

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONRECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

APR 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32210
 Name: Harry A. Spring
 Address: P.O. Box 1788
 City/State/Zip: Ardmore, OK 73402
 Purchaser: SemCrude
 Operator Contact Person: Harry A. Spring
 Phone: (580) 226-3800
 Contractor: Name: Murfin Drilling Company
 License: 30606
 Wellsite Geologist: Michael Davignon

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____

1/16/07 1/24/07 2/07/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 051-25596-0000County: EllisC NWSW Sec. 2 Twp. 11 S. R. 20 ☐ East ☒ West19801934 feet from S (circle one) Line of Section5754897 feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
 Lease Name: Love Well #: 2

Field Name: _____

Producing Formation: Lansing CElevation: Ground: 2099 Kelly Bushing: 2104Total Depth: 3700 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 208 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 1500 FeetIf Alternate II completion, cement circulated from 1500feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 1000 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Manager Date: 3-8-07Subscribed and sworn to before me this 8th day of March20 07.Notary Public: Jeani MapleDate Commission Expires: 2-14-09

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes ☐ Date: _____

☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

Operator Name: Harry A. Spring Lease Name: Love Well #: 2
 Sec. 2 Twp. 11 S. R. 20 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Arbuckle	3691'	
Base Kansas City	3596'	
Lansing	3380'	
Heebner	3342'	
Topeka	3130'	
Anhydrite	1520'	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"	23#	208'	common	150	3% CaCl ₂ , 2% gel
production		5 1/2"	14#		ASC	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3416-3420'	RECEIVED KANSAS CORPORATION COMMISSION APR 13 2007 CONSERVATION DIVISION WICHITA, KS	
TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size <u>2 7/8"</u> Set At <u>2650'</u>			
Date of First, Resumed Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____