

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984

OPERATOR Gear Petroleum Company, Inc. API NO. 15-051-23,644

ADDRESS 300 Sutton Place COUNTY Ellis

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Jim Thatcher PROD. FORMATION - - -
PHONE 316-265-3351

PURCHASER NA LEASE Fischer

ADDRESS _____ WELL NO. 1-5

WELL LOCATION NW/4 NE/4 NW/4

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 1720 KSB Building 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 5 TWP 11S RGE 20W (W).

PLUGGING Sun Oil Well Cementing

CONTRACTOR Box 169

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3,720' PBTD - - -

SPUD DATE 10/26/83 DATE COMPLETED 11/4/83

ELEV: GR 2097 DF - - - KB 2,102'

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

Amount of surface pipe set and cemented 278.21' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies

that:

5-11-20w

11/4/83
CONFIDENTIAL
KCC

State Geological Survey
WICHITA BRANCH

WELL PLAT (Office Use Only)

	⊕		

RELEASED
Date: DEC 1 1984
FROM CONFIDENTIAL

RECEIVED
NOV 10 1983
STATE CORPORATION COMMISSION
Wichita, Kansas

KCC
KGS
SWD/REP
PLG.
NGPA

89780

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Company, Inc. LEASE Fischer SEC. 5 TWP. 11S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	1544
X Check if samples sent to Geological Survey			Topeka	3140
			Heebner	3344
			Toronto	3366
Surface Soil & Rock	0	70	LKC	3383
Shale & Sand	70	290	Arbuckle	3684
Shale	290	665		
Shale & Sand Streaks	665	1020		
Sand	1020	1232		
Shale & Sand	1232	1547		
Anhydrite	1547	1589		
Shale	1589	2107		
Shale & Lime	2107	2450		
Shale & Lime Streaks	2450	2940		
Shale & Lime	2940	3083		
Lime	3083	3720		
RTD		3720		
DST #1, Times 30/60/45/90, 125' MW, Flow P 34/57-57/74 SIP 1042/1009	3155	3175		
DST #2, Times 30/30/30/30, 45' Mud Flow P 22/22-22/34, SIP 840/796	3375	3400		
DST #3, Times 30/60/45/90, 10' M Flow P 22/22-22/34, SIP 1132/1132	3405	3435		
DST #4, Times 30/30/30/30, 75' MW Flow P 22/45-57/68, SIP 536/536	3430	3470		
DST #5, Times 30/30/30/30, 2' M, Flow Press 11/11-11/11, SIP 11/11	3530	3559		
DST #6, Times 30/30/30/30, 5' M Flow P 34/34-34/34, SIP 57/45	3544	3588		
DST #7, Times 30/30/30/30, 2250' W, Flow P 930/930-997/1054, SIP 1110/1110	3676	3690		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Use)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	285.56'	Common	170	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Cont. 5-11-20w

5-11-20w

DST #7 (3826'-3844') 30", 30", 30", 30"
Weak blow 15", died. Recovered 3' mud. IFP 39#-39#,
ISIP 49#, FFP 39#-39#, FSIP 39#.

DST #8 (4002'-4081') (Coulglomerate) 30", 30", 30", 30"
Weak blow for 30", died. Recovered 25' of mud. IFP
69#-69#, ISIP 148#, FFP 79#-79#, FSIP 99#.