

15-051-30080-0001 13-11-20W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5663

Name: Hess Oil Company

Address P.O. Box 1009

City/State/Zip McPherson, KS 67460

Purchaser: \_\_\_\_\_

Operator Contact Person: Bryan Hess

Phone (316) 241-4640

Drill Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: James C. Hess

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Appelman & Peel

Well Name: #1 Baldwin

Comp. Date 11-9-49 old Total Depth 3710'

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBDT

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_

05-30-92 05-31-92 4-22-93

Spud Date Date Reached TD Completion Date

API NO. 15- 051-01,088-00-01

County Ellis

SW SW SW Sec. 13 Twp. 11S Rge. 20 X E

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Lease Name Schonthaler Well # 2 OWWO

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 1980' KB 1985'

Total Depth 3546' PBDT 3503'

Amount of Surface Pipe Set and Cemented at 116' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 1374' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 1-4-87  
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 80 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
rby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Hess

Title Vice-Pres. Date 5-21-93

Subscribed and sworn to before me this 21st day of May

19 93

Notary Public Bryan K. Hess

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
<p>RECEIVED MAY 25 1993 STATE CORPORATION COMMISSION OIL &amp; GAS CONSERVATION DIVISION Wichita, Kansas</p>	
<p>Distribution</p> <p><input checked="" type="checkbox"/> KCC <input type="checkbox"/> SWD/Rep <input type="checkbox"/> Plug</p> <p><input checked="" type="checkbox"/> KGS <input type="checkbox"/> Other (Specify)</p>	

Operator Name Hess Oil Company Lease Name Schonthal Well # 2  
 Sec. 13 Twp. 11S Rge. 20 ☐ East ☒ West County Ellis 90218

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3242	-1250
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3281	-1289
List All E.Logs Run: Gamma Ray Correlation		Base K.C.	3544	-1552
		New TD	3546	-1554
		Conglomerate	3571	-1579
		Arbuckle	3661	-1669
		Old TD	3710	-1718

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	5-1/2"	15.5	3537'	Common	250	5% Cal Seal, 18% Salt, 1/2% CFR 3, 1/4# Flocele, 5# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	3320'-24' & 3327'-29' (then squeezed)	200 gals. MCA & 300 gals. 15% 1500 gals. 15% & 500# Plug Mat.	3320'-2'
4	reperforated 3320'-24'	300 gals. 15% MCA	3320'-24'
4	3460'-62' & 3445'-46' & 3431'-33'	300 gals. 15% MCA	3431'-62'
4	3379'-82'	300 gals. 15% MCA	3379'-82'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_