

5-11-20W

State Geological Survey
(REV) #CO-1
WICHITA, BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Chief Drilling Co., Inc.

API NO. 15-051-22,885

ADDRESS 905 Century Plaza

COUNTY Ellis

Wichita, Kansas 67202

FIELD

**CONTACT PERSON F.W. Shelton, Jr.

PROD. FORMATION

PHONE 262-3791

LEASE Fischer #3

PURCHASER None

WELL NO. #3

ADDRESS

WELL LOCATION S/2 S/2 SE/4 Sec. 5-11S-20

DRILLING Warrior Drilling, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 905 Century Plaza

the SEC. 5 TWP. 11S RGE. 20W

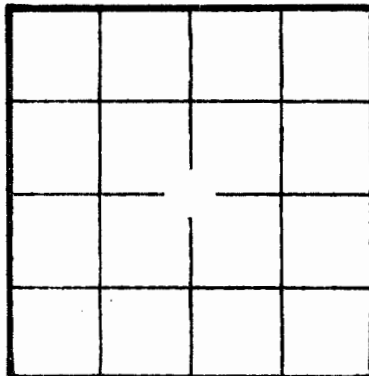
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3653' PBD

SPUD DATE 3-2-82 DATE COMPLETED 3-10-82

ELEV: GR 2041 DF 2043 KB 2046

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 6 jts. 249.5' DV Tool Used? set @ 257' cem.w/170 sx.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

F.W. Shelton, Jr., OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Chief Drilling CO., Inc.

OPERATOR OF THE Fischer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) F.W. Shelton, Jr.,

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF March, 19 82.

Martha E. Gustin
NOTARY PUBLIC

MY COMMISSION EXPIRES:

MARTHA E. GUSTIN
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Other Division
Wichita Kansas

MAR 25 1982

OTHER DIVISION
Wichita Kansas

5-11-20w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3360 - 3428 (Lansing) 30-30-60-45 blow for 30 min., then wk. intermitten blow for 60 min. Rec. 55' MW IBHP: 646#, FBHP: 630# FP: 41-80			Anhydrite	1477 + 569
DST #2 3455 - 3504 30-30-30-30 wk. blow for 10 min., Rec. 30' mud w/few specks oil on top of tool IBHP: 171#, FBHP: 68#, FP: 48-60			Base Anhydr.	1526 + 520
			Heebner	3298 - 1252
			Lansing	3333 - 1287
			BKC	3552 - 1506
			Marmaton	3577 - 1531
			Simpson Dolo	3643 - 1597
			RTD	3653 - 1607
Running Casing for SWD Cement plug set @ 1590' 30 sx. 60-40 pos mix, 3% c.c. pump down, 19 bbls. mud, ran 36 jts. 4 1/2" 10.5# casing, Total 1475' set at 1481' guide shoe on shoe jt. 7' long basket & float, 1474' ran 1 centralizer @ 850' cemented w/200 sx. @ 60-40 pos mix, 6% gel., 175 sx. 60-40 pos-mix, 4% gel Plug down @ 4:30 p.m.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	6 jts.	3 - 20#				
			3 - 24#	257'	170 sx. common	2% gel.	3% c.c.
		4 1/2"	10.5#	1481'	200 sx. 60-40	pos mix	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

bLLb8