

Handwritten initials

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oil Capital Corp.

API NO. 15-051-22,864

ADDRESS 411 Farmers & Bankers Bldg.

COUNTY Ellis

Wichita, KS 67202

FIELD _____

**CONTACT PERSON NEIL H. SIKES

PROD. FORMATION _____

PHONE 262-1146

LEASE GRISWOULD

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C NW NE

DRILLING Abercrombie Drilling, Inc.

660 Ft. from N Line and

CONTRACTOR _____

1980 Ft. from E Line of

ADDRESS 801 Union Center

the NE/4 SEC. 20 TWP. 11S RGE. 20W

Wichita, KS 67202

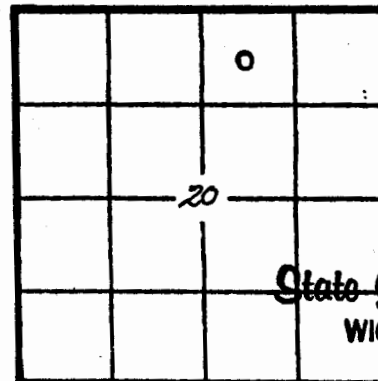
WELL PLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202



KCC _____
KGS
(Office Use)

AL DEPTH 3820' PBT _____

SPUD DATE 2/18/82 DATE COMPLETED 2/26/82

ELEV: GR 2146' DF 2148.5' KB 2151'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 228.75' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Neil H. Sikes OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~ OF) Oil Capital Corp.

OPERATOR OF THE Griswold LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF February, 1982, AND THAT

SIDE TWO

WELL LOG

20-11-20w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	253		5
Shale & Sand	253	1358		
Shale	1358	1588		
Anhydrite	1588	1631		
Shale	1631	3126		
Shale & Lime	3126	3645		
Lime & Shale	3645	3740		
Shale & Lime	3740	3820		
Rotary Total Depth		3820		

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	235.75	Common	185	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at