

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656  
Name: DAVIS PETROLEUM, INC.  
Address R. R. 1 Box 183 B  
  
City/State/Zip Great Bend, KS. 67530  
Purchaser: na swd  
Operator Contact Person: L. D. Davis  
Phone (316) 793-3051  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: none

API NO. 15- 051-249310000  
County ELLIS  
100' west  
NW - SE - SW Sec. 14 Twp. 11S Rge. 20 X E

990 Feet from (S)N (circle one) Line of Section  
3730 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

Lease Name: Madden Well # 4

Field Name: Cromb East

Producing Formation: SWD

Elevation: Ground 1986' KB

Total Depth 1225' PBDT 1208'

Amount of Surface Pipe Set and Cemented at 221' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set  Feet

If Alternate II completion, cement circulated from 1225'

feet depth to surface w/ 250  SK CNT.

circulated 100 sk. to pit.  
Drilling Fluid Management Plan Alt. 2 1-298 OR.  
(Data must be collected from the Reserve Pit)

Chloride content  ppm Fluid volume 40 bbls

Dewatering method used freefluids hauled out

Location of fluid disposal if hauled offsite:

Operator Name: Hertel Oil Co.

Lease Name: Oldham #4 License No. 8729

Quarter Sec. 4 Twp. 15 S Rng. 18 XX W

County Ellis Docket No. 20,214

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:  
Operator:   
Well Name:   
Comp. Date  Old Total Depth   
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No.   
 Dual Completion Docket No.   
 Other (SWD or Inj?) Docket No.   
6-18-96 6-21-96 6-28-96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis  
Title President Date 7-1-96  
Subscribed and sworn to before me this 2nd day of July, 19 96.  
Notary Public Bessie M. DeWerff  
Date Commission Expires 5-20-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  MOPA  
 KGS  Plug  Other (Specify)

NOTARY PUBLIC - State of Kansas  
BESSIE M. DeWERFF  
My Appl. Exp. 5-20-97

90284

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Madden Well # 4  
ec. 14 Twp. 11S Rge. 20  East County Ellis  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Surface soil and sandstone 0 - 70  
Blue Shale 70 - 225  
Clay 225 - 590  
Redbed and Blue Shale 590 - 675  
Shale and sandstone 675 - 1220

Depth Control Log

\*\*Note: copy of log with application for SWDW

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	221'	60/40 Poz	135	2% Gel, 3% cc
prod. csg.	7 7/8"	5 1/2"	14#	1224'	Mid-Con II 60/40 Poz	200 50	2%cc-1/4# floccule 2%ee

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1 spf	.940-1040	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Fiberglass	2 3/8"	940'	910'	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Production Interval  Other (Specify) \_\_\_\_\_

