

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5663Name: Hess Oil CompanyAddress: P.O. Box 1009City/State/Zip: McPherson, KS 67460

Purchaser: \_\_\_\_\_

Operator Contact Person: Bryan HessPhone (316) 241-4640Contractor: Name: Murfin Drilling Co., Inc.License: 30606Wellsite Geologist: James C. Hess

## Indicate Type of Completion

 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Appelman & PeelWell Name: #1 BaldwinComp. Date 11-9-49 Old Total Depth 3710'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Spud Date 5-30-92 Date Reached TD 05-31-92 Completion Date 4-22-93

SIDE ONE 15-051-30030-0001

API NO. 15- 051-01,088-00-01County EllisSW SW SW Sec. 13 Twp. 11S Rge. 20 E

330 Feet from SW (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Schonthaler Well # 2 OWWOField Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1980' KB 1985'Total Depth 3546' PBT 3503'Amount of Surface Pipe Set and Cemented at 116' FeetMultiple Stage Cementing Collar Used? X Yes        NoIf yes, show depth set 1374' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ x cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) 6-4-87chloride content 1,000 ppm Fluid volume 80 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

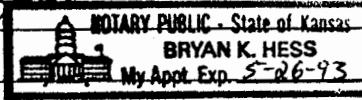
Quarter        Sec.        Twp.        S Rng.        E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Bldg., Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.Signature James C. HessTitle Vice-Pres. Date 5-21-93Subscribed and sworn to before me this 21st day of May,  
1993.Notary Public Bryan K. Hess

Date Commission Expires \_\_\_\_\_



RECEIVED

STATE CORPORATION COMMISSION

F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
CONSERVATION DIVISION	
XCC	Distribution SWD/Rep
XGS	Plug
Wichita, Kansas NGPA	
Other (Specify)	

Operator Name Hess Oil Company Lease Name Schonthaler Well # 2  
 Sec. 13 Twp. 11S Rge. 20  East County Ellis 90218  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner 3242 -1250
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 3281 -1289
List All E.Logs Run: Gamma Ray Correlation		Base K.C. 3544 -1552
		New TD 3546 -1554
		Conglomerate 3571 -1579
		Arbuckle 3661 -1669
		Old TD 3710 -1718

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	5-1/2"	15.5	3537'	Common	250	5% Cal Seal, 18% Salt, 1/2% CFR 3, 1/4# Flocele, 1/2# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	3320'-24' & 3327'-29' (then squeezed) reperforated	200 gals. MCA & 300 gals. 15% 1500 gals. 15% & 500# Plug Mat. 3320'-24'
4	3320'-24'	300 gals. 15% MCA 3320'-24'
4	3460'-62' & 3445'-46' & 3431'-33'	300 gals. 15% MCA 3431'-62'
4	3379'-82'	300 gals. 15% MCA 3379'-82'

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:	METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify) _____				