

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name Gear Petroleum Co., Inc.
address 300 Sutton Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Randy Davis
Phone 913-628-1327

PURCHASER N/A

Date Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Date 6-28-84 Date Reached TD 7-05-84 Completion Date 7-05-84

Total Depth 3720' PBTD

Annulment of Surface Pipe Set and Cemented at 243 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-23,945

County Ellis

NE NE NE Sec 17 Twp 11 Rge 20 East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

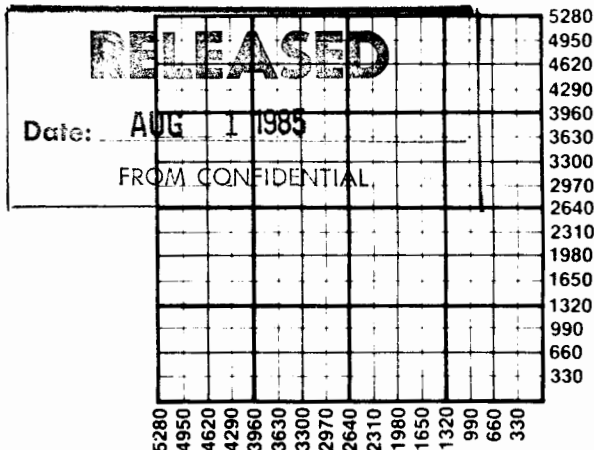
Lease Name Denning Well# 1-17

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2061' KB 2066'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Ind fl 715184 KCC 17-11-20W

AUG 13 1985
Geological Survey
WICHITA BRANCH

RECEIVED
SEP 11 1984
CONSERVATION DIVISION

90688

SIDE TWO

Operator Name **Gear Petroleum Co., Inc** Lease Name **Denning** Well# **1-17** SEC **17** TWP **11** RGE **20** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3363-3386'. (A Zone) Weak blow throughout. 30-60-45-90. Tool slid 4-5'. Rec. 10' mud w/few oil spots. CHL 38,000. Mud 39,000. IFP 57-57, FFP 57-57; ISIP 1121, FSIP 1121. BHT 103°.

DST #2 3397-3420'. (B Zone) Weak blow died 12". 30-30-30-30. Rec. 5' mud. IFP 57-57, FFP 57-57; ISIP 57, FSIP 57. BHT 101°.

DST #3 3513-3540'. (I Zone) 30-30-30-30. VWB - died 3". Rec. 3' mud. IFP 45-45, FFP 45-45; ISIP 45, FSIP 45. BHT 103°.

DST #4 3534-3566'. (J Zone) 30-50-45-90. Fair 3" blow. FF no blow. Rec. 80' OCM, (35% oil, 45% mud, 20% water). CHL 36,000. Mud 38,000. IFP 79-79, FFP 68-68; ISIP 1268, FSIP 1245.

Name	Top	Bottom
<u>SAMPLE TOPS</u>		
Anhydrite	1496	+570
B/Anhydrite	1551	+515
Topeka	3113	-10
Heebner	3330	-1264
LKC	3372	-1306
Arbuckle	3686	-1620
RTD	3720	-1654
<u>LOG TOPS</u>		
Anhydrite	1502	+564
B/Anhydrite	1545	+521
Topeka	3113	-1047
Heebner	3330	-1264
Toronto	3353	-1287
Lansing	3369	-1303
Stark	3552	-1486
BKC	3587	-1521
Marmaton	3630	-1564
Cong.	3650	-1584
Arbuckle	3680	-1614
LTD	3717	-1651

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	24#	243'	60-40 pozmix	160	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
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