

14-11-20W *Paul*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-..... 051- 24,575  
County..... Ellis  
E/2 W/2 SW 14 11 20 East  
..... Sec..... Twp..... Rge..... X West

Operator: License # 4656  
Name Davis Petroleum, Inc.  
Address Route 1, Box 183-B  
City/State/Zip Great Bend, KS 67530

1320 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Madden Well # 2

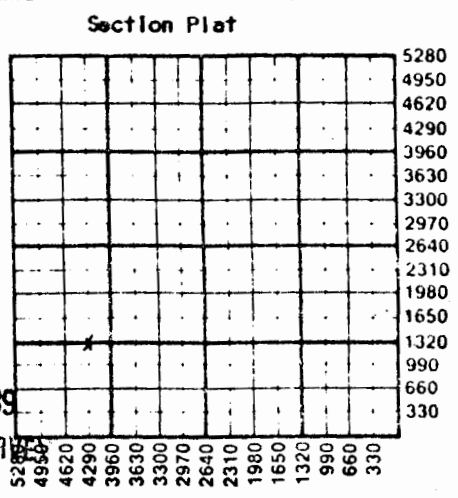
Purchaser Texaco Trading & Transportation  
L. D. Davis  
Operator Contact Person  
Phone 316 793-3051

Field Name  
Producing Formation Kansas City  
Elevation: Ground 1986 KB 1991

Contractor: License # 5929  
Name Duke Drilling Co., Inc.  
Wellsite Geologist Kim Shoemaker  
Phone 316 684-9709 or 682-1537

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Completion  
Dry Other (Core, Water Supply etc.)  
If OWN: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
APR 20 1989  
CONSERVATION DIVISION  
WICHITA KANSAS  
APR 21 1989  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: Drilled water well  
Division of Water Resources Permit # T-89-087  
X Groundwater 1320 Ft North from Southeast Corner  
(Well) 4290 Ft West from Southeast Corner of  
Sec 14 Twp 11 Rge 20 East X West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *L. D. Davis*  
L. D. Davis  
Title President Date 4-19-89

Subscribed and sworn to before me this 19th day of April 1989  
Notary Public *Bessie M. DeWierff*  
Bessie M. DeWierff  
Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)



Sec 14 Twp 11 Rge 20W

WOS-11-21

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Madden Well # 2

Sec 14 Twp 11 Rge 20 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 3294-3340 Time: 45-45-45-45
Blow: 1st open: 7" blow 2nd open: 7" blow
Recovery: 65' ocm 20% oil, 120' HOCM 45% oil
IFP: 47-82 FFP: 82-105 ISIP: 400 FSIP: 388

DST #2 3334-3364 Times: 45-45-45-45
Blow: 1st open: off bb in 15 min. 2nd open: off bb 15 min.
Recovery: 240' gip, 510' co, 190' mgo-no water
IFP: 58-41 FFP: 176-123 ISIP: 943 FSIP: 931

DST #3 3418-3450 Time: 45-45-45-45
Blow: 1st open: off bb in 2 min. 2nd open: off bb in 8 min.
Recovery: 925' clean oil/trace water, 505' vsocw
IFP: 94-459 FFP: 506-624 ISIP: 1278 FSIP: 1255

DST #4 3452-3500 Time: 15-15
Blow: weak blow died in 11 min.
Recovery: 5' DM W/few oil specks
IFP: 47-58 ISIP: 565

DST #5 3586-3592 Time: 20-20 Blow: weak blow died in 18 min.
Recovery: 30' my w/specks of oil
IFP: 23-23 FFP: 35-35 ISIP: 294 FSIP: 282

Table with 3 columns: Name, Top, Bottom. Rows include Anhy (top), Anhy (base), Topeka, Heeb., Tor., L. K/C, Base K/C, Marm., Arb., Log TD.

DST #6 3590-3600 Time: 30-30-30-30
Blow: Weak surface blow through-out weak surface blow died in 16 min
Recovery: 30' mw W/specks of oil
IFP: 23-23 FFP: 35-35 ISIP: 294 FSIP: 282

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [X] Perforation [ ] Sold [ ] Other (Specify) [ ] Used on Lease [ ] Dually Completed [ ] Commingled

