLUID GRADIENT: .373
CORRECTED PIPE FILLUP: 821.984
CORR. BARRELS OF RECOVERY: 8.952681 BBL
INITIAL PRODUCTION CORRECTED TO FINAL FLOW PRESSURE: 143.2429 BBL/DAY
INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE
83.16173

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INITIAL SHUT-IN VALUES:
THEORETICAL STATIC PRESSURE 1052.003
SLOPE 295.3694

FINAL SHUT-IN VALUES
THEORETICAL STATIC PRESSURE 1037.433
SLOPE 197.9675

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TRANSMISSIBILITY	117.6521	(MD.-FT./CP.)
PERMEABILITY	43.85215	(MD.)
INDICATED FLOW CAPACITY	482.3737	(MD.FT)
PRODUCTIVITY INDEX	.1329469	(BARRELS/DAY/PSI)
DAMAGE RATIO	.6755777	
RADIUS OF INVESTIGATION	62.82271	(FT.)
POTENTIOMETRIC SURFACE	824.8071	(FT.)
DRAWDOWN FACTOR	1.384986	(%)

INITIAL FLOW

RECORDER # 13849
DST #2

DT(MIN)	PRESSURE	<> PRESSURE
0	77.7	77.7
3	70	-7.699997
6	74.4	4.400002
9	78.8	4.400002
12	91.1	12.3
15	104.4	13.3
18	123.3	18.9
21	133.3	10
24	147.7	14.39999
27	160	12.3
30	170	10

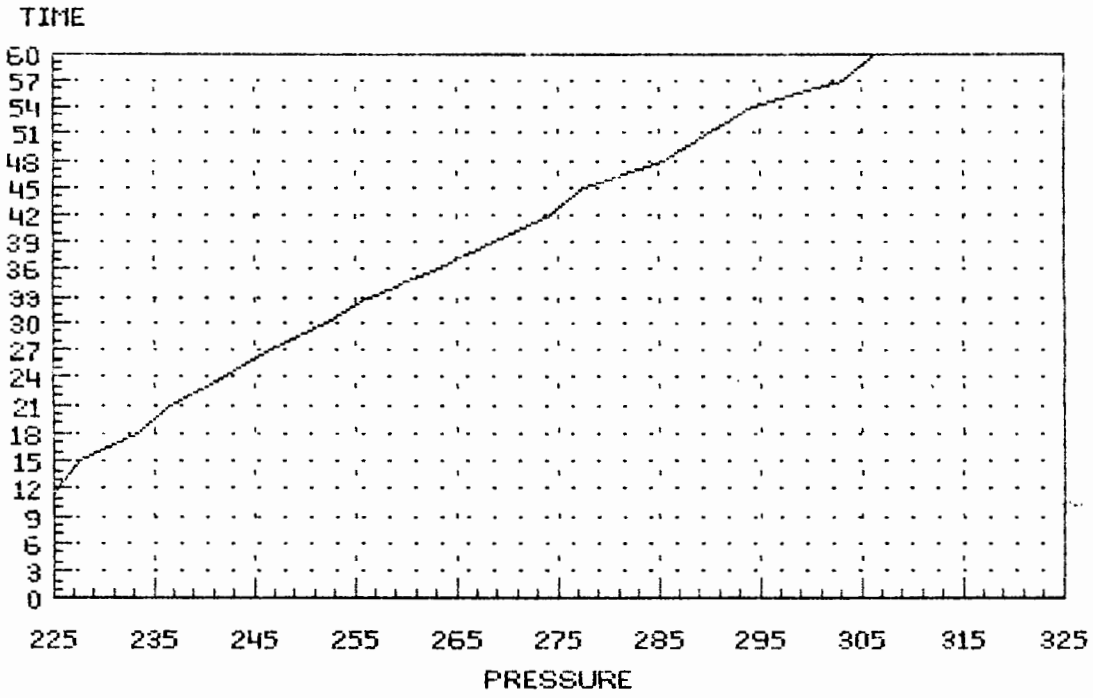
FINAL FLOW

RECORDER # 13849
DST #2

DT(MIN)	PRESSURE	<> PRESSURE
0	232.2	232.2
3	222.2	-10
6	222.2	0
9	223.3	1.100006
12	225.5	2.199997
15	227.7	2.199997
18	233.3	5.600006
21	236.6	3.300003
24	242.2	5.599991
27	246.6	4.400009
30	252.2	5.599991
33	256.6	4.400009
36	263.3	6.699982
39	268.8	5.5
42	274.4	5.600006
45	277.7	3.300018
48	285.5	7.799988
51	290	4.5
54	294.4	4.399994
57	303.3	8.899994
60	306.6	3.300018

DELTA T DELTA P

DST #2 FINAL FLOW
RECORDER # 13849



INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE 83.16173 BBL/DAY

INITIAL SHUT-IN BUILDUP
DST #2

RECORDER # 13849
INITIAL FLOW TIME (MIN.): 30

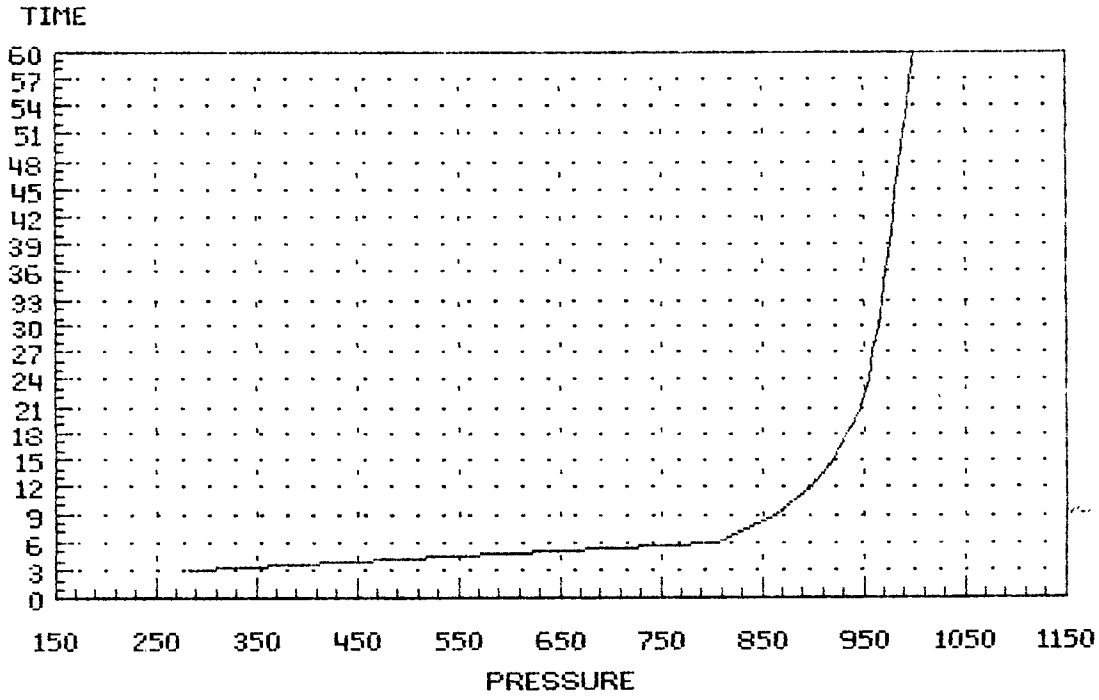
MIN	LOG(T+MIN/MIN)	PRESSURE	<> PRESSURE
0	0	170	170
3	1.041205	282.2	112.2
6	.778011	806.1	523.9
9	.6367073	862.3	56.20001
12	.5439701	899.7	37.40003
15	.4770353	920.7	21
18	.425892	932.8	12.09998
21	.3852815	948.2	15.40003
24	.352119	954.2	6
27	.3244526	959.2	5
30	.3009757	965.8	6.599976
33	.280776	968	2.200012
36	.263194	972.4	4.400025
39	.2477398	976.8	4.399964
42	.234041	980.1	3.299988
45	.2218087	981.2	1.100037
48	.2108154	985.6	4.399964
51	.2008786	988.9	3.300049
54	.191851	994.4	5.5
57	.1836113	995.5	1.099976
60	.1760595	1000	4.5

RECORDER # 13849
TOTAL FLOW TIME (MIN.): 90

MIN	LOG(T+MIN/MIN)	PRESSURE	<> PRESSURE
0	0	306.6	306.6
6	1.203903	811.6	505
12	.9292515	857.9	46.30005
18	.778011	881	23.09998
24	.6765717	898.6	17.59998
30	.6019515	911.8	13.20001
36	.5439701	926.2	14.40003
42	.4972351	937.2	11
48	.4585552	946	8.799988
54	.425892	951.5	5.5
60	.3978683	954.8	3.299988
66	.3735134	955.9	1.100037
72	.352119	959.2	3.299988
78	.3331547	968	8.799988
84	.316213	976.8	8.799988
90	.3009757	979	2.200012
96	.2871899	984.5	5.5
102	.2746515	990	5.5
108	.263194	991.1	1.099976
114	.2526798	991.1	0
120	.2429943	991.1	0
126	.234041	991.1	0

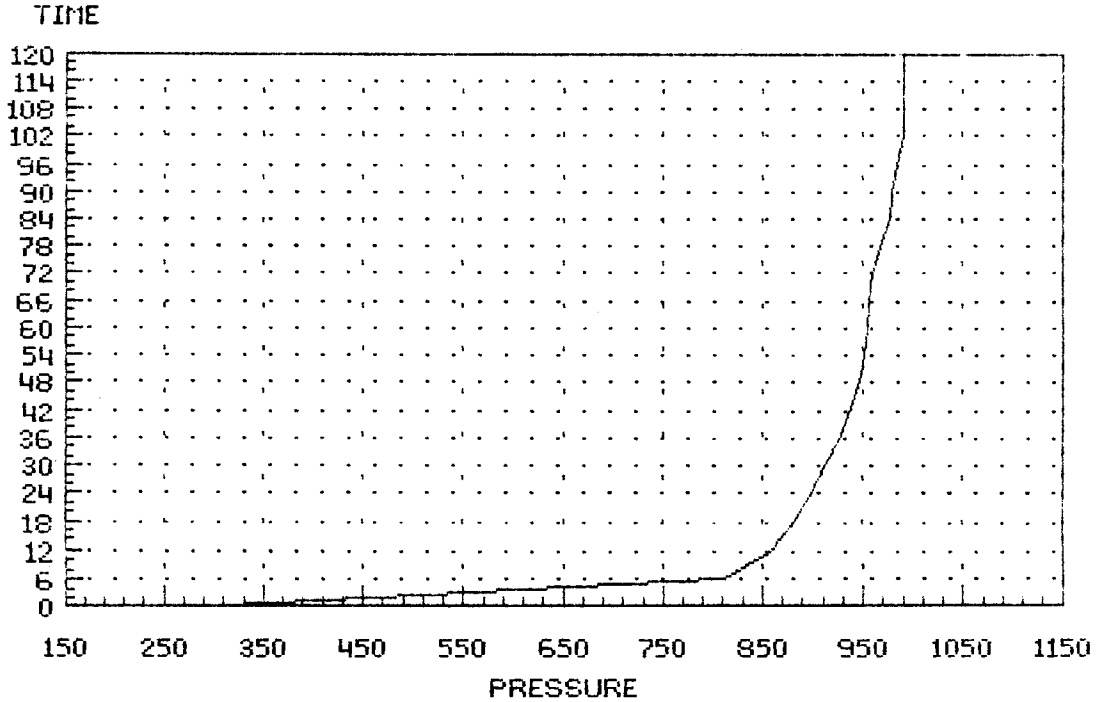
DELTA T DELTA P

DST #2 INITIAL SHUTIN
RECORDER # 13849



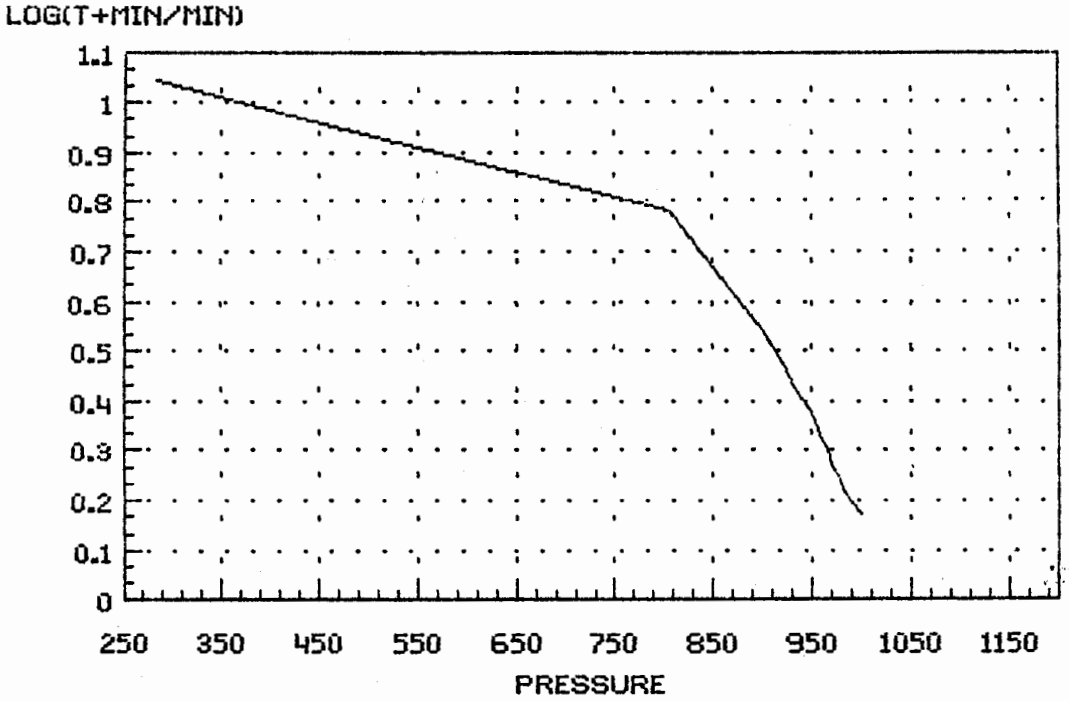
DELTA T DELTA P

DST #2 FINAL SHUTIN
RECORDER # 13849



HORNER PLOT

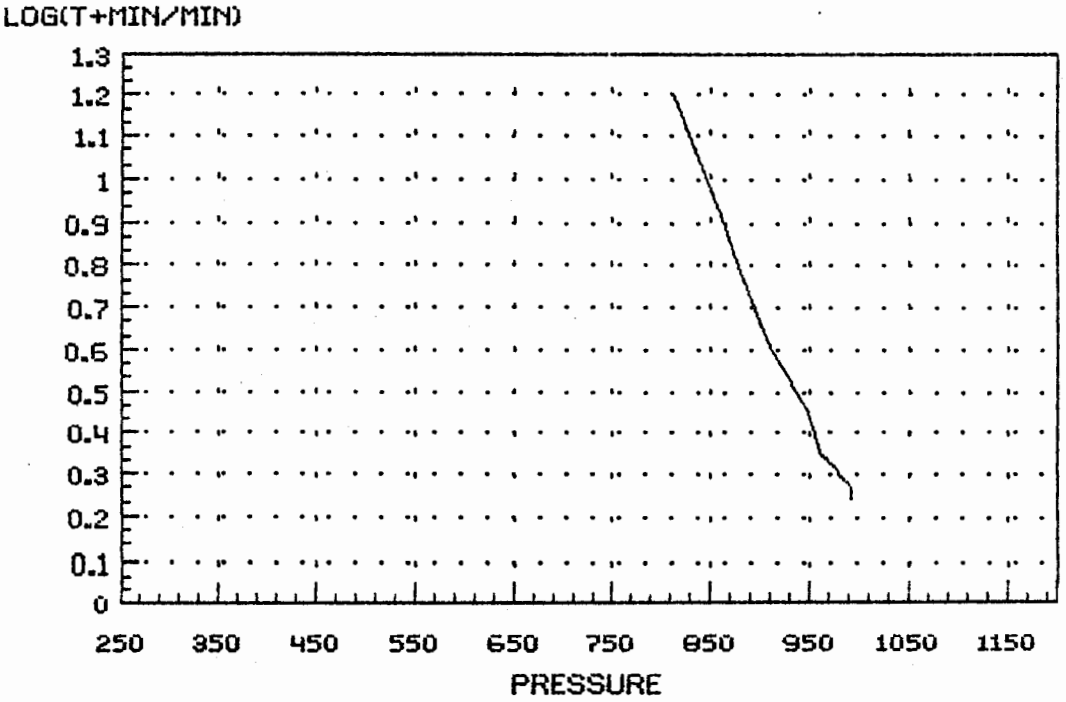
DST #2 INITIAL SHUTIN
RECORDER # 13849



STATIC PRESSURE 1052.003
SLOPE 295.3694
POINTS USED 18

HORNER PLOT

DST #2 FINAL SHUTIN
RECORDER # 13849



STATIC PRESSURE 1037.433
SLOPE 197.9675
POINTS USED 20

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

TEST TICKET

№ 2070

Well Name & No. Huck A "11" Test No. 2 Date 7/28/89

Company Quinoco Petroleum Inc Zone Tested Arbuckle

Address PO Box 3781 Denver Colo 80237 Elevation 2233

Co. Rep./Geo. Jim Musgrove Cont. Est. Ft. of Pay 11

Location: Sec. 31 Twp. 11s Rge. 20w Co. Ellis State Ks

Interval Tested 3804 - 3815 Drill Pipe Size 5" IF

Anchor Length 11 Top Choke — 1"

Top Packer Depth 3799 Bottom Choke — ¾"

Bottom Packer Depth 3804 Hole Size — 7⅞"

Total Depth 3815 Rubber Size — 6¾"

Wt. Pipe I.D. — 2.7 Ft. Run 377

Drill Collar — 2.25 Ft. Run

Mud Wt. 9.1 lb./gal. Viscosity 40 Filtrate 9.6

Tool Open @ 2.54 PM Initial Blow 1" blow building to bottom of bucket in 15 minutes (surface blow back on shut-in)

Final Blow ½" blow building to bottom of bucket in 22 minutes (blow back built to 3½")

Recovery — Total Feet 510 Flush Tool?

Rec. 150 Feet of gassy mud

Rec. 120 Feet of slightly gassy oil

Rec. 90 Feet of OCW | 70% oil 30% H₂O

Rec. 300 Feet of salt water oil specks | moderate

Rec. Feet of

BHT 125 °F Gravity 36 °API @ 85 °F Corrected Gravity 33.5 °API

RW .19 @ 84 °F Chlorides 37,000 ppm Recovery Chlorides 5000 ppm System

(A)	Initial Hydrostatic Mud	1928	PSI	AK1 Recorder No.	13549	Range	4375
(B)	First Initial Flow Pressure	56	PSI	@ (depth)	3814	w/Clock No.	26191
(C)	First Final Flow Pressure	156	PSI	AK1 Recorder No.	13550	Range	4325
(D)	Initial Shut-In Pressure	995	PSI	@ (depth)	3807	w/Clock No.	27585
(E)	Second Initial Flow Pressure	219	PSI	Initial Opening	30	Test	
(F)	Second Final Flow Pressure	278	PSI	Initial Shut-In	60	Jars	
(G)	Final Shut-In Pressure	984	PSI	Final Flow	60	Safety Joint	
(H)	Final Hydrostatic Mud	1895	PSI	Final Shut-In	120	Straddle	
						Circ. Sub	
						Sampler	X
						Extra Packer	
						Other	

Approved By Jim Musgrove

Our Representative Jerry Thompson

TOTAL PRICE $ 450

Printcraft Printers - Hays, KS