

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Triple 'H' Oil Operations

API NO. 15-051-22,760

ADDRESS P. O. Box 248

COUNTY Ellis

Hays, KS 67601

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE Veatch

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NW NW NW

DRILLING Dreiling Oil, Inc.

330 Ft. from North Line and

CONTRACTOR _____

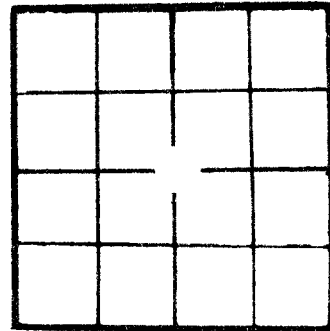
330 Ft. from West Line of

ADDRESS Rt. #1

the SEC. 4 TWP. 11 RGE. 20W

Victoria, KS 67671

PLUGGING Dreiling Oil, Inc.



WELL PLAT

CONTRACTOR _____

ADDRESS Rt. #1

KCC _____
 KGS
 MISC _____

Victoria, KS 67671

TOTAL DEPTH 3695' PBT _____

SPUD DATE 12-10-81 DATE COMPLETED 12-16-81

ELEV: GR 2083' DF 2085' KB 2088'

(Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24 lb</u>	<u>269</u>	<u>Pamman A</u>	<u>165</u>	<u>2% B-L 3% CO</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information witnessed initial test by the Commission is required if the well produces _____ in a Basic Order Pool.

4-11-20w

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Top Soil	0'	20'		
Shale	20'	267'		
Shale	267'	715'		
Shale & Sand Streaks	715'	1010'		
Sand	1010'	1260'		
Red Bed	1260'	1537'		
Anhy.	1537'	1550'		
Anhy.	1550'	1584'		
Shale	1584'	2126'		
Shale & Lime	2126'	2300'		
Shale & Lime	2300'	2508'		
Lime & Shale	2508'	2840'		
Shale & Lime	2840'	3070'		
Lime & Shale	3070'	3245'		
Lime	3245'	3389'		
Lime	3389'	3463'		
Lime	3463'	3540'		
Lime	3540'	3560'		
Lime	3560'	3675'		
Lime	3675'	3695'		
T.D.	3695'			

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, _____

CARL ZIMMERMAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS SUPERVISOR (FOR)(OF) TRIPLE "H" OIL OPERATIONS OPERATOR OF THE VEATCH LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. ONE (1) ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF DEC, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1986 DAY OF JAN. 19 82

(S) Carl Zimmerman
Dale F. Haselhorst
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-8-1983

