

25025

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30606
Name: Murfin Drilling Co., Inc.
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202
Purchaser: Genesis
Operator Contact Person: Larry M. Jack
Phone (316) 267-3241
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: Randy Kilian

Designate Type of completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/8/00 4/17/00 5/6/00
Spud Date Date Reached TD Completion Date

API NO. 15- 051-250250000

County Ellis

W/2 - NE - SW - Sec. 5 Twp. 11S Rng. 10E X W

2040 Feet from S(circle one) Line of Section

1670 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one) SPOT 63' NE OF C

Lease Name STERLING-FISCHER Well # 145

Field Name MENDOTA

Producing Formation Arbuckle

Elevation: Ground 2055 KB 2060 ^{9A}

Total Depth 3750 PBTB 3702

Amount of Surface Pipe Set and Cemented at 249 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1534 Feet

If Alternate II completion, cement circulated from 1534

feet depth to 1680 w/ 325 sx cmt.

Drilling Fluid Management Plan ACT 2 5/8/01 JB
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

Count: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M. Jack

Title Larry M. Jack, Production Manager Date 5-17-00

Subscribed and sworn to before me this 17th day of MAY 2000.

Notary Public Barbara J. Dodson

Date Commission Expires 12-16-03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify) IOB

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-16-03

Operator name Murfin Drilling Co., Inc.

Lease Name STERLING-FISCHER Well # 1-5

Sec. 5 Twp. 11S Rge. 20

East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List all E. Log
Dual Induction Log, Dual Compensated Porosity Log
Borehole Compensated Sonic Log, Microresistivity Log
Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datums Sample
Name Top Datum
SEE ATTACHED

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	249'	Common	160	3% cc 2% gel
Production	7.875	5 1/2"	15#	3747'		225	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Csg				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3653-57		

TUBING RECORD Size 2 7/8" Set At 1534' Packer At _____
Liner Yes No

Date of First, Resumed Production, SWD or Inj. _____
Producing Method Flowing Pumping Gas Lift Other

Estimated Production Per 24 Hours
Oil 81 Bbls Gas --- Mcf Water 0 Bbls Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled as above
(If vented, submit ACO-18.) Other (Specify) _____